

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural
Resources

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division
1220 South St. Francis Dr.

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377	
		³ Reason for Filing Code/ Effective Date NW 02/19/2022	
⁴ API Number 30 - 015 -47997	⁵ Pool Name PURPLE SAGE; WOLFCAMP (GAS)		⁶ Pool Code 98220
⁷ Property Code 329970	⁸ Property Name DEEP ELEM 4 FEDERAL COM		⁹ Well Number 702H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	4	26S	31E		341	SOUTH	1192	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	16	26S	31E		342	SOUTH	748	EAST	EDDY
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 08/20/2021	²² Ready Date 02/19/2022	²³ TD 21,745	²⁴ PBTD 21,720	²⁵ Perforations 11,847 - 21,720'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4"	9 5/8"	1240'	530 SXS CL C/CIRC		
8 3/4"	7 5/8"	10,847'	1390 SXS CL C/CIRC		
6 3/4"	5 1/2"	21,728'	1290 SXS CL H TOC 10,266 CBL		

V. Well Test Data

³¹ Date New Oil 02/19/2022	³² Gas Delivery Date 02/19/2022	³³ Test Date 02/28/2022	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2727
³⁷ Choke Size 68	³⁸ Oil 1425	³⁹ Water 8419	⁴⁰ Gas 6916		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox Printed name: Kay Maddox Title: SENIOR REGULATORY SPECIALIST E-mail Address: kay_maddox@eogresources.com Date: 03/04/2022	Phone: 432-638-8475	OIL CONSERVATION DIVISION	
	Approved by: <i>PATRICIA MARTINEZ</i>		
	Title: <i>PETROLEUM SPECIALIST</i>		
	Approval Date: <i>8/2/2024</i>		

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

As-Completed Plat
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

AS-COMPLETED PLAT

API Number 30-015- 47997	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code 329970	Property Name DEEP ELEM 4 FED COM	Well Number 702H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3283'

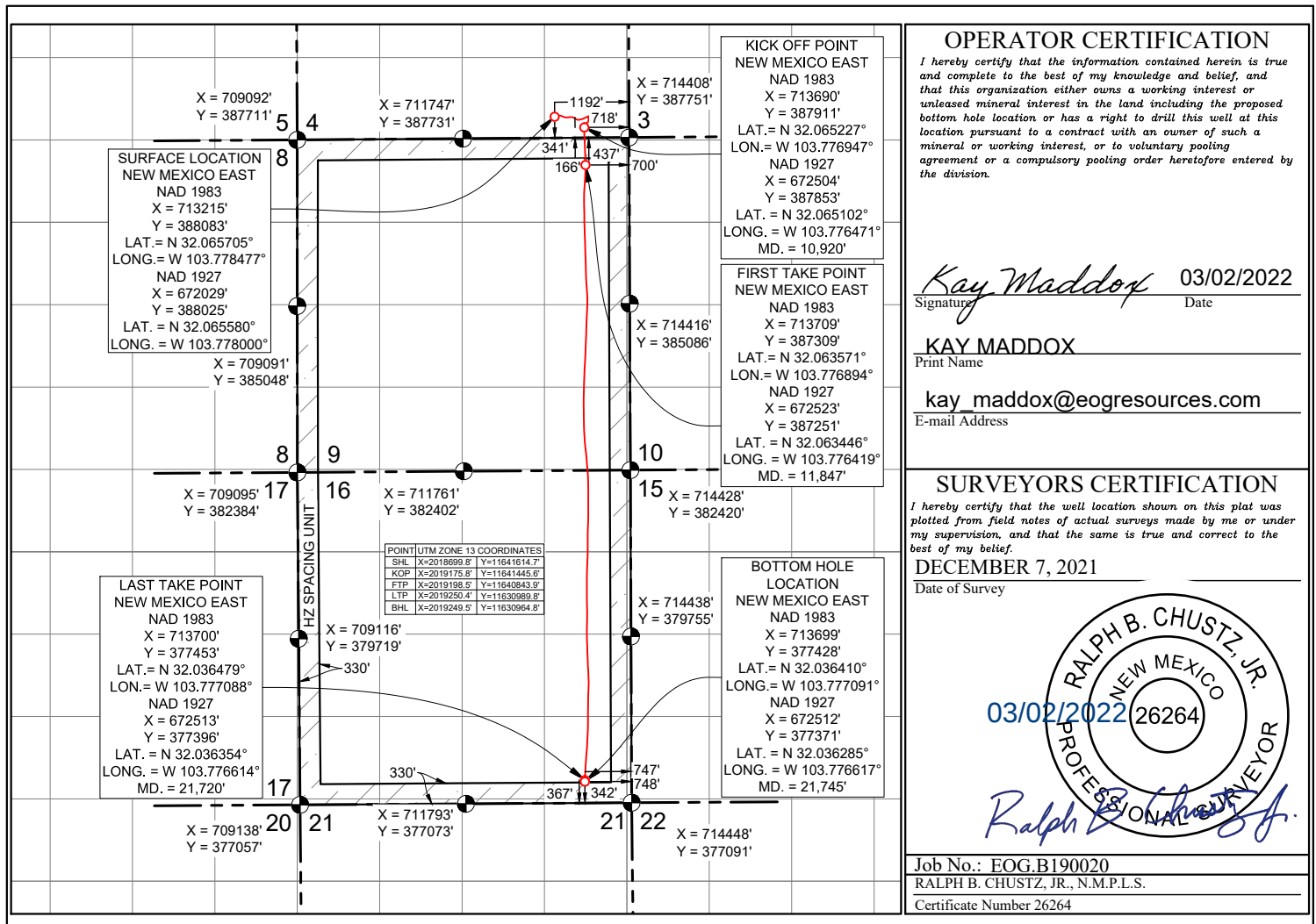
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	16	26 S	31 E		342	SOUTH	748	EAST	EDDY
Dedicated Acres 1280.00	Joint or Infill	Consolidated Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Midland

Eddy County, NM (NAD 83 NME)

Deep Elem 4 Fed Com

#702H

OH

Design: OH

Midland PVA

15 October, 2021



EOG Resources

Midland PVA

Company:	Midland	Local Co-ordinate Reference:	Well #702H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3315.0usft
Site:	Deep Elem 4 Fed Com	MD Reference:	KB = 32' @ 3315.0usft
Well:	#702H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Project	Eddy County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Deep Elem 4 Fed Com		
Site Position:		Northing:	388,239.00 usft
From:	Map	Easting:	713,374.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 3' 58.075 N
		Longitude:	103° 46' 40.657 W
		Grid Convergence:	0.29 °

Well		#702H				
Well Position	+N/-S	0.0 usft	Northing:	388,083.00 usft	Latitude:	32° 3' 56.539 N
	+E/-W	0.0 usft	Easting:	713,215.00 usft	Longitude:	103° 46' 42.514 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,283.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	10/7/2021	6.59	59.71	47,347.62752224

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	177.22	

Survey Program	Date	10/15/2021			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
200.0	21,745.0	Total MWD (OH)	EOG MWD+IFR1	MWD + IFR1	



