

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: FALCON FEDERAL

Well Location: T24S / R34E / SEC 1 / NESE / 32.2447359 / -103.4173006

County or Parish/State: LEA / NM

Well Number: 01

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM77090

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002532190

Operator: OXY USA INCORPORATED

Accepted for record only BLM approval required NMOCD 7/22/15/24 KF

Subsequent Report

Sundry ID: 2797078

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 06/25/2024

Time Sundry Submitted: 10:56

Date Operation Actually Began: 05/30/2024

Actual Procedure: THE FINAL WELLBORE, PA JOB SUMMARY, AND EMAIL DISCUSSION REGARDING THE PLUG VARIANCE IS ATTACHED.

SR Attachments

Actual Procedure

FALCON_FED__001_PA_SR_SUB_6.25.2024_20240625105612.pdf

CUT AND CAP COMPLETE ON 6/27/2024.

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Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: JUN 25, 2024 10:56 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 06/26/2024

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESE / 1980 FSL / 660 FEL / TWSP: 24S / RANGE: 34E / SECTION: 1 / LAT: 32.2447359 / LONG: -103.4173006 (TVD: 0 feet, MD: 0 feet)

BHL: NESE / 1980 FSL / 660 FEL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

PERF AT 570'. SQZ 165 SX CMT TO SURFACE.

FALCON FEDERAL 001

30025321900000

FINAL WELLBORE

Spud date: 08/29/1993

Completion Date: 11/21/1993

17-1/2" HOLE

13-3/8" 54.5# @520'

w 500 sxs-circ 42 sx

PERF AT 1199'. SQZ 30 SX CMT. TAG AT 1081'.

12-1/4" HOLE
9-5/8", 43.5# &47# @ 5,310'
w 1634 sxs - circ 210 sx

SPOT 25 SX 3000'-2842'.

SPOT 105 SX CMT 5462'-4844'. TAG AT 4804'.

SPOT 25 SX 6197'-6058'. TAG AT 6045'.

SET CIBP AT 8491'. SPOT 25 SX CMT 8498'-8357'. TAG AT 8359'.

SPOT 40 SX CMT 8880'-8691'. TAG AT 8624'.

8-1/2" HOLE
7", 29# @ 12085'
w 2086 sxs - TOC @3600' - CALC

SPOT 40 SX 11681'-11464'. TAG AT 11434'.

CIBP SET AT 11906'. LIGHT TAG. DUMP BAIL CMT 11906-11871'. TAG AT 11864'.

Perforations 8541-8588'

Perforations 12006-12020'

1993- SPOT 70 SX CL H CMT 12285'-11985'

1993- SPOT 50 SX CL H CMT 14085'-13885'

6-1/8" HOLE
TD 14150'

PA JOB SUMMARY
FALCON FEDERAL #001
30-025-32190

Start Date	Remarks
5/30/2024	CREW TRAVEL TO LOCATION
5/30/2024	HPJSM W/ ALL PERSONAL ON LOCATION, PERFORMED PRE-TRIP RIG INSPECTION
5/30/2024	LOAD WS TBG & LOAD P&A EQUIP
5/30/2024	DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIP FROM THE FEDERAL 10 003 TO THE FALCON FEDERAL 001
5/30/2024	HPJSM W/ ALL PERSONAL ON LOCATION DISCUSSED FIT FOR DUTY, STAY HYDRATED DRINK WATER TAKE BREAKS EAT FRUIT, ZERO TOLERANCE, HAND & FINGER SAFETY CAMPAIGN, STOP WORK AUTHORITY, LOTO, PPE, MEET & GREET, GOOD COMMUNICATION AT ALL TIMES, PINCH POINTS & HAND PLACEMENT, SUSPENDED LOADS, LINE OF FIRE, ONE TASK AT A TIME, TRIP HAZARDS, H2S, MUSTER AREA, HOUSE KEEPING, UPDATE JSA AS TASK CHANGES
5/30/2024	UNLOAD AND SPOTTED P&A PUMP & ASSOCIATED EQUIPMENT, UNLOAD & SPOTTED BASE BEAM
5/30/2024	PERFORM LO/TO ON PUMPING UNIT PANEL BOX, MIRU AXIS ENERGY RIG 2141 & P&A ASSOCIATED EQUIP
5/30/2024	SET PIPE RACKS & MI OIL DOG PIPE RENTAL UNLOAD 350 JTS OF 2-3/8" L-80 WS TBG
5/30/2024	CHECK PSI ON WELL 7" PROD CSG = 50 PSI, DIG OUT CELLAR 9-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI INSTALL NEW RISER ON THE 13-3/8" CSG W/ A VALVE TO SURF
5/30/2024	SECURE WELL SDFN
5/30/2024	CREW TRAVEL BACK HOME
5/31/2024	CREW TRAVEL TO LOCATION
5/31/2024	HPJSM WITH ALL PERSONAL ON LOCATION
5/31/2024	PERFORMED DAILY START UP RIG INSPECTION
5/31/2024	SET CO/FO & FUNCTION TEST
5/31/2024	CHECK PSI ON WELL 7" PROD CSG = 50 PSI, 9-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
5/31/2024	RIG UP STEEL LINE TO FLOW BACK TANK, BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI, NOTE: PROD CSG IS FULL
5/31/2024	FUNCTION TEST BOP W/ A GOOD TEST
5/31/2024	ND 10K B-1 WELL HEAD FLANGE
5/31/2024	NU 10K X 5K SPOOL, NU 5K HYD BOP W/ 5K 2-7/8" & 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
5/31/2024	RU WORK FLOOR W/ 2-3/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
5/31/2024	MI YELLOW JACKET HOT SHOT UNLOAD DRILLING BHA, TALLY 200 JTS OF 2-3/8" L-80 WS TBG
5/31/2024	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN

