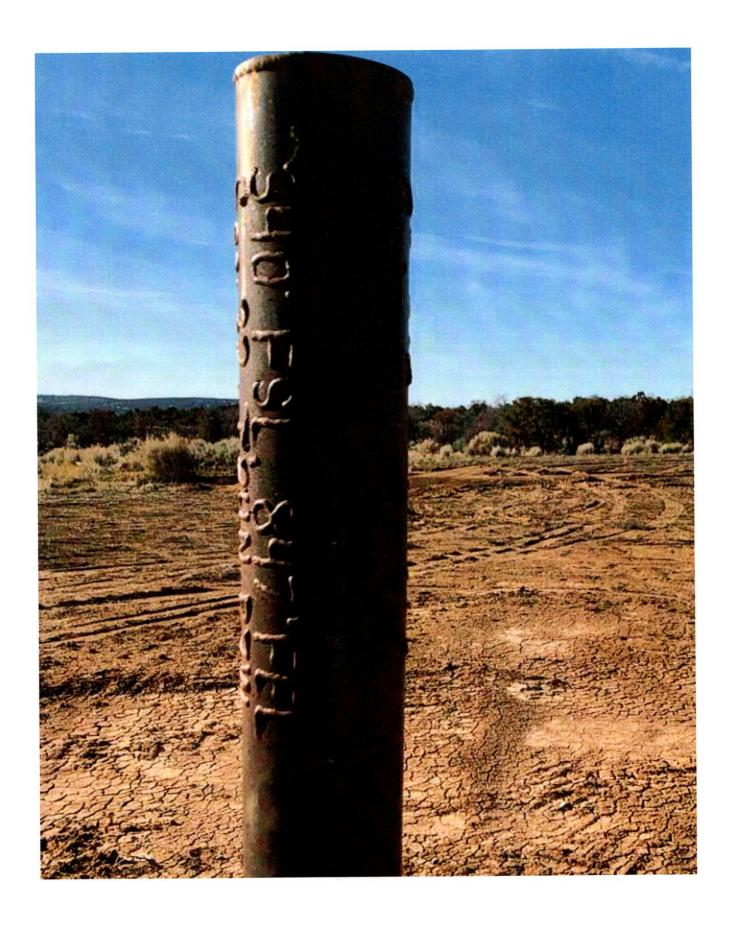
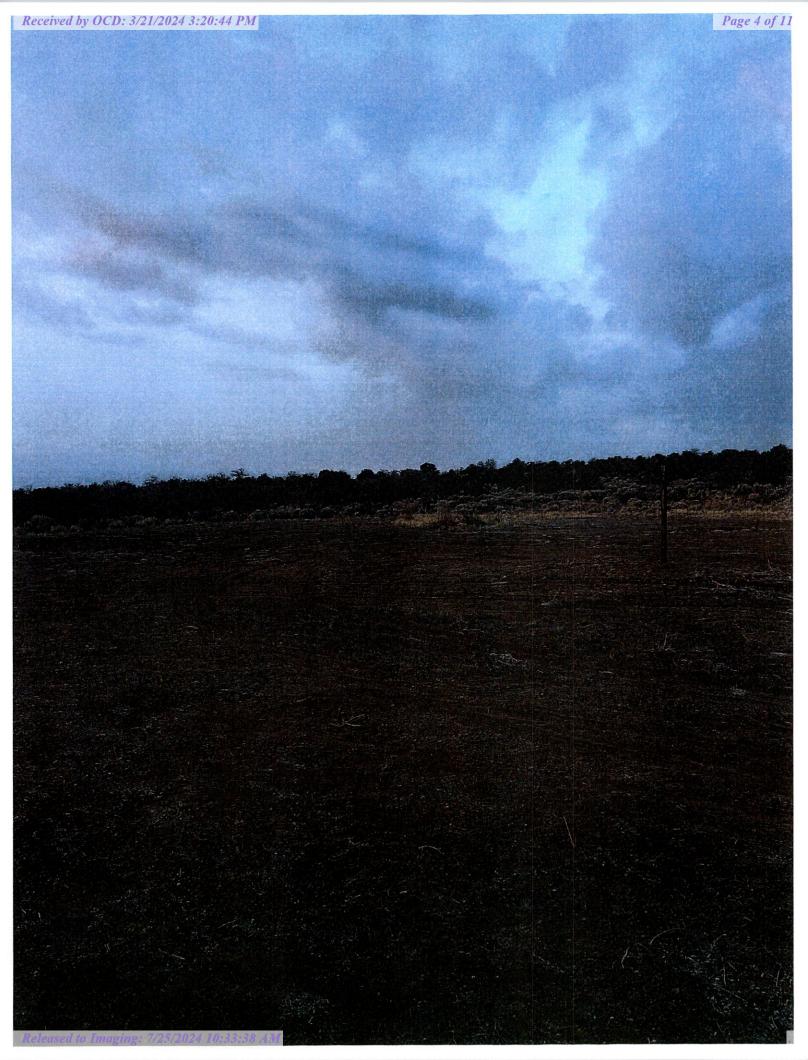
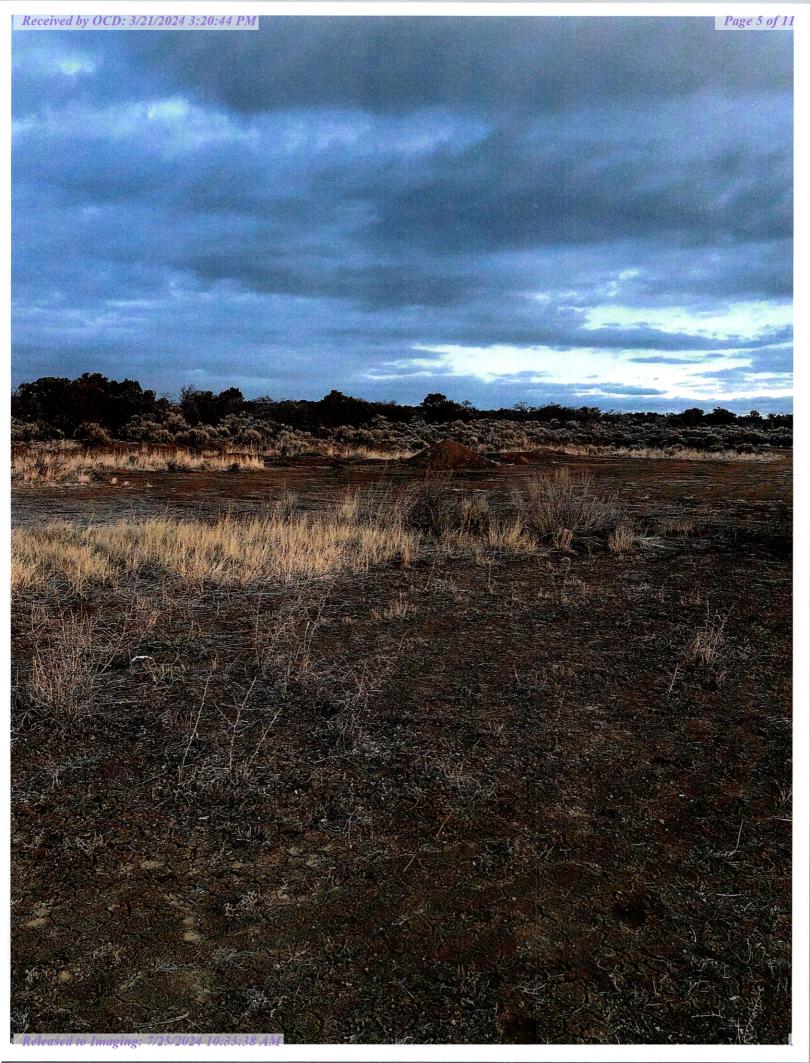
Office	State of New		Form C-103
District I	Energy, Minerals and I	Natural Resources	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		ON DIVIGION	30-039-24771
811 S. First St., Artesia, NM 88210	OIL CONSERVATI	1	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. 3		STATE STEE STEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NN	1 87303	6. State Oil & Gas Lease No. E06833
87505			
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA"	ES AND REPORTS ON WE LS TO DRILL OR TO DEEPEN O TION FOR PERMIT" (FORM C-10	R PLUG BACK TO A	7. Lease Name or Unit Agreement Name State 32
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ G	as Well Other		8. Well Number 2
2. Name of Operator			9. OGRID Number
Epic Energy, LLC	··········		372834
3. Address of Operator 332 Rd 3100, Aztec, NM 87410			10. Pool name or Wildcat Lybrook Gallup
4. Well Location			!
Unit Letter P: 340 feet fi			
Section 3	2 Township 24N Range 11. Elevation (Show whether		County <u>Rio Arriba</u>
	7456' GR	r DR, KKB, KI, GR, eic.)	
2. Check Appropriate Box to I		e, Report or Other D	ata
			SEQUENT REPORT OF:
NOTICE OF INT PERFORM REMEDIAL WORK □	ENTION TO: PLUG AND ABANDON	REMEDIAL WOR	
	CHANGE PLANS	COMMENCE DRI	_
	MULTIPLE COMPL	CASING/CEMENT	
		N	and to CCD increation after D&A
OTHER:	ompliance with OCD rules a	Location is read the terms of the Oper	eady for OCD inspection after P&A
 ✓ All pits have been remediated in α ✓ Rat hole and cellar have been filled 	ed and leveled. Cathodic pro	and the terms of the Operatection holes have been	rator's pit permit and closure plan. properly abandoned.
OTHER: All pits have been remediated in α Rat hole and cellar have been fillα A steel marker at least 4" in diam	ed and leveled. Cathodic pro	and the terms of the Operatection holes have been	rator's pit permit and closure plan. properly abandoned.
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 325671