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Well:	#702H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
200.0	0.70	306.31	200.0	0.7	-1.0	0.35	0.35	0.00	-1.2	0.0
325.0	0.48	334.26	325.0	1.6	-1.8	0.28	-0.18	22.36	-2.3	0.9
511.0	0.62	49.67	511.0	3.0	-1.4	0.37	0.08	40.54	-0.9	3.2
700.0	0.83	76.04	700.0	4.0	0.7	0.21	0.11	13.95	-1.7	3.7
889.0	1.19	92.91	888.9	4.2	4.0	0.25	0.19	8.93	-3.8	4.4
1,079.0	1.32	100.65	1,078.9	3.7	8.1	0.11	0.07	4.07	-7.3	5.2
1,201.0	1.80	63.12	1,200.9	4.3	11.2	0.90	0.39	-30.76	-12.0	-1.2
1,358.0	2.37	53.89	1,357.7	7.4	16.0	0.42	0.36	-5.88	-16.9	-3.1
1,548.0	5.67	87.46	1,547.3	10.1	28.6	2.06	1.74	17.67	-18.5	11.4
1,738.0	6.28	73.22	1,736.3	13.5	47.9	0.84	0.32	-7.49	-23.5	13.0
1,928.0	7.47	82.80	1,924.9	18.0	70.1	0.87	0.63	5.04	-25.2	24.6
2,118.0	8.22	101.79	2,113.1	16.8	95.7	1.41	0.39	9.99	-21.9	35.2
2,308.0	8.66	115.59	2,301.1	7.9	121.9	1.09	0.23	7.26	-21.9	37.8
2,498.0	7.87	118.31	2,489.1	-4.5	146.2	0.46	-0.42	1.43	-29.0	33.8
2,688.0	8.00	93.53	2,677.4	-11.5	170.9	1.79	0.07	-13.04	-46.3	15.7
2,878.0	8.57	86.14	2,865.4	-11.3	198.2	0.64	0.30	-3.89	-56.6	12.9
3,068.0	6.81	84.04	3,053.7	-9.2	223.5	0.94	-0.93	-1.11	-64.1	16.0
3,257.0	5.80	85.62	3,241.5	-7.3	244.2	0.54	-0.53	0.84	-65.9	23.2
3,447.0	5.32	86.67	3,430.6	-6.1	262.6	0.26	-0.25	0.55	-65.1	29.4
3,637.0	5.80	98.98	3,619.7	-7.1	280.8	0.68	0.25	6.48	-56.3	45.1
3,827.0	6.59	113.22	3,808.6	-12.8	300.3	0.91	0.42	7.49	-44.9	55.8
4,017.0	6.64	120.33	3,997.4	-22.7	319.8	0.43	0.03	3.74	-41.3	55.9
4,207.0	5.36	122.62	4,186.3	-33.0	336.8	0.69	-0.67	1.21	-40.9	50.9
4,397.0	5.32	121.30	4,375.5	-42.4	351.8	0.07	-0.02	-0.69	-41.6	43.1
4,587.0	6.24	102.93	4,564.6	-49.3	369.4	1.08	0.48	-9.67	-52.4	24.5
4,776.0	7.69	81.49	4,752.2	-49.7	391.9	1.56	0.77	-11.34	-61.9	6.4



EOG Resources

Midland PVA

Company: Midland
 Project: Eddy County, NM (NAD 83 NME)
 Site: Deep Elem 4 Fed Com
 Well: #702H
 Wellbore: OH
 Design: OH

Local Co-ordinate Reference: Well #702H
 TVD Reference: KB = 32' @ 3315.0usft
 MD Reference: KB = 32' @ 3315.0usft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature
 Database: PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
4,966.0	9.01	73.49	4,940.2	-43.6	418.8	0.92	0.69	-4.21	-72.6	4.9
5,156.0	8.61	72.26	5,127.9	-35.0	446.6	0.23	-0.21	-0.65	-84.9	12.4
5,346.0	8.57	64.70	5,315.8	-24.6	472.9	0.59	-0.02	-3.98	-98.6	10.7
5,536.0	8.13	63.56	5,503.8	-12.6	497.7	0.25	-0.23	-0.60	-111.1	20.2
5,726.0	8.83	62.59	5,691.7	0.1	522.7	0.38	0.37	-0.51	-124.3	30.1
5,915.0	2.29	78.32	5,879.7	7.5	539.3	3.52	-3.46	8.32	-111.7	73.9
6,106.0	0.18	78.59	6,070.7	8.4	543.3	1.10	-1.10	0.14	-97.4	81.9
6,296.0	0.53	186.52	6,260.7	7.5	543.5	0.32	0.18	56.81	108.1	54.7
6,485.0	0.48	183.69	6,449.7	5.9	543.4	0.03	-0.03	-1.50	103.8	57.8
6,675.0	0.48	210.49	6,639.7	4.4	542.9	0.12	0.00	14.11	117.2	5.2
6,865.0	1.14	230.00	6,829.6	2.5	541.1	0.37	0.35	10.27	109.6	-34.0
7,055.0	1.54	197.48	7,019.6	-1.1	538.9	0.44	0.21	-17.12	106.6	29.2
7,245.0	2.46	187.46	7,209.5	-7.6	537.6	0.52	0.48	-5.27	93.2	46.9
7,435.0	3.56	171.12	7,399.2	-17.5	538.0	0.73	0.58	-8.60	66.4	70.1
7,624.0	4.17	170.06	7,587.8	-30.1	540.0	0.32	0.32	-0.56	52.4	71.2
7,814.0	3.87	174.63	7,777.3	-43.2	541.8	0.23	-0.16	2.41	44.6	67.4
8,003.0	3.52	181.40	7,965.9	-55.4	542.3	0.30	-0.19	3.58	40.1	62.4
8,193.0	2.94	194.14	8,155.6	-66.0	541.0	0.48	-0.31	6.71	42.3	53.3
8,383.0	2.33	221.48	8,345.4	-73.6	537.2	0.73	-0.32	14.39	53.9	30.1
8,572.0	1.80	190.45	8,534.3	-79.4	534.1	0.64	-0.28	-16.42	24.4	51.6
8,762.0	1.41	191.24	8,724.2	-84.6	533.1	0.21	-0.21	0.42	19.8	51.3
8,952.0	1.89	204.25	8,914.2	-89.7	531.4	0.32	0.25	6.85	25.4	46.0
9,141.0	2.50	222.09	9,103.0	-95.6	527.3	0.48	0.32	9.44	31.2	37.0
9,331.0	2.64	282.83	9,292.9	-97.7	520.3	1.37	0.07	31.97	41.1	-5.5
9,521.0	2.02	232.90	9,482.7	-98.8	513.4	1.08	-0.33	-26.28	24.5	24.6
9,710.0	2.81	254.17	9,671.6	-102.1	506.2	0.63	0.42	11.25	24.0	15.2
9,899.0	2.15	239.06	9,860.4	-105.2	498.7	0.49	-0.35	-7.99	11.2	19.7