5/31/2024	MAKE UP / PICK UP BHA AS FOLLOWS 6" ROCK BIT, 4-1/4" BIT SUB, 6 – 3-1/2" DC'S, 3-1/2" X 2-3/8" TOP SUB, 4' X 2-3/8" L-80 WS TBG SUB, RIH PICKING UP 171 JTS OF 2-3/8" L-80 WS TBG RUNNING RABBIT ON PIPE, LEAVE BIT/BHA SWINGING @ 5602' INSTALL 2-3/8" TIW VALVE, CLOSE BOP
5/31/2024	SECURE WELL SDFN
5/31/2024	CREW TRAVEL BACK HOME
6/1/2024	CREW TRAVEL TO LOCATION
6/1/2024	HPJSM WITH ALL PERSONAL ON LOCATION
6/1/2024	PERFORMED DAILY START UP RIG INSPECTION
6/1/2024	SET CO/FO & FUNCTION TEST
6/1/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
6/1/2024	OPEN WELL LOAD TBG ON PIPE RACKS PREP & TALLY 179 JTS OF 2-3/8" L-80 WS TBG, CONT RIH PICKING UP 2-3/8" L-80 WS TBG RUNNING RABBIT ON PIPE TAG W/ 6" BIT @ 8463' (TMD) W/ 261 JTS IN THE HOLE 14' OUT ON JT# 262, LD 2 JTS OF 2-3/8" WS TBG, TIE BACK RIG & RU LINE SCALE, RIG UP SNUBBING LINE FOR SWIVEL
6/1/2024	BREAK FOR CREW LUNCH
6/1/2024	NU 3K X 7-1/16" BIW STRIPPER HEAD
6/1/2024	MIRU POWER SWIVEL ON JT# 261 LEAVE BIT/BHA SWINGING @ 8446'
6/1/2024	SECURE WELL SDFW
6/1/2024	CREW TRAVEL BACK HOME
6/3/2024	CREW TRAVEL TO LOCATION
6/3/2024	HPJSM WITH ALL PERSONAL ON LOCATION
6/3/2024	PERFORMED WEEKLY RIG INSPECTION
6/3/2024	SET CO/FO & FUNCTION TEST
6/3/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
6/3/2024	OPEN WELL MAKE POWER SWIVEL CONNECTION ON JT #262, LOAD WELL W/ 5 BBLS FW BREAK CIRC PUMPING REVERSE 2.5 BPM @ 500 PSI GETTING FULL RETURNS ON TBG 2.5 BBL IN / 2.5 BBL OUT ON (REV PIT) RIH TAG TOC 8463' (TMD) BEGIN DRILLING OUT CMT DRILL OUT 8' F/ 8463' TO 8471' (TMD) TAG CIBP @ 8471' DRILL CIBP F/ 8471' – 8474' (TMD) W/ 262 JTS IN THE HOLE, GETTING BACK ON RETURNS LITTLE PIECES OF RUBBER AND METAL F/ CIBP, FELL THRU PUMPING RATE DROPPED F/ 500 PSI TO 200 PSI @ 2.5 BPM IN / 1.5 BBL OUT, CIRC BOTTOMS UP W/ 80 BBLS OF FW, CONT RIH MAKING CONNECTIONS W/ PS, F/ 8474' – 8990' TAG @ 8990' (TMD) W/ 279 JTS IN THE HOLE, NOTE: WE MAKE ALL PS CONNECTIONS BY HAND W/ PS ENGINE SHUT OFF, INCREASE PUMPING RATE TO 3.5 BPM IN / 2.5 BPM OUT @ 350 PSI DRILL 1' F/ 8990' TO 8991' (TMD) W/ 279 JTS IN THE HOLE GETTING BACK ON RETURNS FINE METAL SHAVINGS, PICK UP TO 8984' CIRC HOLE CLEAN W/ 70 BBLS OF FW
6/3/2024	SECURE WELL SDFN
6/3/2024	CREW TRAVEL BACK HOME
6/4/2024	CREW TRAVEL TO LOCATION
6/4/2024	HPJSM WITH ALL PERSONAL ON LOCATION
6/4/2024	PERFORMED DAILY START UP RIG INSPECTION

