	opriate District: 46	S	tate of New Mex	tico		Form C-103	
Office District I – (575) 393-6	161	Energy, M	Iinerals and Natur	al Resources		Revised July 18, 2013	
1625 N. French Dr., Ho	bbs, NM 88240				WELL API NO.	40.40.6	
<u>District II</u> – (575) 748-		OIL CO	NSERVATION :	DIVISION		5-49496	
511 5. 1 list St., Artesia, 1441 65210			South St. Francis Dr.		5. Indicate Type of Le STATE		
1000 Rio Brazos Rd Aztec NM 87/10				nta Fe, NM 87505		FEE _	
District IV – (505) 476- 1220 S. St. Francis Dr.,		r.	bailla 1'e, INIVI 67.	003	6. State Oil & Gas Lea	ase No.	
87505	Salita Pe, INIVI						
	SUNDRY NOTION	CES AND REPO	ORTS ON WELLS		7. Lease Name or Uni	t Agreement Name	
			R TO DEEPEN OR PLU		DRAGON 36 ST	ΓAΤΕ	
PROPOSALS.)	OIR. USE "APPLIC	CATION FOR PERM	IIT" (FORM C-101) FOI	RSUCH			
1. Type of Well:	Oil Well 🔯	Gas Well []	Other		8. Well Number	508H	
2. Name of Opera	tor	NEOQUIDOE O			9. OGRID Number		
		RESOURCES	SINC			7377	
3. Address of Operator					10. Pool name or Wild	lcat	
	PO BOX	C 2267 MIDLAN	D, TX 79702		RED HILLS; LOWER E	BONE SPRING	
4. Well Location							
Unit Letter_	<u>M</u> :	_ 685 _feet fro	$_{ m m~the}$ SOUTH	line and 78	6feet from the	WEST line	
Section	36	Tow	nship 248 Ran	ge 33E	NMPM Co	unty LEA	
		11. Elevation	Show whether DR,				
			3491' GR				
	12. Check A	Appropriate Bo	ox to Indicate Na	ture of Notice,	Report or Other Data	a	
		11 1	i	ŕ	1		
	DTICE OF IN				SEQUENT REPOR		
PERFORM REME		PLUG AND A		REMEDIAL WORK		ERING CASING 🔲	
TEMPORARILY A		CHANGE PLA		COMMENCE DRI	<u>=</u>	ND A	
PULL OR ALTER (MULTIPLE CO	MPL	CASING/CEMENT	JOB 📗		
DOWNHOLE COM							
CLOSED-LOOP S'	YSTEM			OTHER: COM	MPLETION	V	
OTHER:	conoced or compl	eted operations	(Clearly state all no		I give pertinent dates, in	cluding estimated date	
					npletions: Attach wellbo		
	ompletion or reco		17.13.7.111101110.	Tor Multiple Con	inpretions. Tittuen wente	ore diagram or	
r - r	· r	. r					
12/22	/2021 RIG REI	LEASED					
			5000 PSI, SEALS A	ND FLANGES TO	O 8500 PSI		
	/2022 BEGIN I			VIOI, OLINIO TERNIVOLO I O OSOVITOI			
01/09	/2022 FINISH	17 STAGES PE	RF & FRAC 11,030	- 15,865' W/31	/8" 1023 SHOTS,		
FRAC 12,144,677 LBS PROPPANT + 189,262 BBLS LOAD FLUID 01/18/2022 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE							
01/18					FLUID		
	/2022 DRILLE	D OUT PLUGS		T WELLBORE			
	/2022 DRILLE	D OUT PLUGS	AND CLEAN OU	T WELLBORE			
	/2022 DRILLE	D OUT PLUGS	AND CLEAN OU	T WELLBORE			
	/2022 DRILLE	D OUT PLUGS	AND CLEAN OU	T WELLBORE			
	/2022 DRILLE	D OUT PLUGS	AND CLEAN OU	T WELLBORE			
01/21	7/2022 DRILLE 7/2022 OPENE	D OUT PLUGS	AND CLEAN OU OWBACK – DATI	T WELLBORE E OF FIRST PROI	DUCTION		
01/21	/2022 DRILLE	D OUT PLUGS	AND CLEAN OU	T WELLBORE E OF FIRST PROI	DUCTION		
01/21	7/2022 DRILLE 7/2022 OPENE	D OUT PLUGS	AND CLEAN OU OWBACK – DATI	T WELLBORE E OF FIRST PROI	DUCTION		
01/21	7/2022 DRILLE 7/2022 OPENE	D OUT PLUGS	AND CLEAN OU OWBACK – DATI	T WELLBORE E OF FIRST PROI	DUCTION		
01/21	1/2022 DRILLE 1/2022 OPENE	D OUT PLUGS D WELL TO FI	AND CLEAN OU OWBACK - DATI Rig Release Date	T WELLBORE E OF FIRST PROI	DUCTION 2021		
01/21 Spud Date:	1/2022 DRILLE 1/2022 OPENE	D OUT PLUGS D WELL TO FI	AND CLEAN OU OWBACK - DATI Rig Release Date	T WELLBORE E OF FIRST PROI	DUCTION 2021		
O1/21 Spud Date: I hereby certify that	the information a	D OUT PLUGS D WELL TO FL	AND CLEAN OU OWBACK - DATI Rig Release Date complete to the bes	T WELLBORE E OF FIRST PROPERTY OF THE PROPERTY	2021 e and belief.	02/16/2022	
01/21 Spud Date:	the information a	D OUT PLUGS D WELL TO FL	AND CLEAN OU OWBACK - DATI Rig Release Date complete to the bes	T WELLBORE E OF FIRST PROPERTY OF THE PROPERTY	2021 e and belief.	02/16/2022	
O1/21 Spud Date: I hereby certify that SIGNATURE	11/02/2021 the information a	D OUT PLUGS D WELL TO FL above is true and	AND CLEAN OU OWBACK - DAT Rig Release Date complete to the bes TITLE_Regul	T WELLBORE E OF FIRST PROPERTY OF THE PROPERTY	2021 e and belief. tDATE		
Spud Date: I hereby certify that SIGNATURE Type or print name	the information a	D OUT PLUGS D WELL TO FL above is true and	AND CLEAN OU OWBACK - DAT Rig Release Date complete to the bes TITLE_Regul	T WELLBORE E OF FIRST PROPERTY OF THE PROPERTY	2021 e and belief.		
O1/21 Spud Date: I hereby certify that SIGNATURE	the information a	D OUT PLUGS D WELL TO FL above is true and	AND CLEAN OU OWBACK - DAT Rig Release Date complete to the bes TITLE_Regul	T WELLBORE E OF FIRST PROPERTY OF THE PROPERTY	2021 e and belief. tDATE		
Spud Date: I hereby certify that SIGNATURE Type or print name	the information a KAY MADDO Kay Maddox	D OUT PLUGS D WELL TO FL above is true and	AND CLEAN OU OWBACK - DAT Rig Release Date complete to the bes TITLE_Regul	T WELLBORE E OF FIRST PROPERTY of my knowledge latory Specialis kay_maddox@eog	DUCTION 2021 e and belief. tDATE_ gresources.com_PHONE	E: <u>432-638-8475</u>	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 82027

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	82027
	Action Type:
	[C-103] Sub. (Re)Completion Sundry (C-103T)

CONDITIONS

Created I		Condition Date
plmarti	Production Pressure Test is indicated on ID 349659.	7/23/2024