

Submit 1 Copy To Appropriate District:

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31995
1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Scout Energy Management, LLC.		6. State Oil & Gas Lease No. B-9519
3. Address of Operator 13800 Montfort Dr., STE 100 Dallas Tx 75240		7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
4. Well Location Unit Letter: <u>2150</u> ; ___ feet from the <u>N</u> line and <u>850</u> feet from the <u>E</u> line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number <u>131</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 330949
10. Pool name or Wildcat Dollarhide; TUBB Drinkard		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: Re-REPAIR PERFORM MIT ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Scout Energy has successfully repaired and conducted a MIT for the identified well above. Packer is set at approximately 94' above the top perf. Should you have any questions, please feel free to reach out to me.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorian K. Fuentes TITLE: SR. Reg Specialist DATE: 05/02/2024

Type or print name Dorian K. Fuentes E-mail address: dfuentes@scoutep.com PHONE: 972-325-1005

For State Use Only

APPROVED BY: Kerry Fortner TITLE: Compliance Officer A DATE: 7/22/24
 Conditions of Approval (if any):

Workover procedure:

1. MIRU RIH w 2-7/8 WS
2. Circ sand off RBP and release toh w plug and tbg
3. RIH w gauge ring to 6485', good. Set CIBP @ 6480' TOH and RD WL
4. CIBP not holding. Pushing to PBTD hung up @ 6571' lots of scale, plugging up going rev. POOH bottom 2 jts were full of scale
5. Tagged @ 6538' getting back scale and rubber from plug. TOH RBIH w drill collars start drilling @ 6570' got to tight spot @ 6817' cont to PBTD @ 6852' circ well clean. Hit tight spot @ 6818' on the way out, then again @ 6571' PU above perms CWI
6. PU 5-1/2 RBP stih w tbg could not get RBP to set @ 6450' moved up to 6416'. Released plug and TOH
7. PU 5-1/2 CIBP & set @ 6416' tested to 1000# good. Dump sand & toh
8. Make up 4-1/2" float shoe TIH w 4-1/2" csg tagged up short, count is off. TOH and run again. Tagged @ 6392' PU 2' land liner in wellhead and pack off
9. RU cmt and water trucks, test lines to 5000# start pumping water.
10. Pump 10 bbls total start mixing and pumping cmt 1.5 bpm @ 1000# pump 88 bbl class H neat @ 14,8#
11. Flush 2 99 bbls FW @ 0.8 bpm, 3000#
12. SWI SDON
13. ND cmt head take off pump in sub. Cut off csg weld on new bell nipple
14. NUWH NUBOP PU 3-7/8 bit 6 2-7/8 DCs and TIH tag @ 6325' drilling down getting back rubber and cmt. Got to float shoe @ 6392' drilled out CIBP chased to PBTD @ 6852' circ well clean. RD swivel and TOH
15. MIRU tbg tester PU 4-1/2" hornet packer w 1.50 F prof nipple and on/off tool TIH testing in set packer @ 6391' circ well down csg w 120 bbls FW w packer fluid. Set back down latch onto packer
16. NDBOP land tbg NUWH test csg to 500# good
17. Run MIT and BHT good. RDMO return to injection.

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CONDITIONS

Action 340216

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 340216
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	7/22/2024