6/4/2024	SET CO/FO & FUNCTION TEST
6/4/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
6/4/2024	OPEN WELL BREAK CIRC W/ 20 BBLS OF FW PUMPING REVERSE DOWN CSG UP TBG, PUMP RATE @ 400 PSI, 3.5 BPM IN / 2.25 BPM OUT ON RETURNS (REV PIT) RBIH CONT DRILLING @ 8991' (2ND 7" CIBP) FIRST 3HRS GETTING BACK ON RETURNS FINE METAL SHAVINGS, CONT DRILLING 3' F/ 8991' – 8994' (TMD) W/ 279 JTS IN THE HOLE, GETTING BACK ON RETURNS PIECES OF RUBBER & METAL F/ CIBP PICK UP TO 8984' CIRCULATE HOLE CLEAN W/ 70 BBLS OF FW
6/4/2024	SECURE WELL SDFN
6/4/2024	CREW TRAVEL BACK HOME
6/5/2024	CREW TRAVEL TO LOCATION
6/5/2024	HPJSM WITH ALL PERSONAL ON LOCATION
6/5/2024	PERFORMED DAILY START UP RIG INSPECTION
6/5/2024	SET CO/FO & FUNCTION TEST
6/5/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
6/5/2024	<p>@ 400 PSI, 3.5 BPM IN / 2.25 BPM OUT ON RETURNS (REV PIT)</p> <p>RBIH TAG CIBP 1' HIGHER @ 8993' CONT DRILLING ON 7" CIBP DRILL 8" GETTING BACK ON RETURNS MORE PIECES OF RUBBER & METAL F/ CIBP FELL THRU CIRC 2 BOTTOMS UP W/ 110 BBLS OF FW, WELL STAY FLOWING BACK @ 2 BPM, KILL TBG W/ 20 BBLS OF 10# BW,</p> <p>CONT RIH MAKING 2 MORE CONNECTIONS W/ PS, DID NOT TAG ANYTHING, RD PS,</p> <p>NOTE: WE MAKE ALL PS CONNECTIONS BY HAND W/ PS ENGINE SHUT OFF,</p> <p>CONT RIH PICKING UP TBG TAG @ 9278' WORKED STAND MAKE 10 PASSES F/ 9250' TO 9300' UP/DOWN 10 TIMES / NOT FEEL ANYTHING, CONT RIH PICKING UP TBG TAG SOLID @ 11,912' (TMD) W/ 369 JTS IN THE HOLE 10' OUT ON JT# 370,</p> <p>NOTE: SEAN LEHLE OXY ENG, CONTACT MR. KEITH IMMATTY NMBLM ENG TO DISCUSS PLAN FWD, GOT APPROVAL TO SET 7" CIBP @ 11906'</p> <p>TO MR. KEITH,</p> <p>AS WE DISCUSSED WE ARE TAGGING BOTTOM AT 11912' ON THE FALCON FEDERAL 001 AND NOT ABLE TO SET THE CIBP AT THE PLANNED SETTING DEPTH OF 11956'. INSTEAD, WE ARE GOING TO SET THE CIBP AT THE NEW SETTING DEPTH OF 11906', CLOSEST FORMATION TOP IS 11631'. THANK YOU FOR YOUR TIME.</p> <p>REPLY FROM MR. KEITH IMMATTY</p> <p>REVIEWED AND IS OK. PLEASE ATTACH THIS EMAIL TO THE SUBSEQUENT REPORT AND KEEP A COPY ON LOCATION FOR ANY INSPECTION PURPOSES.</p>
6/5/2024	POOH W/ 53 STANDS OF 2-3/8" L-80 WS TBG LEAVE BIT/BHA SWINGING @ 8509' (41' ABOVE TOP PERFS) INSTALL 2-3/8" TIW VALVE, CLOSE BOP

6/5/2024	SECURE WELL SDFN
6/5/2024	CREW TRAVEL BACK HOME
6/6/2024	CREW TRAVEL TO LOCATION
6/6/2024	HPJSM WITH ALL PERSONAL ON LOCATION
6/6/2024	PERFORMED DAILY START UP RIG INSPECTION
6/6/2024	SET CO/FO & FUNCTION TEST
6/6/2024	CHECK PSI ON WELL 2-3/8" PROD TBG = 0 PSI, 7" PROD CSG = 300 PSI, 9-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
6/6/2024	BLEED OFF GAS HEAD F/ ALL STRINGS TO OPEN TANK TO 0 PSI
6/6/2024	RU PUMP ON 7" PROD CSG, RU RESTRAINTS ON ALL IRON, PRESSURE TEST LINES TO 1500 PSI W/ A GOOD TEST, PUMP 10# BW DOWN CSG CIRC 350 BBLS OF 10# BW DOWN CSG OUT TBG FOR WELL CONTROL, PUMPING RATE 3 BPM @ 450 PSI, ISIP = 0 PSI, CSG & TBG ON SMALL VACUUM MONITOR WELL FOR 30 MIN WELL STATIC
6/6/2024	OPEN WELL ND 3K X 7-1/16" BIW STRIPPER HEAD
6/6/2024	CONT POOH W/ 263 JTS OF 2-3/8" L-80 WS TBG, 4' X 2-3/8" L-80 WS TBG SUB, LD DRILLING BHA 3-1/2" X 2-3/8" TOP SUB, 6 - 3-1/2" DC'S, 4-1/4" BIT SUB, 6" ROCK BIT NOTE: BIT WAS 100% WORE OUT
6/6/2024	RIH W/ 75 JTS OF 2-3/8" WS TBG FOR KILL STRING, INSTALL 2-3/8" TIW VALVE, CLOSE BOP
6/6/2024	SECURE WELL SDFN
6/6/2024	CREW TRAVEL BACK HOME
6/7/2024	CREW TRAVEL TO LOCATION
6/7/2024	HPJSM WITH ALL PERSONAL ON LOCATION
6/7/2024	PERFORMED DAILY START UP RIG INSPECTION
6/7/2024	SET CO/FO & FUNCTION TEST
6/7/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
6/7/2024	OPEN WELL POOH W/ 75 JTS OF 2-3/8" OF KILL STRING TBG