EOG Resources

Midland PVA

Company:	Midland	Local Co-ordinate Reference:	Well #702H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3315.0usft
Site:	Deep Elem 4 Fed Com	MD Reference:	KB = 32' @ 3315.0usft
Well:	#702H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
10,088.0	2.55	225.08	10,049.2	-109.9	492.7	0.37	0.21	-7.40	-1.5	21.0
10,277.0	3.65	212.69	10,237.9	-118.0	486.5	0.68	0.58	-6.56	-16.1	19.3
10,372.0	6.86	191.07	10,332.5	-126.1	483.8	3.91	3.38	-22.76	-30.6	10.9
10,561.0	5.32	195.99	10,520.5	-145.6	479.2	0.86	-0.81	2.60	-49.5	14.5
10,750.0	3.47	188.96	10,708.9	-159.7	475.9	1.02	-0.98	-3.72	-65.4	7.2
10,809.0	2.99	187.82	10,767.8	-163.0	475.4	0.82	-0.81	-1.93	-68.8	5.8
10,920.0	6.07	183.92	10,878.5	-171.7	474.6	2.79	2.78	-3.52	-77.8	0.9
KOP, MD:10920.0', TVD:10878.5',N/S:-171.7', E/W:474.6', INC:6.07										
10,953.0	6.99	183.42	10,911.2	-175.4	474.4	2.79	2.78	-1.51	-81.6	0.2
11,047.0	19.47	180.61	11,002.6	-196.9	473.9	13.29	13.28	-2.99	-102.4	-4.2
11,141.0	30.89	179.11	11,087.5	-236.8	474.1	12.17	12.15	-1.60	-129.5	-7.3
11,235.0	33.97	177.09	11,166.8	-287.2	475.8	3.47	3.28	-2.15	-149.4	-10.3
11,321.0	38.39	177.09	11,236.2	-337.9	478.4	5.14	5.14	0.00	-155.7	-7.3
HL Crossing, MD:11321.0', TVD:11236.2',N/S:-337.9', E/W:478.4', INC:38.39										
11,330.0	38.85	177.09	11,243.3	-343.5	478.6	5.14	5.14	0.00	-155.7	-7.0
11,424.0	48.82	178.24	11,311.0	-408.4	481.2	10.64	10.61	1.22	-153.0	-1.5
11,518.0	53.17	177.53	11,370.1	-481.4	483.9	4.66	4.63	-0.76	-141.0	1.2
11,613.0	58.14	177.97	11,423.7	-559.8	487.0	5.25	5.23	0.46	-116.5	5.8
11,707.0	65.08	177.01	11,468.4	-642.3	490.7	7.44	7.38	-1.02	-83.9	10.2
11,734.6	66.93	177.53	11,479.6	-667.5	491.9	6.93	6.71	1.90	-73.2	11.7
FTP Crossing, MD:11734.6', TVD:11479.6',N/S:-667.5', E/W:491.9', INC:66.93										
11,802.0	71.46	178.76	11,503.5	-730.5	493.9	6.93	6.72	1.82	-48.9	13.2
11,896.0	78.84	180.35	11,527.6	-821.3	494.6	8.02	7.85	1.69	-24.4	13.2
11,991.0	88.24	182.72	11,538.3	-915.5	492.0	10.20	9.89	2.49	-13.3	10.1
12,085.0	92.81	184.83	11,537.4	-1,009.3	485.8	5.35	4.86	2.24	-13.6	3.5
12,179.0	87.80	182.81	11,536.9	-1,103.0	479.6	5.75	-5.33	-2.15	-13.6	-3.0
12,274.0	91.58	184.21	11,537.4	-1,197.8	473.8	4.24	3.98	1.47	-12.6	-9.2



EOG Resources

Midland PVA

Company:	Midland	Local Co-ordinate Reference:	Well #702H
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Site:	Deep Elem 4 Fed Com	MD Reference:	KB = 32' @ 3315.0usft
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Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
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12,368.0	86.48	179.64	11,539.0	-1,291.7	470.6	7.28	-5.43	-4.86	-10.4	-12.7
12,463.0	85.65	178.85	11,545.6	-1,386.5	471.8	1.20	-0.87	-0.83	-3.4	-11.8
12,557.0	89.47	178.32	11,549.6	-1,480.4	474.2	4.10	4.06	-0.56	1.1	-9.8
12,651.0	89.12	180.26	11,550.7	-1,574.3	475.3	2.10	-0.37	2.06	2.8	-9.0
12,746.0	89.82	178.59	11,551.6	-1,669.3	476.3	1.91	0.74	-1.76	4.2	-8.4
12,828.0	93.96	179.11	11,548.9	-1,751.2	477.9	5.09	5.05	0.63	2.0	-7.0
12,881.0	93.52	177.80	11,545.4	-1,804.1	479.4	2.60	-0.83	-2.47	-1.2	-5.8
12,976.0	93.87	177.53	11,539.3	-1,898.8	483.2	0.46	0.37	-0.28	-6.8	-2.2
13,070.0	89.43	178.06	11,536.6	-1,992.7	486.8	4.76	-4.72	0.56	-8.9	1.0
13,165.0	90.48	178.50	11,536.7	-2,087.7	489.7	1.20	1.11	0.46	-8.3	3.5
13,259.0	91.41	178.50	11,535.1	-2,181.6	492.1	0.99	0.99	0.00	-9.4	5.7
13,354.0	87.28	177.53	11,536.2	-2,276.5	495.4	4.47	-4.35	-1.02	-7.8	8.6
13,448.0	92.11	179.64	11,536.7	-2,370.5	497.8	5.61	5.14	2.24	-6.7	10.6
13,542.0	91.14	178.85	11,534.0	-2,464.4	499.0	1.33	-1.03	-0.84	-8.9	11.5
13,636.0	89.12	177.18	11,533.8	-2,558.3	502.2	2.79	-2.15	-1.78	-8.6	14.4
13,731.0	89.34	176.30	11,535.1	-2,653.2	507.6	0.95	0.23	-0.93	-6.8	19.5
13,825.0	91.76	176.39	11,534.2	-2,747.0	513.6	2.58	2.57	0.10	-7.1	25.1
13,919.0	91.23	176.39	11,531.8	-2,840.8	519.6	0.56	-0.56	0.00	-9.0	30.7
14,014.0	91.19	178.06	11,529.7	-2,935.6	524.2	1.76	-0.04	1.76	-10.5	35.0
14,108.0	92.02	183.33	11,527.1	-3,029.6	523.0	5.67	0.88	5.61	-12.7	33.5
14,203.0	91.10	182.98	11,524.5	-3,124.4	517.8	1.04	-0.97	-0.37	-14.7	27.9
14,297.0	89.78	182.10	11,523.8	-3,218.3	513.6	1.69	-1.40	-0.94	-14.9	23.4
14,392.0	89.91	182.02	11,524.1	-3,313.2	510.2	0.16	0.14	-0.08	-14.1	19.7
14,486.0	89.96	181.93	11,524.2	-3,407.2	507.0	0.11	0.05	-0.10	-13.5	16.1
14,580.0	89.87	181.84	11,524.3	-3,501.1	503.9	0.14	-0.10	-0.10	-12.8	12.7
14,675.0	91.14	182.10	11,523.5	-3,596.0	500.6	1.36	1.34	0.27	-13.1	9.1
14,769.0	92.15	182.72	11,520.8	-3,689.9	496.7	1.26	1.07	0.66	-15.3	4.8



