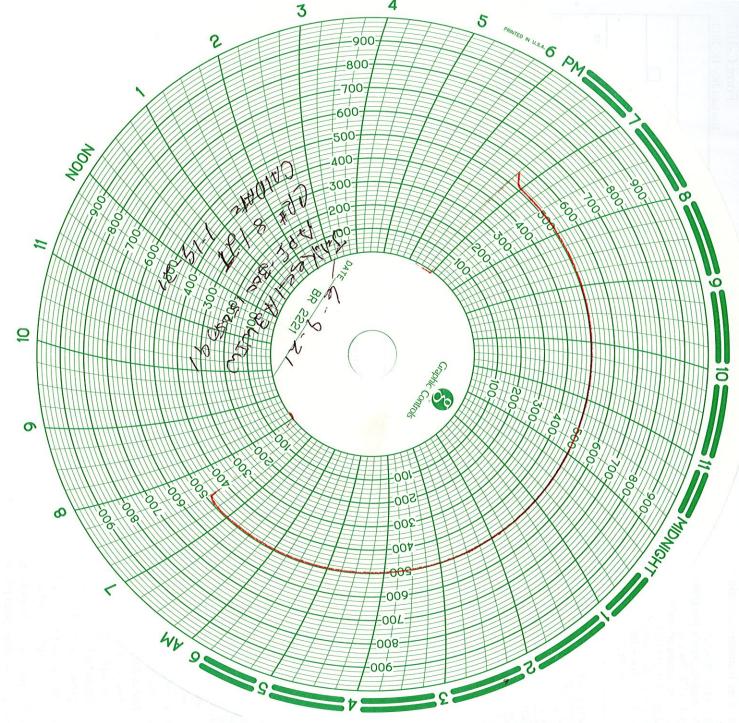
Received by OCD: 7/31/2021 11:13:24 AM State of New Mexico	Form C- Plage
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resour	rces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISIO	ON 30-015-05091
District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE 6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	SERVICE ON A MILLO VIDE SHOULD
87505	NMLC029435A
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	JL Keel A
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ - WIW	8. Well Number 03
2. Name of Operator	9. OGRID Number
LH Operating	326273
3. Address of Operator	10. Pool name or Wildcat
4809 Cole Ave, Ste 200 Dallas, TX 75205	Grayburg Jackson; SR-Q-G-SA
4. Well Location	1 1650 C 1 TYM
	d <u>1650</u> feet from theFWLline
Section 07 Township 17S Range	31E NMPM EDDY County
11. Elevation (Show whether DR, RKB, RT,	GR, etc.)
3719' GR	
12. Check Appropriate Box to Indicate Nature of N	Notice, Report or Other Data
12. Check rippropriate Bon to material ration of r	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIA	AL WORK 🔲 🛛 ALTERING CASING 🗌
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMEN	ICE DRILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/	CEMENT JOB
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
OTHER: OTHER: OTHER: OTHER:	tails, and give pertinent dates, including estimated date
OTHER: OTHER: OTHER: OTHER:	tails, and give pertinent dates, including estimated date tiple Completions: Attach wellbore diagram of
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Received by OCD: 7/31/2021 11:13:24 AM	State of New M		Form C-1 Page 2 of 4 Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	CONSERVATION	N DIVISION	30-015-05091	
<u>District III</u> – (505) 334-6178	1220 South St. Fra	ncis Dr.	5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			NMLC029435A	
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DRI DIFFERENT RESERVOIR. USE "APPLICATION FOR	ILL OR TO DEEPEN OR PL	LUG BACK TO A	7. Lease Name or Unit Agreement Name	
PROPOSALS.)		OK SUCH	JL Keel A 8. Well Number 03	
	Other 🛛 - WIW			
2. Name of Operator			9. OGRID Number 326273	
LH Operating 3. Address of Operator	v		10. Pool name or Wildcat	
4809 Cole Ave, Ste 200 Dallas, TX 75205			Grayburg Jackson; SR-Q-G-SA	
4. Well Location				
Unit Letter N : 330 1	feet from theFSL_	line and <u>1650</u>	feet from theFWLline	
Section 07	Township 17S	Range 31		
[2022] 在2022年 2022年 202	tion (Show whether DI	R, RKB, RT, GR, etc.,		
3719' GF	<u> </u>			
12. Check Appropria	te Box to Indicate N	Nature of Notice,	Report or Other Data	
NOTICE OF INTENTIO	N TO:	CLID	SEQUENT REPORT OF:	
	N TO. ID ABANDON □	REMEDIAL WOR		
TEMPORARILY ABANDON ☐ CHANGE		COMMENCE DRI	The state of the s	
	E COMPL	CASING/CEMEN	T JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	_			
OTHER:		OTHER:		
of starting any proposed work). SEE R	nons. (Clearly state all	pertinent details, and	d give pertinent dates, including estimated date	
proposed completion or recompletion.	ULE 19.13.7.14 NIVIA	C. For Muniple Con	inpletions. Attach wendore diagram of	
Workover existing water injection well as follow	vs: 06/08/2021			
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2. Set CIBP at 2650', pressure tested csg to 500	psi (held 30 min), ran (CBL		
3. Perf'd: 1942-1945, 1957-1961 w/2138" ho				
1969-1972, 2029-2033 w/2138" hol				
2065-2068, 2090-2093 w/1838" hol		n		
2135-2139, 2165-2168, 2281-2284 w/s	3038" holes (60 deg	Phasing)		
4. TIH w/ treating pkr set @ 1875'5. Acidized perfs 1926'-2290' w/ 12,000 gallon	15% HClacid			
6. TOOH w/pkr and LD Workstring	1370 HCI acid			
7.TIH w/ AS-1X nickel plted prk on 60 jts 2-3/8	EUE 8 RD IPC TBG.	set Pkr @ 1886'		
8. RAN MIT, held 500 psi 30 mins				
9. RWTI on 06/09/2021				
0.15	D: D 1 D			
Spud Date:	Rig Release D	Pate:		
I hereby certify that the information above is tru	e and complete to the b	pest of my knowledg	e and helief	
Thereby certify that the information above is the	e and complete to the c	cst of my knowledg	culta belief.	
SIGNATURE A	TITLE Z	En singa.	DATE 7/31/2021	
Type or print name John Denman For State Use Only	_ E-mail address:j	john@lhoperating.co	om PHONE: <u>575-909-0149</u>	
APPROVED BY:	TITLE		DATE	
Conditions of Approval (if any):				



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 39053

CONDITIONS

Operator:	OGRID:
LH Operating, LLC	329319
3730 Kirby Drive	Action Number:
Houston, TX 77098	39053
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By		Condition Date
kfortner	None	7/24/2024