	<p>MIRU YELLOW JACKET WL, RU & TEST PCE, REHEAD WL, MAKE UP 5.61" OD CIBP FOR 7" CSG RIH W/ WL FOUND FLUID LEVEL @ 3070' F/ SURF, SET 7" CIBP @ 11,906' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH LIGHT TAG CIBP @ 11,906' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL,</p> <p>MAKE UP AND PICK UP 4" x 50' WL CMT DUMP BAILER WILL NEED TO MAKE TWO RUNS WITH DUMP BAILER TO SPOT 35' OF CL H CMT ON TOP OF CIBP @ 11,906'</p> <p>RIH WITH 1ST RUN DUMP BAIL 3.09 SX OF CL H CMT = .65 BBL SLURRY, PLUG CAP 17.5' ON TOP OF CIBP F/ 11,906' - 11,888.5' POOH W/ 1ST RUN LD BAILER,</p> <p>INSPECT WL CABLE AND FOUND, WIRELINE LINE CABLE WAS TOO WEAK (POSSIBLE WEAR FROM PREVIOUS JOBS) (HAD TO CUN 1800' OF WL CABLE UNTIL GOT TO A GOOD SPOT) 600' A TIME. REHEAD ON GOOD LINE</p> <p>PICK UP 4" x 50' WL CMT DUMP BAILER RIH W/ 2ND RUN TO BOTTOM TO 11,890' ATTEMPT PUMP THE GLASS COUPLE TIMES. POOH W/ BAILER GOT TO SURFACE INSPECT GLASS DIDN'T BREAK AND CMT WAS ALREADY SET ON BAILER. RDMO WL, PLAN IS TO BRING MORE CMT AND NEW BAILER IN MORNING</p>
6/7/2024	BAILER IN MORNING
6/7/2024	SECURE WELL SDFN
6/7/2024	CREW TRAVEL BACK HOME
6/8/2024	CREW TRAVEL TO LOCATION
6/8/2024	HPJSM WITH ALL PERSONAL ON LOCATION
6/8/2024	PERFORMED DAILY START UP RIG INSPECTION
6/8/2024	SET CO/FO & FUNCTION TEST
6/8/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
6/8/2024	<p>OPEN WELL MIRU YELLOW JACKET WL, RU & TEST PCE, REHEAD WL, MAKE UP & PICK UP 3-1/2" x 50' WL CMT DUMP BAILER (VERIFIED REHEAD & DUMP BAILER MAKE UP) DUE TO CMT BAILER SIZE, NEED TO MAKE TWO RUNS TO COVER THE REMAINING 17.5' OF CL H CMT ON TOP OF CIBP @ 11,906' /</p> <p>RIH W/ 1ST RUN / DUMP BAIL 1.54 SX OF CL H CMT = .324 BBL SLURRY, PLUG CAP 8.75' ON TOP OF CIBP F/ 11,888.5' - 11,879.75' POOH W/ 1ST RUN LD BAILER, INSPECT WL CABLE EVERYTHING LOOK GOOD,</p> <p>PICK UP 3-1/2" x 50' WL CMT DUMP BAILER, PICK UP 3-1/2" x 50' WL CMT DUMP BAILER RIH W/ 2ND RUN / DUMP BAIL 1.54 SX OF CL H CMT = .324 BBL SLURRY, PLUG CAP 8.75' ON TOP OF CIBP F/ 11,879.75' - 11,871' POOH W/ WL BREAK DOWN 3.5" CMT DUMP BAILER, RDMO WL,</p>
6/8/2024	DUMP BAIL A TOTAL OF 35' OF CMT ON TOP OF CIBP F/ 11,906' - 11,871'
6/8/2024	MAKE UP 7" (5.875" OD) HD PACKER RIH W/ 2-3/8" L-80 WS TBG LEAVE PKR SWINGING @ 1274'
6/8/2024	W/ 40 JTS IN THE HOLE, INSTALL 2-7/8" TIW VALVE, CLOSE BOP
6/8/2024	SECURE WELL SDFN