DEFINITIONS

Operator:	OGRID:
EPIC ENERGY, L.L.C.	372834
332 Road 3100 Aztec, NM 87410	Action Number: 325671
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 325671

Q	UESTIONS
Operator: EPIC ENERGY, L.L.C.	OGRID: 372834
332 Road 3100 Aztec, NM 87410	Action Number: 325671
	Action Type: [C-103] Sub. Release After P&A (C-103Q)
QUESTIONS	
Subsequent Report of: Location Ready For OCD Inspection After P&A	
Was this the last remaining or only well on the location	Yes
Are there any abandoned pipelines that are going to remain on the location	No
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	No
If any production equipment or structure is to remain on the location, please specify	N/A
Site Evaluation	
Please answer all the questions in this group.	T
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes
Poured onsite concrete bases do not have to be removed.	
Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	N/A

* Proof of the site marker (photograph) is required.

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 325671

QUESTIONS	(continued)
QUESTIONS:	COHUHUCU <i>1</i>

Operator:	OGRID:
EPIC ENERGY, L.L.C.	372834
332 Road 3100	Action Number:
Aztec, NM 87410	325671
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

QUESTIONS

Abandoned Pipelines		
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).		
Have all fluids have been removed from any abandoned pipelines	Yes	
Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation	Yes	
Have all accessible points of abandoned pipelines been permanently capped	Yes	

Last Remaining or Only Well on the Location		
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.		
Have all electrical service poles and lines been removed from the location	Yes	
Is there any electrical utility distribution infrastructure that is remaining on the location	No	
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes	
Have all the retrievable pipelines, production equipment been removed from the location	Yes	
Has all the junk and trash been removed from the location	Yes	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 325671

ACKNOWLEDGMENTS

Operator:	OGRID:
EPIC ENERGY, L.L.C.	372834
332 Road 3100	Action Number:
Aztec, NM 87410	325671
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

ACKNOWLEDGMENTS

I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 325671

COMMENTS

Operator:	OGRID:
EPIC ENERGY, L.L.C.	372834
332 Road 3100	Action Number:
Aztec, NM 87410	325671
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

COMMENTS

Created By		Comment Date
eileen.medrano	All equipment has been removed from well location. Well marker had the required data: 1. Operator name 2. Lease name and well number 3. API number 4. Unit letter 5. Section, township, and range Also included: County, state, footag. Area has been cleaned and seeded.	7/18/2024

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CONDITIONS

Action 325671

CONDITIONS

Operator:	OGRID:
EPIC ENERGY, L.L.C.	372834
332 Road 3100	Action Number:
Aztec, NM 87410	325671
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

CONDITIONS

Created By		Condition Date
eileen.medra	None None	7/18/2024