EOG Resources

Midland PVA

Company:	Midland	Local Co-ordinate Reference:	Well #702H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3315.0usft
Site:	Deep Elem 4 Fed Com	MD Reference:	KB = 32' @ 3315.0usft
Well:	#702H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
14,863.0	89.91	182.10	11,519.1	-3,783.8	492.7	2.47	-2.38	-0.66	-16.4	0.5
14,958.0	90.48	183.07	11,518.8	-3,878.7	488.4	1.18	0.60	1.02	-16.2	-4.1
15,052.0	91.27	183.16	11,517.3	-3,972.6	483.3	0.85	0.84	0.10	-17.1	-9.6
15,146.0	91.05	182.54	11,515.4	-4,066.4	478.6	0.70	-0.23	-0.66	-18.5	-14.6
15,240.0	90.00	181.93	11,514.6	-4,160.4	475.0	1.29	-1.12	-0.65	-18.9	-18.6
15,335.0	89.43	181.75	11,515.0	-4,255.3	471.9	0.63	-0.60	-0.19	-17.9	-22.0
15,429.0	90.13	182.63	11,515.4	-4,349.2	468.3	1.20	0.74	0.94	-17.0	-25.9
15,618.0	88.99	180.34	11,516.8	-4,538.1	463.4	1.35	-0.60	-1.21	-14.5	-31.5
15,712.0	89.43	178.94	11,518.1	-4,632.1	464.0	1.56	0.47	-1.49	-12.6	-31.2
15,807.0	90.00	179.02	11,518.6	-4,727.1	465.7	0.61	0.60	0.08	-11.6	-29.9
15,902.0	91.36	179.73	11,517.5	-4,822.1	466.8	1.61	1.43	0.75	-12.2	-29.2
15,996.0	88.11	179.02	11,517.9	-4,916.1	467.8	3.54	-3.46	-0.76	-11.2	-28.5
16,091.0	87.36	178.23	11,521.7	-5,011.0	470.1	1.15	-0.79	-0.83	-6.9	-26.6
16,280.0	89.12	174.89	11,527.5	-5,199.5	481.4	2.00	0.93	-1.77	-0.1	-15.9
16,374.0	87.93	173.22	11,529.9	-5,293.0	491.1	2.18	-1.27	-1.78	2.9	-6.5
16,468.0	88.42	172.69	11,532.9	-5,386.2	502.6	0.77	0.52	-0.56	6.4	4.7
16,563.0	91.01	175.68	11,533.4	-5,480.7	512.3	4.16	2.73	3.15	7.4	14.0
16,657.0	86.31	176.21	11,535.6	-5,574.4	518.9	5.03	-5.00	0.56	10.0	20.3
16,751.0	85.91	174.54	11,541.9	-5,667.9	526.5	1.82	-0.43	-1.78	16.9	27.6
16,846.0	90.97	176.39	11,544.5	-5,762.5	534.0	5.67	5.33	1.95	20.1	34.7
16,933.0	92.29	179.38	11,542.1	-5,849.4	537.2	3.76	1.52	3.44	18.1	37.6
17,027.0	92.68	179.29	11,538.0	-5,943.3	538.3	0.43	0.41	-0.10	14.5	38.3
17,121.0	89.82	180.17	11,535.9	-6,037.3	538.7	3.18	-3.04	0.94	13.0	38.4
17,215.0	90.26	180.26	11,535.9	-6,131.3	538.4	0.48	0.47	0.10	13.5	37.8
17,309.0	90.26	179.73	11,535.4	-6,225.3	538.4	0.56	0.00	-0.56	13.6	37.4
17,404.0	86.57	179.29	11,538.1	-6,320.2	539.2	3.91	-3.88	-0.46	16.7	37.9
17,498.0	88.20	182.10	11,542.3	-6,414.1	538.1	3.45	1.73	2.99	21.6	36.4



EOG Resources

Midland PVA

Company:	Midland	Local Co-ordinate Reference:	Well #702H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3315.0usft
Site:	Deep Elem 4 Fed Com	MD Reference:	KB = 32' @ 3315.0usft
Well:	#702H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
17,592.0	89.60	181.58	11,544.2	-6,508.0	535.0	1.59	1.49	-0.55	23.9	33.1
17,687.0	93.16	182.19	11,541.9	-6,603.0	531.9	3.80	3.75	0.64	22.1	29.6
17,781.0	92.29	180.61	11,537.4	-6,696.8	529.6	1.92	-0.93	-1.68	18.2	27.0
17,876.0	91.98	180.08	11,533.9	-6,791.7	529.0	0.65	-0.33	-0.56	15.2	26.1
17,970.0	88.86	178.32	11,533.2	-6,885.7	530.4	3.81	-3.32	-1.87	15.0	27.0
18,065.0	91.49	181.75	11,532.9	-6,980.7	530.3	4.55	2.77	3.61	15.2	26.6
18,160.0	94.48	182.98	11,527.9	-7,075.5	526.4	3.40	3.15	1.29	10.7	22.4
18,255.0	89.96	182.81	11,524.3	-7,170.3	521.6	4.76	-4.76	-0.18	7.6	17.2
18,350.0	88.15	180.96	11,525.8	-7,265.2	518.5	2.72	-1.91	-1.95	9.6	13.8
18,444.0	89.34	181.22	11,527.9	-7,359.1	516.7	1.30	1.27	0.28	12.0	11.7
18,540.0	88.20	179.82	11,529.9	-7,455.1	515.8	1.88	-1.19	-1.46	14.5	10.4
18,635.0	89.91	179.55	11,531.5	-7,550.1	516.3	1.82	1.80	-0.28	16.4	10.6
18,730.0	86.40	180.70	11,534.6	-7,645.0	516.1	3.89	-3.69	1.21	19.9	10.1
18,825.7	88.64	179.38	11,538.7	-7,740.7	516.1	2.71	2.34	-1.38	24.4	9.7
18,920.0	91.32	178.24	11,538.7	-7,834.9	518.0	3.09	2.84	-1.21	24.9	11.3
19,015.0	89.82	178.59	11,537.8	-7,929.9	520.6	1.62	-1.58	0.37	24.3	13.5
19,110.0	91.85	180.70	11,536.4	-8,024.8	521.2	3.08	2.14	2.22	23.3	13.8
19,205.0	93.96	181.75	11,531.6	-8,119.7	519.2	2.48	2.22	1.11	18.9	11.4
19,300.0	94.66	181.40	11,524.5	-8,214.4	516.6	0.82	0.74	-0.37	12.2	8.5
19,395.0	92.90	179.91	11,518.2	-8,309.2	515.5	2.43	-1.85	-1.57	6.3	7.0
19,490.0	85.39	176.13	11,519.6	-8,404.0	518.8	8.85	-7.91	-3.98	8.1	10.0
19,584.0	87.76	178.59	11,525.2	-8,497.7	523.1	3.63	2.52	2.62	14.1	14.0
19,679.0	86.88	178.06	11,529.7	-8,592.6	525.9	1.08	-0.93	-0.56	19.0	16.4
19,774.0	88.51	178.59	11,533.5	-8,687.5	528.7	1.80	1.72	0.56	23.2	18.8
19,869.0	88.81	176.74	11,535.7	-8,782.3	532.5	1.97	0.32	-1.95	25.8	22.3
19,964.0	84.55	175.07	11,541.2	-8,876.9	539.3	4.82	-4.48	-1.76	31.6	28.9
20,154.0	90.79	180.78	11,548.9	-9,066.5	546.1	4.45	3.28	3.01	40.2	34.9