6/8/2024	CREW TRAVEL BACK HOME.
6/10/2024	CREW TRAVEL TO LOCATION
6/10/2024	HPJSM WITH ALL PERSONAL ON LOCATION
6/10/2024	PERFORMED WEEKLY RIG INSPECTION
6/10/2024	SET CO/FO & FUNCTION TEST
6/10/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
6/10/2024	OPEN WELL CONT RIH W/ 2-3/8" L-80 WS TBG SET 7" (5.875" OD) HD PKR @ 8612' (TMD) W/ 272 JTS IN THE HOLE
6/10/2024	RU PUMP ON TBG LOAD TBG W/ 12 BBLS OF 10# BW PRESSURE TEST 7" CIBP & 7" CSG F/ 11,906' TO 8612' TO 500 PSI HELD PRESSURE FOR 30 MIN W/ A GOOD TEST BLEED OFF PRESSURE
6/10/2024	UNSEAT 7" HD PKR POOH W/ 136 STANDS OF 2-3/8" L-80 WS TBG BRAK AND LD PKR
6/10/2024	PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED W/ 2-3/8" L-80 WS TBG TAG TOC @ 11,864' (TMD) W/ 374 JTS IN THE HOLE
6/10/2024	POOH LD 6 JT & PICK UP 8' X 2-7/8" TBG SUB EOT @ 11,681' (TMD) W/ 368 JTS IN THE HOLE
6/10/2024	RU CMT PUMP ON TBG PUMP AHEAD 50 BBLS OF 10# BW TO MAKE SURE TBG IS FREE 1ST PLUG) BALANCED PLUG F/ 11,681' - 11,464' SPOT 40 SXS CLASS H CMT, 8.40 BBLS SLURRY, 15.6# 1.18 YIELD, PLUG CAP 226' DISPLACE TOC TO 11,455' DISPLACE W/ 44.33 BBLS OF 10# BW
6/10/2024	LD 8' X 2-7/8" TBG SUB POOH W/ 20 STANDS LD 7 JTS OF 2-3/8" L-80 WS TBG EOT @ 10,161' W/ 321 JTS IN THE HOLE, INSTALL 2-3/8" TIW, VALVE CLOSE BOP, WASH UP PUMP & FLOW BACK PIT
6/10/2024	SECURE WELL SDFN
6/10/2024	CREW TRAVEL BACK HOME
6/11/2024	CREW TRAVEL TO LOCATION
6/11/2024	HPJSM WITH ALL PERSONAL ON LOCATION
6/11/2024	PERFORMED DAILY START UP RIG INSPECTION
6/11/2024	SET CO/FO & FUNCTION TEST
6/11/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
6/11/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 11,434' (TMD) W/ 360 JTS IN THE HOLE 10' OUT ON JT# 361
6/11/2024	POOH LD 81 JTS OF 2-3/8" WS TBG PICK UP 10' 4' X 2-3/8" TBG SUBS EOT @ 8880' (TMD) W/ 280 JTS IN THE HOLE
6/11/2024	RU CMT PUMP ON TBG PUMP AHEAD 40 BBLS OF 10# BW TO MAKE SURE TBG IS CLEAR 2ND PLUG) BALANCED PLUG F/ 8880' - 8691' SPOT 40 SXS CLASS H CMT, 8.40 BBLS SLURRY, 15.6# 1.18 YIELD, PLUG CAP 226' DISPLACE TOC TO 8654' DISPLACE W/ 33.49 BBLS OF 10# BW, LD 10' 4' X 2-3/8" TBG SUBS, POOH W/ 20 STANDS LD 7 JTS OF 2-3/8" L-80 WS TBG EOT @ 7374' W/ 233 JTS IN THE HOLE
6/11/2024	WOC TO TAG 6 HRS
6/11/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 8624' (TMD) W/ 272 JTS IN THE HOLE 20' OUT ON JT# 273
6/11/2024	POOH W/ 45 STANDS OF 2-3/8" L-80 WS TBG, INSTALL 2-3/8" TIW VALVE, CLOSE BOP
6/11/2024	SECURE WELL SDFN

