Office	opriate District: 29		State of New Mex	cico		Form C-103
<u>District I</u> – (575) 393-61	61	Energy,	Minerals and Natur	al Resources		Revised July 18, 2013
1625 N. French Dr., Ho	*				WELL API NO.	F 40202
<u>District II</u> – (575) 748-1 811 S. First St., Artesia,		OIL C	ONSERVATION	DIVISION		5-49282
<u>District III</u> – (505) 334-		12	20 South St. Franc	eis Dr.	5. Indicate Type of Le	
1000 Rio Brazos Rd., A			Santa Fe, NM 87:		STATE X 6. State Oil & Gas Lea	FEE
<u>District IV</u> – (505) 476- 1220 S. St. Francis Dr.,			Santa 1 C, 1 (1) O7.	003	o. State Oil & Gas Lea	ise No.
87505	Suita 1 0, 1 11/1					
			PORTS ON WELLS		7. Lease Name or Unit	t Agreement Name
			OR TO DEEPEN OR PLU RMIT" (FORM C-101) FOI		DRAGON 36 ST	ATE
PROPOSALS.)	OIR. USE APPLIC	ATION FOR PER	CWIII (FORWIC-101) FOI	Късп		
1. Type of Well: (Dil Well 🛚	Gas Well	Other		8. Well Number	509H
2. Name of Operat	or FOO F		O INIO		9. OGRID Number	
		RESOURCE	S INC			7377
3. Address of Oper			ND TV 70700		10. Pool name or Wild	lcat
	PO BO	X 2267 MIDLA	ND, TX 79702		RED HILLS; LOWER E	BONE SPRING
4. Well Location						
Unit Letter	М:	_ 664 _feet fr	om the SOUTH	line and 75	feet from the	WEST line
Section	36		wnship 24S Rar	ige 33E	NMPM Cou	unty LEA
			n (Show whether DR, 1			,,
			3491' GR	,		
	12. Check A	Appropriate I	Box to Indicate Na	ture of Notice.	Report or Other Data	a
	12. 01100111	-PP1-0P11400 -		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	report or o mer 2 mi	•
NC	TICE OF IN	TENTION 7	ГО:	SUB	SEQUENT REPOR	RT OF:
PERFORM REMED	DIAL WORK 🗌	PLUG AND A	ABANDON 🗌	REMEDIAL WOR	K 🗌 ALT	ERING CASING
TEMPORARILY AE	BANDON	CHANGE PL	ANS 🗌	COMMENCE DRI	LLING OPNS.□ P AN	ND A
PULL OR ALTER C		MULTIPLE C	COMPL	CASING/CEMENT	ГЈОВ 🗌	
DOWNHOLE COM	MINGLE					
CLOSED-LOOP SY	/STEM			OTUES 001	ADI ETIONI	57
OTHER:		1_4_4	. (Classiles state all se		MPLETION	-11:
					I give pertinent dates, incompletions: Attach wellbo	
of starting a	THE PROPOSED AND	IIKA, OEEE KUL	11) 17.1.7.7.14 INIVIAL.	Tor Munipie Cor	ilpietions. Attach wende	ne diagram or
	ompletion or rec					
proposed co	ompletion or rec	ompletion.				
proposed co	ompletion or recompletion or RECOMPAGE 1	ompletion.		ND FLANGES T	O 8500 PSI	
proposed co 09/10 09/14	ompletion or rec /2021 RIG RE /2021 MIRU T	ompletion. LEASED EST VOID TO	O 5000 PSI, SEALS A	ND FLANGES T	O 8500 PSI	
proposed co 09/10 09/14 01/09	ompletion or rec /2021 RIG RE /2021 MIRU T /2022 BEGIN	ompletion. LEASED EST VOID TO PERF AND FI	O 5000 PSI, SEALS A RAC			
proposed co 09/10 09/14 01/09	ompletion or rec /2021 RIG RE /2021 MIRU T /2022 BEGIN /2022 FINISH	ompletion. LEASED EST VOID TO PERF AND FI 17 STAGES P	O 5000 PSI, SEALS A RAC ERF & FRAC, 11,03	6 – 16,116' W/ 3 1	1/8" 999 SHOTS,	
proposed co 09/10 09/14 01/09 01/13	ompletion or recompletion or recompletion or recompletion or recomplete properties of the complete pro	ompletion. LEASED 'EST VOID TO PERF AND FI 17 STAGES P 11,918,518 LB	O 5000 PSI, SEALS A RAC ERF & FRAC, 11,03 S PROPPANT + 177	6 – 16,116' W/ 3 ,399 BBLS LOAD	1/8" 999 SHOTS,	
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 82029

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	82029
	Action Type:
	[C-103] Sub. (Re)Completion Sundry (C-103T)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	Production Pressure Test indicated on ID 349660.	7/23/2024