EOG Resources

Midland PVA

Company: Midland
Project: Eddy County, NM (NAD 83 NME)
Site: Deep Elem 4 Fed Com
Well: #702H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #702H
TVD Reference: KB = 32' @ 3315.0usft
MD Reference: KB = 32' @ 3315.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
20,249.0	93.87	182.54	11,545.1	-9,161.3	543.4	3.73	3.24	1.85	36.7	31.9	
20,344.0	93.96	182.45	11,538.6	-9,256.0	539.3	0.13	0.09	-0.09	30.6	27.4	
20,440.0	89.82	181.66	11,535.4	-9,351.9	535.8	4.39	-4.31	-0.82	27.9	23.6	
20,535.0	88.11	179.29	11,537.1	-9,446.9	535.0	3.08	-1.80	-2.49	30.0	22.5	
20,630.0	91.58	180.96	11,537.4	-9,541.8	534.8	4.05	3.65	1.76	30.7	21.9	
20,725.0	89.60	179.29	11,536.4	-9,636.8	534.6	2.73	-2.08	-1.76	30.1	21.3	
20,820.0	91.36	180.70	11,535.6	-9,731.8	534.6	2.37	1.85	1.48	29.7	21.0	
20,915.0	95.80	182.19	11,529.7	-9,826.6	532.3	4.93	4.67	1.57	24.1	18.4	
21,010.0	90.70	182.98	11,524.3	-9,921.3	528.0	5.43	-5.37	0.83	19.2	13.6	
21,105.0	88.99	182.46	11,524.6	-10,016.2	523.5	1.88	-1.80	-0.55	19.9	8.8	
21,200.0	91.14	184.21	11,524.5	-10,111.0	517.9	2.92	2.26	1.84	20.2	2.9	
21,295.0	91.54	185.79	11,522.2	-10,205.6	509.7	1.72	0.42	1.66	18.3	-5.7	
21,486.0	89.78	182.98	11,520.0	-10,396.0	495.1	1.74	-0.92	-1.47	17.0	-21.0	
21,580.0	89.34	182.37	11,520.8	-10,489.9	490.7	0.80	-0.47	-0.65	18.1	-25.7	
Last MWD Survey (MD=21580.0')											
21,745.0	89.34	182.37	11,522.7	-10,654.8	483.9	0.00	0.00	0.00	20.7	-33.1	
Projection to Bit (MD=21745.0')											

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
10,920.0	10,878.5	-171.7	474.6	KOP, MD:10920.0', TVD:10878.5',N/S:-171.7', E/W:474.6', INC:6.07	
11,321.0	11,236.2	-337.9	478.4	HL Crossing, MD:11321.0', TVD:11236.2',N/S:-337.9', E/W:478.4', INC:38.39	
11,734.6	11,479.6	-667.5	491.9	FTP Crossing, MD:11734.6', TVD:11479.6',N/S:-667.5', E/W:491.9', INC:66.93	
21,580.0	11,520.8	-10,489.9	490.7	Last MWD Survey (MD=21580.0')	
21,745.0	11,522.7	-10,654.8	483.9	Projection to Bit (MD=21745.0')	

I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE
KAY MADDOX 03/01/2022



EOG Resources
Midland PVA

Company:	Midland	Local Co-ordinate Reference:	Well #702H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3315.0usft
Site:	Deep Elem 4 Fed Com	MD Reference:	KB = 32' @ 3315.0usft
Well:	#702H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Checked By:	_____	Approved By:	_____	Date:	_____
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Eddy County, NM (NAD 83 NME)

Deep Elem 4 Fed Com #702H

Plan #1

PROJECT DETAILS: Eddy County, NM (NAD 83 NME)

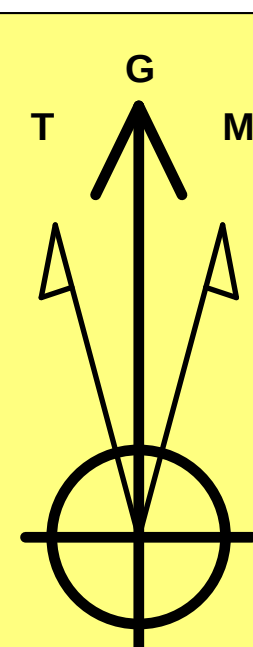
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #702H

KB = 32' @ 3315.0usft 3283.0
Northing 388083.00 Easting 713215.00 Latitude 32° 3' 56.539 N Longitude 103° 46' 42.514 W

Azimuths to Grid North
True North: -0.29°
Magnetic North: 6.30°

Magnetic Field
Strength: 47347.6nT
Dip Angle: 59.71°
Date: 10/7/2021
Model: IGRF2020



To convert a Magnetic Direction to a Grid Direction, Add 6.30°
To convert a Magnetic Direction to a True Direction, Add 6.59° East
To convert a True Direction to a Grid Direction, Subtract 0.29°