6/11/2024	CREW TRAVEL BACK HOME
6/12/2024	CREW TRAVEL TO LOCATION
6/12/2024	HPJSM WITH ALL PERSONAL ON LOCATION
6/12/2024	PERFORMED DAILY START UP RIG INSPECTION
6/12/2024	SET CO/FO & FUNCTION TEST
6/12/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
6/12/2024	OPEN WELL CONT POOH W/ 88 STANDS OF 2-3/8" L-80 WS TBG, LD 7 JTS OF 2-3/8" L-80 WS TBG BREAK 4' X 2-3/8" PERF TBG SUB, TOTAL OF 133 STANDS ON DERRICK
6/12/2024	MIRU YELLOW JACKET WL, RU & TEST PCE, REHEAD WL, MAKE UP 5.61" OD CIBP FOR 7" CSG RIH W/ WL FOUND FLUID LEVEL @ 1080' F/ SURF, SET 2ND 7" CIBP @ 8491' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH LIGHT TAG CIBP @ 8491' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL, RDMO YJWL
6/12/2024	PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED W/ 2-3/8" L-80 WS TBG TAG 2ND CIBP @ 8498' (TMD) W/ 268 JTS IN THE HOLE 17' OUT ON JT# 269, LD 1 JT (#269) PICK UP 8' 8' X 2-3/8" TBG SUBS, INSTALL 2-3/8" TIW VALVE, CLOSE BOP, SECURE WELL
6/12/2024	SAFETY CAPTAIN DAVID PEREZ ARRIVED TO LOCATION HAVE SAFETY MEETING WITH OXY SAFETY CAPTAIN DISCUSS LIFE SAVING RULES / DRIVING / BOPE DRILL / HAND/SAFETY PROGRAM, SDFN, CREW TRAVEL BACK HOME
6/12/2024	CREW TRAVEL BACK HOME
6/13/2024	CREW TRAVEL TO LOCATION
6/13/2024	HPJSM WITH ALL PERSONAL ON LOCATION
6/13/2024	PERFORMED DAILY START UP RIG INSPECTION
6/13/2024	SET CO/FO & FUNCTION TEST
6/13/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
6/13/2024	OPEN WELL RU PUMP ON TBG CIRC WELL CLEAN W/ 315 BBLS OF 10# BW MIX 50 GAL OF FLEX GEL W/ 250 BBLS OF 10# BW
6/13/2024	PRESSURE TEST 7" CIBP TO 500 PSI HOLD PRESSURE FOR 30 MIN W/ A GOOD TEST BLEED OFF PRESSURE
6/13/2024	MIRU AXIS ENERGY CMT BULK TRK BREAK CIRC W/ 8 BBLS OF 10# BW, 3RD PLUG) SET 7" CIBP @ 8491' BALANCED PLUG F/ 8498' - 8357' SPOT 25 SXS CLASS H CMT, 5.25 BBLS SLURRY, 15.6# 1.18 YIELD, 141' PLUG CAP, DISPLACE TOC TO 8357' DISPLACE W/ 32.34 BBLS OF 10# BW, LD 8' 8' X 2-3/8" TBG SUBS POOH W/ 15 STANDS LD 4 JTS OF 2-3/8" WS TBG EOT @ 7406' W/ 234 JTS IN THE HOLE, RU PUMP REVERSE OUT W/ 33 BBLS OF 10# BW, INSTALL 2-3/8" TIW VALVE CLOSE BOP, WASH UP PUMP & FLOW BACK PIT
6/13/2024	SECURE WELL SDFN
6/13/2024	CREW TRAVEL BACK HOME
6/14/2024	CREW TRAVEL TO LOCATION
6/14/2024	HPJSM WITH ALL PERSONAL ON LOCATION
6/14/2024	PERFORMED DAILY START UP RIG INSPECTION
6/14/2024	SET CO/FO & FUNCTION TEST
6/14/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI

6/14/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 8359' (TMD) W/ 264 JTS IN THE HOLE, NOTE: MR. ROBERT W/ NMBLM ON LOCATION WITNESS TAG GIVE THE OK TO CONTINUE AS PROGRAM
6/14/2024	POOH LD 69 JTS OF 2-3/8" WS TBG PICK UP 10' 8' 4" X 2-3/8" TBG SUBS EOT @ 6197' (TMD) W/ 195 JTS IN THE HOLE
6/14/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 5 BBLS OF 10# BW 4TH PLUG) BALANCED PLUG F/ 6197' - 6058' SPOT 25 SXS CLASS C CMT, W/ (2% CALCIUM CHLORIDE) 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, 158' PLUG CAP, DISPLACE TOC TO 6039' DISPLACE W/ 23.37 BBLS OF 10# BW, LD 10' 8' 4" X 2-3/8" TBG SUBS POOH W/ 15 STANDS LD 4 JTS OF 2-3/8" WS TBG EOT @ 5099' W/ 161 JTS IN THE HOLE, RU PUMP REVERSE OUT W/ 23 BBLS OF 10# BW, SECURE WELL
6/14/2024	WOC 4 HRS TO TAG
6/14/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 6045' (TMD) W/ 191 JTS IN THE HOLE
6/14/2024	POOH LD 19 JTS OF 2-3/8" WS TBG PICK UP 8' 6" X 2-3/8" TBG SUBS EOT @ 5462' (TMD) W/ 172 JTS IN THE HOLE
6/14/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 5 BBLS OF 10# BW 5TH PLUG) BALANCED PLUG F/ 5462' - 4844' SPOT 105 SXS CLASS C CMT, 24.68 BBLS SLURRY, 14.8# 1.32 YIELD, 665' PLUG CAP, DISPLACE TOC TO 4797' DISPLACE W/ 18.56 BBLS OF 10# BW, LD 8' 8" X 2-3/8" TBG SUBS POOH W/ 15 STANDS LD 20 JTS OF 2-3/8" WS TBG EOT @ 3861' W/ 122 JTS IN THE HOLE, RU PUMP REVERSE OUT W/ 20 BBLS OF 10# BW, INSTALL 2-3/8" TIW VALVE CLOSE BOP, WASH UP PUMP & FLOW BACK PIT
6/14/2024	SECURE WELL SDFW
6/14/2024	CREW TRAVEL BACK HOME
6/17/2024	CREW TRAVEL TO LOCATION
6/17/2024	HPJSM WITH ALL PERSONAL ON LOCATION
6/17/2024	PERFORMED WEEKLY RIG INSPECTION
6/17/2024	SET CO/FO & FUNCTION TEST
6/17/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
6/17/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 4804' (TMD) W/ 151 JTS IN THE HOLE 10' OUT ON JT# 152, NOTE: MR. ROBERT W/ NMBLM ON LOCATION WITNESS TAG GIVE THE OK TO CONTINUE AS PROGRAM
6/17/2024	POOH LD 57 JTS OF 2-3/8" WS TBG EOT @ 3000' (TMD) W/ 95 JTS IN THE HOLE
6/17/2024	NOTE: PER NMBLM C-103 APPVD P&A PROCEDURE NO MORE THAN 3000' IS ALLOWED BETWEEN CMT PLUGS IN CASED HOLE AND 2000' IN OPEN HOLE, (SPACER PLUG REQUIRED) RU CMT PUMP ON TBG BREAK CIRC W/ 5 BBLS OF 10# BW, 6TH PLUG) SPACER PLUG BALANCED PLUG F/ 3000' - 2842' SPOT 25 SXS CLASS C CMT, 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, 158' PLUG CAP / DISPLACE TOC TO 2842' / DISPLACE W/ 10.99 BBLS OF 10# BW NO TAG REQUIRED
6/17/2024	POOH W/ 17 STANDS & LD 61 JTS OF 2-3/8" WS TBG BREAK 4' X 2-3/8" PERF TBG SUB
6/17/2024	BREAK FOR CREW LUNCH
6/17/2024	MAKE UP 7" (5.875" OD) 32-A PKR, RIH W/ 2-3/8" WS TBG SET 7" 32-A PKR @ 765' W/ 24 JTS IN THE HOLE

