

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27976
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MORNINGSTAR OPERATING LLC		6. State Oil & Gas Lease No.
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
4. Well Location Unit Letter <u>L</u> : <u>2630</u> feet from the <u>S</u> line and <u>120</u> feet from the <u>W</u> line Section <u>35</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>LEA</u>		8. Well Number 067
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4021' GL		9. OGRID Number 330132
		10. Pool name or Wildcat VACUUM; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

MorningStar Operating requests approval for the following procedure:

1. Pull injection tubing and packer.
2. TIH with bit and cleanout fill in the well.
3. Run treating packer and workstring.
4. Acidize well with around 5000 gals 15% HCl acid.
5. Pull treating packer and workstring.
6. Re-run injection packer and tubing.
7. Notify NMOCD to schedule MIT test and chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE Regulatory Analyst DATE 07/19/2024

Type or print name Connie Blaylock E-mail address: cblaylock@txoenergy.com PHONE: 817-334-7882

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**VGSAU #67 Wellbore Diagram**

Created:	02/23/07	By:	JDW
Updated:	07/18/24	By:	JFR
Lease:	Vacuum Grayburg San Andres Unit		
Field:	same		
Surf. Loc.:	2630 FSL & 120 FWL		
Bot. Loc.:			
County:	Lea	St.:	NM
Status:	<b>Active Injector</b>		

Well #:	67	St. Lse:	B-870
API	30-025-27976		
Unit Ltr.:	L	Section:	35
TSHP/Rng:	S-17 E-34		
Unit Ltr.:	Section:		
TSHP/Rng:			
Directions:	Buckeye, NM		

**Surface Casing**

Size:	13-3/8"
Wt., Grd.:	48#, H-40
Depth:	350
Sxs Cmt:	450 sxs
Circulate:	Yes
TOC:	Surface
Hole Size:	17 1/2"

**Intermediate Casing**

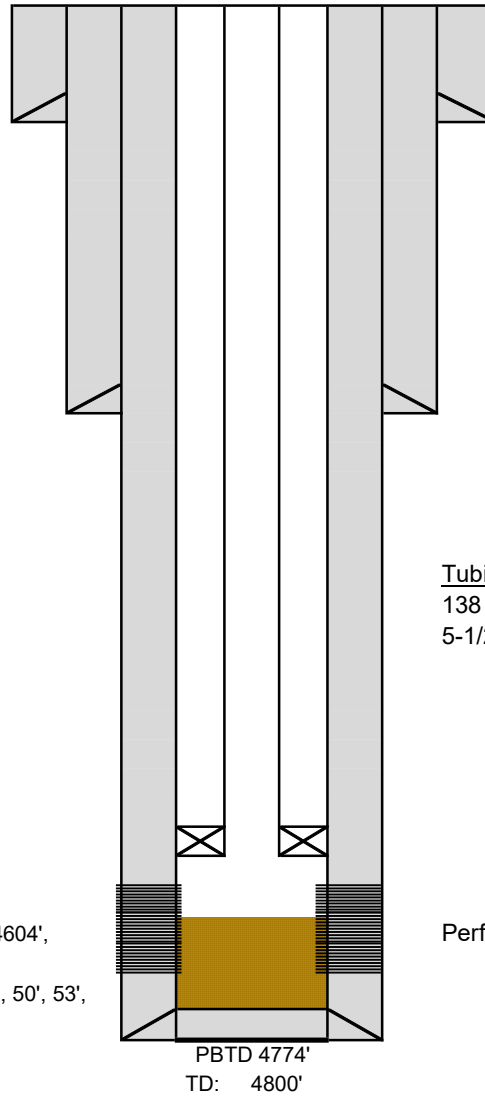
Size:	9 5/8"
Wt., Grd.:	36# J-55
Depth:	1545
Sxs Cmt:	800 sx
Circulate:	Yes
TOC:	Surface
Hole Size:	12 1/4"

**Production Casing**

Size:	5 1/2"
Wt., Grd.:	17# J-55
Depth:	4800
Sxs Cmt:	2000 sx
Circulate:	yes
TOC:	surface
Hole Size:	7 7/8"

**Perfs:**

4356'-70', 78'-84', 95'-4400',  
 4413'-28', 31'-62', 83', 87', 92', 98',  
 4501', 12', 24', 27', 38', 42', 4576'-4604',  
 4612'-39', 53'-66', 4675', 79', 81',  
 4703', 13', 16', 30', 39', 42', 45', 48', 50', 53',  
 4755'



KB:	4040'
DF:	4039'
GL:	4025'
Ini. Spud:	12/16/82
Ini. Comp.:	01/13/83

Tubing details: (6/12/1995):  
 138 jts 2-3/8" 4.7# J55 Duo-lined tbg  
 5-1/2" Lok-set pkr @ 4308'

Perfs: 4356'-4755' (overall)

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CONDITIONS

Action 365599

CONDITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 365599
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	The packer shall not be set more than 100 ft above the approved unitized interval per R-4442. If the workover requires, tubing replacement, The same tube size prescribed by the respective order shall be replaced.	7/24/2024