SECTION DETAILS

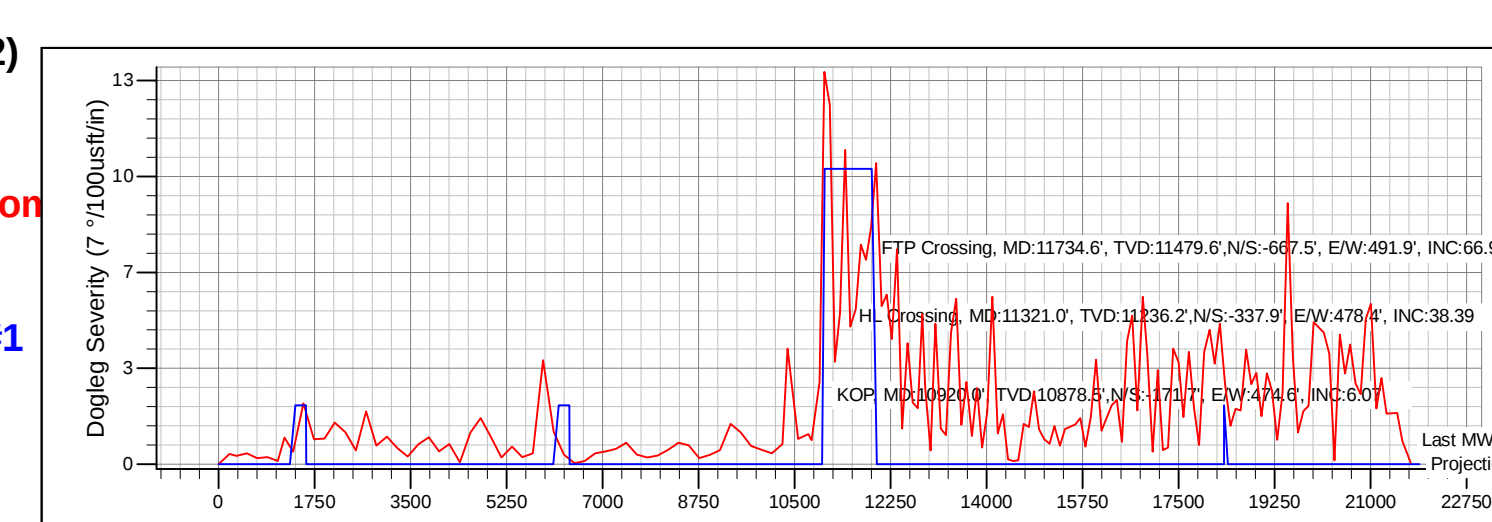
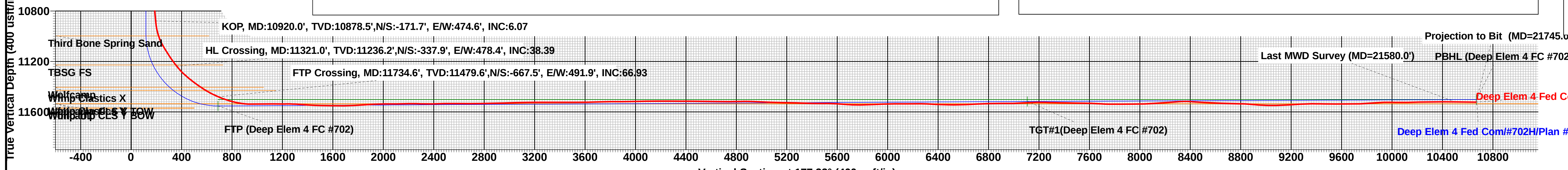
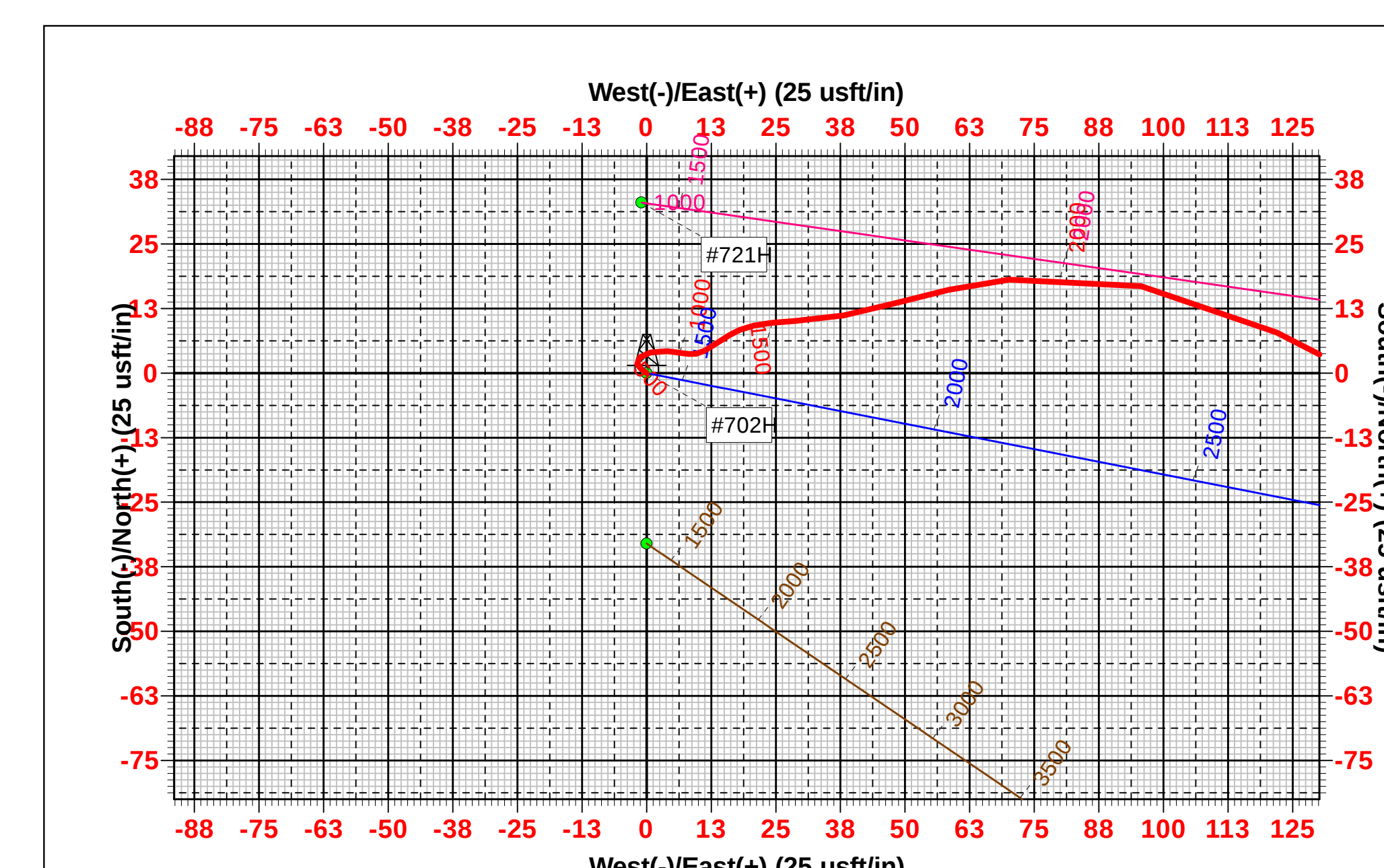
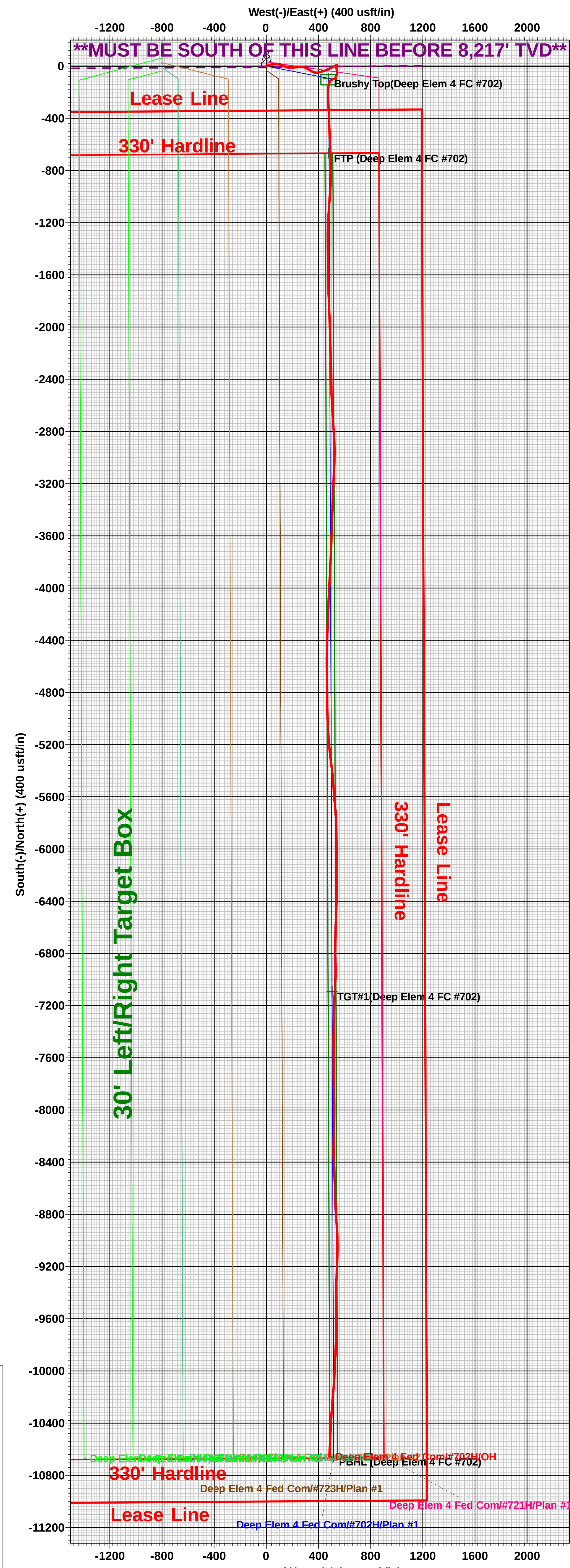
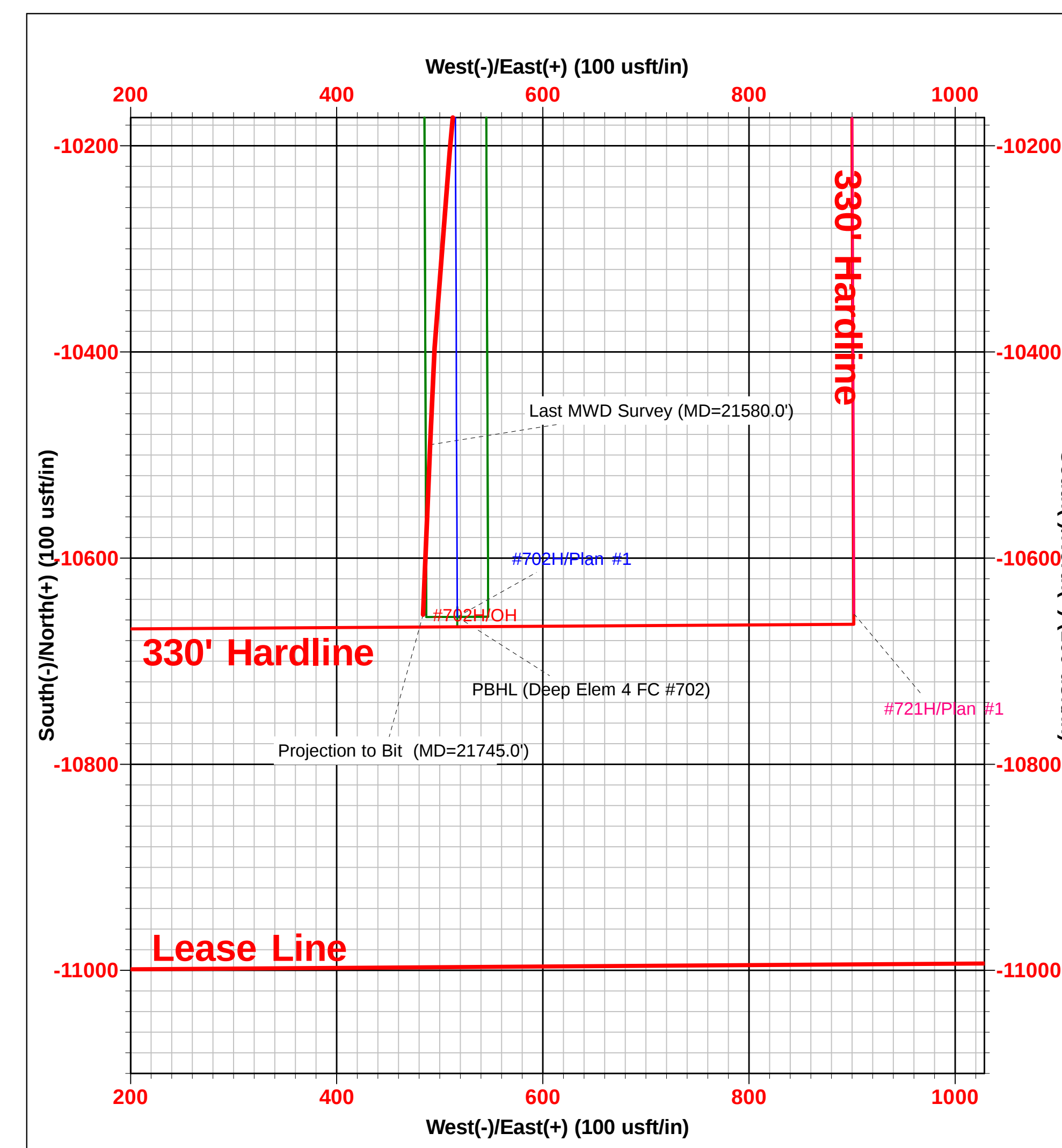
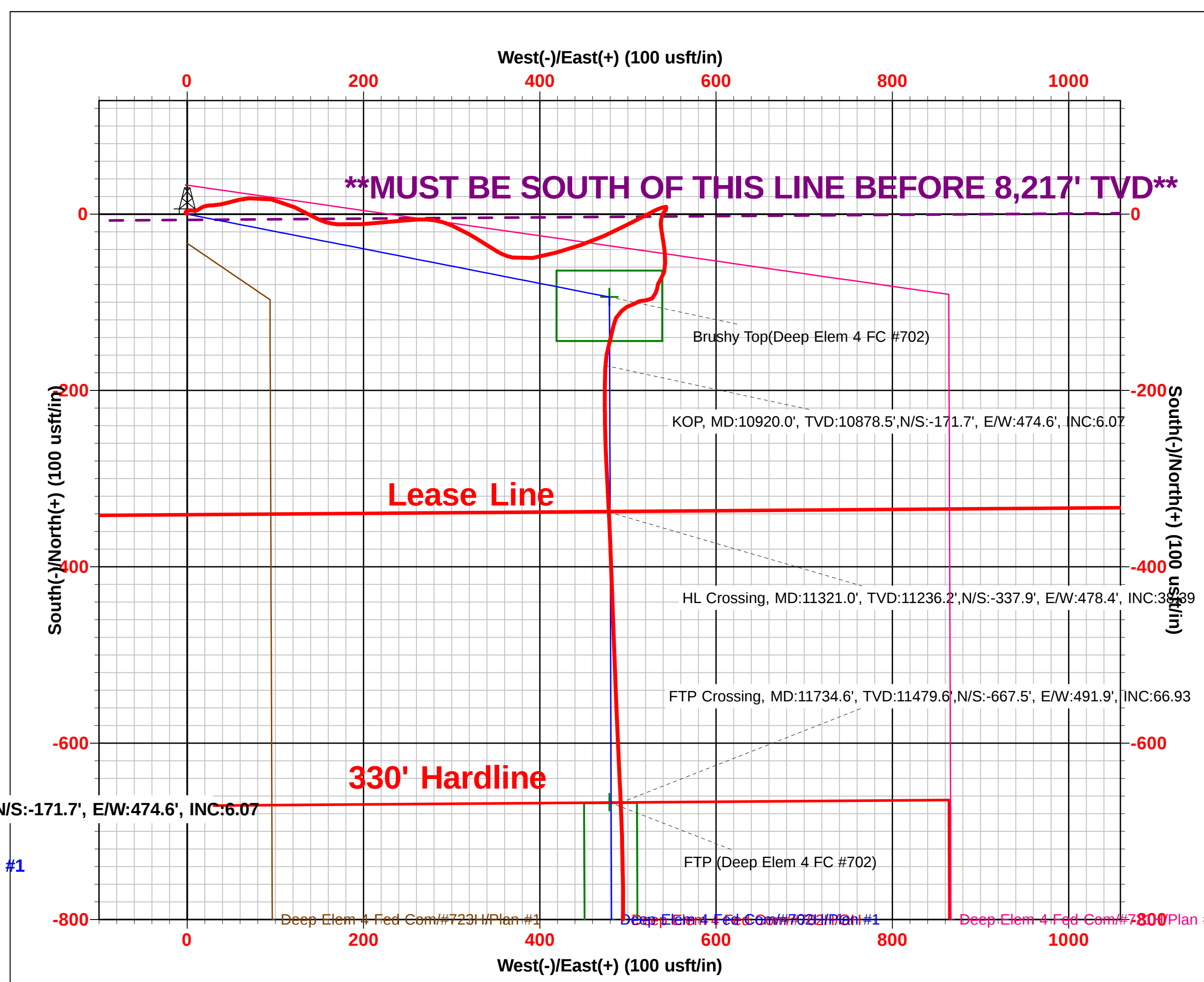
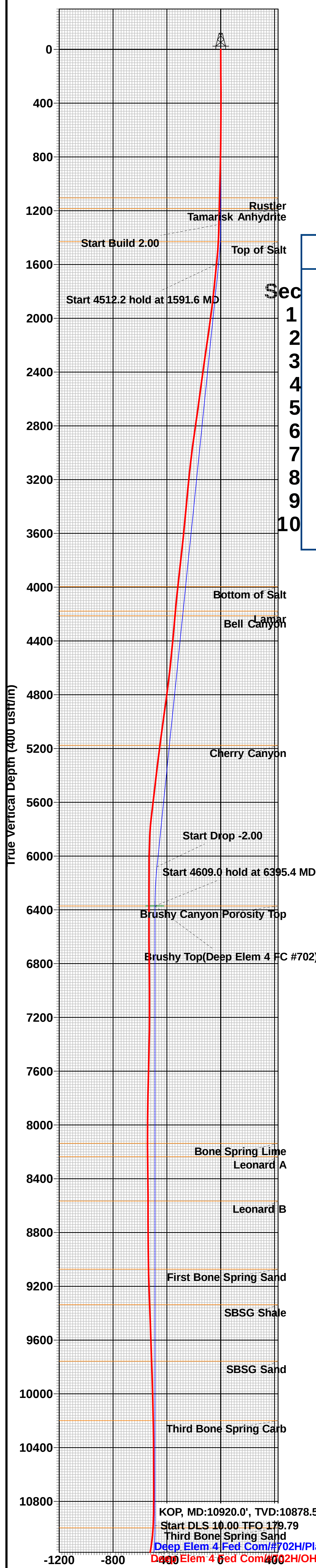
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1300.0	0.00	0.00	1300.0	0.0	0.0	0.00	0.00	0.0	
3	1591.6	5.83	101.10	1591.1	-2.9	14.5	2.00	101.10	3.6	
4	6103.8	5.83	101.10	6079.9	-91.1	464.5	0.00	0.00	113.5	
5	6395.4	0.00	0.00	6371.0	-94.0	479.0	2.00	180.00	117.1	Brushy Top(Deep Elem 4 FC #702)
6	11004.4	0.00	0.00	10980.0	-94.0	479.0	0.00	0.00	117.1	
7	11907.6	90.32	179.79	11552.9	-670.2	481.1	10.00	179.79	692.7	
8	18329.4	90.32	179.79	11517.0	-7091.9	504.1	0.00	0.00	7108.0	TGT#1(Deep Elem 4 FC #702)
9	18333.4	90.24	179.79	11517.0	-7095.9	504.1	2.00	-177.96	7112.0	
10	21894.6	90.24	179.79	11502.0	-10657.0	517.0	0.00	0.00	10669.5	PBHL (Deep Elem 4 FC #702)