6/17/2024	LOAD BACK SIDE W/ 8 BBLs OF 10# BW TEST PKR TO 500 PSI W/ A GOOD TEST
6/17/2024	MIRU YELLOW JACKET WL RU PCE PICK UP 1.2" X 1-3/8" CCL 1" X 1-3/8" DOUBLE O-RING TEAR DROP 5" X 1-9/16" FIRING HEAD 3' X 1-9/16" GUN LOADED 6 SPF W/GEO 2.7G CHARGES 1.2"X1 9/16" DECENTRALIZER WENT DOWN TO 1199' SHOT 6 SQZ HOLES POOH RDMO WL
6/17/2024	RU PUMP ON TBG EST – INJ RATE W/ 10# BW 2.5 BPM @ 450 PSI PUMP 10 BBLs OF 10# BW W/ FULL RETURNS ON SURF ON THE 9-5/8" INTER CSG, KEEP PUMPING BOTTOMS UP TO GET GAS & TRASH OUT, CIRCULATE A TOTAL OF 60 BBLs OF 10# BW
6/17/2024	PUMP AHEAD 5 BBLs OF 10# BW 7TH PLUG) PERF @ 1199' SQZ 30 SXS CLASS C CMT, 7.05 BBLs SLURRY, 14.8# 1.32 YIELD, 190' PLUG CAP / DISPLACE TOC TO 1087' / DISPLACE W/ 14.9 BBLs OF 10# BW, ISIP = 100 PSI WASH UP PUMP & FLOW BACK PIT
6/17/2024	SECURE WELL SDFN
6/17/2024	CREW TRAVEL BACK HOME
6/18/2024	CREW TRAVEL TO LOCATION
6/18/2024	HPJSM WITH ALL PERSONAL ON LOCATION
6/18/2024	PERFORMED DAILY START UP RIG INSPECTION
6/18/2024	SET CO/FO & FUNCTION TEST
6/18/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
6/18/2024	OPEN WELL UNSEAT 7" 32-A PKR POOH W/ 24 JTS OF 2-3/8" TBG BREAK DOWN LD PKR
6/18/2024	RIH W/ 2-3/8" WS TBG TAG TOC @ 1081' (TMD) W/ 34 JTS IN THE HOLE 5' IN ON JT# 35
6/18/2024	POOH LD 35 JTS OF 2-3/8" WS TBG
6/18/2024	MIRU YELLOW JACKET WL RU PCE PICK UP 1.2" X 1-3/8" CCL 1" X 1-3/8" DOUBLE O-RING TEAR DROP 5" X 1-9/16" FIRING HEAD 3' X 1-9/16" GUN LOADED 6 SPF W/GEO 2.7G CHARGES 1.2"X1 9/16" DECENTRALIZER WENT DOWN TO 570' SHOT 6 SQZ HOLES POOH RDMO WL
6/18/2024	RU PUMP ON 7" PROD CSG CLOSE BOP BLINDS EST – INJ RATE W/ 10# BW 2.5 BPM @ 400 PSI PUMP 20 BBLs W/ FULL RETURNS ON 9-5/8" INTER CSG, KEEP PUMPING BOTTOMS UP TO GET GAS & TRASH OUT, CIRC A TOTAL OF 40 BBLs OF 10# BW ALL CLEAR
6/18/2024	OPEN BOP RD WORK FLOOR & ASSOCIATED EQUIP
6/18/2024	ND 5K HYD BOP, ND 5K X 10K SPOOL
6/18/2024	NU 10K X 7-1/16" B-1 WH FLANGE
6/18/2024	MIRU AXIS ENERGY CMT BULK TRK LOAD BULK TRK W/ 200 SXS CLASS C CMT, RU CMT PUMP ON 7" PROD CSG BREAK CIRC PUMP AHEAD 20 BBLs OF 10# BW 8TH PLUG) PERF @ 570' SQZ 165 SXS CLASS C CMT, 38.79 BBLs SLURRY, 14.8# 1.32 YIELD, (PLUG CAP 570' / 21.14 BBLs / 89.92 SXS IN 7" PROD CSG) & (PLUG CAP 570' / 15.33 BBLs / 65.2 SXS OUT 9-5/8" INTER CSG) F/ 570' – 0' (SURF) GOT FULL RETURNS ON 9-5/8" INTER CSG, CLOSE VALVE AND LEFT 500 PSI ON PROD CSG, WOC TOP OFF HOLE W/ CMT VERIFY CMT AT SURF / RU CMT PUMP ON THE 13-3/8" SURF – CSG TRY TO PUMP CMT W/ NO LUCK 13-3/8" SURF – CSG PRESSURE UP TO 500 PSI W/ NO LEAK OFF WASH UP PUMP & FLOW BACK PIT
6/18/2024	RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOC P&A JOB COMPLETED SDFN

