7/25/2024 12:52:34 PM

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 364494 District II 811 S. First St., Artesia, NM 88210 WELL APLNIIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-52327 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 State Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS GONG WORTHY STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number Oil 601H 2. Name of Operator 9. OGRID Number MARATHON OIL PERMIAN LLC 372098 3. Address of Operator 10. Pool name or Wildcat 990 Town & Country Blvd., Floor 11, Houston, TX 77024 4. Well Location Unit Letter B feet from the N line and feet 1333 from the E 35E NMPM Section Township 19S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3786 GR Pit or Below-grade Tank Application or Closure \_\_\_ Distance from nearest fresh water well\_\_ \_\_ Depth to Groundwater\_\_\_\_ \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 12/31/2023 Spudded well. **Casing and Cement Program** Date String Csg Weight Grade Dpth Yield Open Drop Size Size lb/ft TOC Dpth Held Hole 01/01/24 Surf FreshWater 17.5 13.375 54.5 J55 0 1962 2943 1.33 С 1500 0 Υ 02/09/24 Int1 Brine 12.25 9.625 40 P-110 0 10277 1207 3.91 С 4000 0 Υ 02/09/24 9.625 40 P-110 10277 С 4000 Υ Int1 Brine 12.25 4951 922 1.14 02/29/24 Prod OilBasedMud 8.5 5.5 23 P-110 0 22492 1978 1.23 Υ 02/29/24 Prod OilBasedMud 23 P-110 22492 8.5 5.5 9216 3497 1.13 Н Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \_\_, a general permit \_\_ or an (attached) alternative OCD-approved plan \_\_ SIGNATURE Electronically Signed TITLE Regulatory Compliance Manger DATE 4/26/2024 E-mail address Type or print name Terri T Stathem tstathem@marathonoil.com Telephone No. 713-296-2113

TITLE

Matthew Gomez

For State Use Only:

APPROVED BY:

## Gong Worthy State Com 601H\_Description of work

12/23/-12/29/2023 -MIRU, skid rig into position

12/28- Notified state of NM with intent to spud

12/31-Spud well. Drill 17-1/2' surface hole T/1975'. Run surface casing 13-3/8", 54.5#, J-55 BTC, T/1,961.70'.

1/1/2024 - Cement surface casing pump 20 bbl's gel spacer. Pump 2943 sks, 1.33 yield, Class C, of cement with 404 bbl's circulated to surface. Attempted to test 13-3/8's surface casing to 1,500 psi, 30 min, psi bled off. Will retest until casing drill out. Skid rig off

1/19-Skid rig on. Surface casing was tested agin to 1,500 psi for 30 minutes, held, good test.

1/20/-1/27-Drill Intermediate 12-1/4" T/9,893.

1/27 - 2/2 - BHA assembly stuck and retrieved partial fish. TOF tagged at 6405'. Received verbal approval from Paul Kautz for sidetrack operations and submitted Change of Plans Sundry detailing sidetrack. Mix & Pump cement plug with 308 sks, 1.07 yield, Class H Cement F 6300' T/5898'. Set whip stock & KO at 5800'.

2/4/-2/7-Drill intermediate 12-1/4" sidetrack T/10,288'

2/8-Run 9-5/8" intermediate casing, 40#, P110, BTC, T/10,276'.

2/9-Cement intermediate casing by mixing and pump 25 bbls gel spacer. Pump 1207 sks, 3.91 yield, Class C lead cement and 922 sks, 1.14 yield, Class C tail cement. Full returns, 282 bbl's back to surface. Test casing to 4,000 psi for 30 min, held, good test.

2/10-2/13-Drill 8-3/4" production hole F/10,288' T/11,312'.

2/14/-2/27- Drill 8-1/2" lateral section F/11,312' T/22,501', reached TD at 22,501' 2/27/2024.

2/29- Run 5-1/2"production casing, 23#, P110, VTC, F/Surface T/22,492'.

Cement production casing with 50 bbl's of spacer, 1,978 sks, 1.23 yield, Class H lead cement and 3,497 sks, 1.13 yield, Class H tail cement. Full returns, 154 bbls to surface. Pressure test for production casing will be performed during completion. 3/1-Release rig. RDMO.