Archived: Tuesday, June 25, 2024 11:54:25 AM
From: "Immatty, Keith P"
Mail received time: Wed, 5 Jun 2024 22:49:03 +0000
Subject: RE: [EXTERNAL] FALCON FEDERAL 001 P&A

Reviewed and is OK. Please attach this email to the subsequent report and keep a copy on location for any inspection purposes.

Regards,

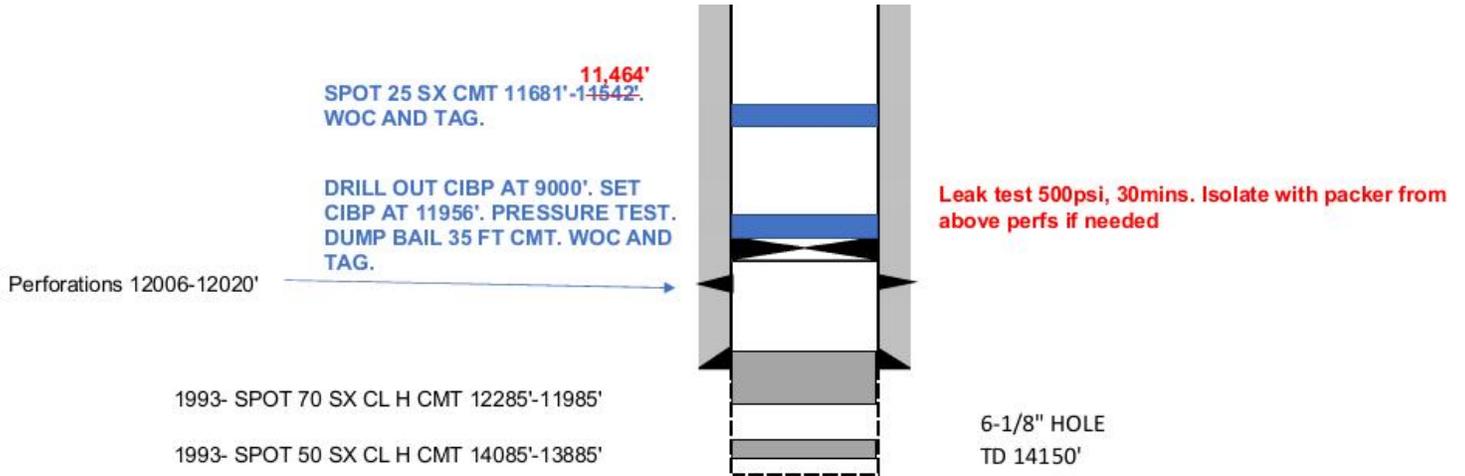
Keith Immatty

From: Lehle, Sean M <Sean_Lehle@oxy.com>
Sent: Wednesday, June 5, 2024 3:23 PM
To: Immatty, Keith P <kimmatty@blm.gov>
Cc: Janacek, Stephen C <Stephen_Janacek@oxy.com>
Subject: [EXTERNAL] FALCON FEDERAL 001 P&A

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Mr. Keith,

As we discussed we are tagging bottom at 11912' on the Falcon Federal 001 and not able to set the CIBP at the planned SETTING DEPTH of 11956'. Instead we are going to set the CIBP at the new SETTING DEPTH of 11906', closest formation top is 11631'. Thank you for your time.



Sean Lehle
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
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CONDITIONS

Action 359151

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 359151
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 7/22/15/24 KF	7/22/2024