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
Brushy Top(Deep Elem 4 FC #702)	6371.0	-94.0	479.0	387989.00	713694.00
PBHL (Deep Elem 4 FC #702)	11502.0	-10657.0	517.0	377426.00	713732.00
TGT#1(Deep Elem 4 FC #702)	11517.0	-7091.9	504.1	380991.10	713719.06
FTP (Deep Elem 4 FC #702)	11553.0	-667.0	479.0	387416.00	713694.00



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name		
								DEEP ELEM 4 FEDERAL COM 6. Well Number: 702H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator							9. OGRID			
EOG RESOURCES INC							7377			
10. Address of Operator							11. Pool name or Wildcat			
PO BOX 2267 MIDLAND, TEXAS 79702							PURPLE SAGE; WOLFCAMP (GAS)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	4	26S	31E		341	SOUTH	1192	EAST	EDDY
BH:	P	16	26S	31E		342	SOUTH	748	EAST	EDDY
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		
08/20/2021	10/13/2021		10/15/2021			02/19/2022		3283' GL		
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
MD 21,745' TVD 11,522'			MD 21,720' TVD 11,522'			YES		None		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
WOLFCAMP 11,847 - 21,720'										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		40#		1240'		12 1/4"		530 CL C/CIRC		
7 5/8"		29.7#		10,847'		8 3/4"		1390 CL C/CIRC		
5 1/2"		20#		21,728'		6 3/4"		1290 CL H TOC 10,266		CBL
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
11,847 - 21,720' 3 1/8", 1977 holes						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						11,847 - 21,720'		FRAC W 24,315,545 lbs proppant, 378,659 bbls load fld		
PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
02/19/2022		Flowing				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
02/28/2022	24	56		1425	6916	8419	4853			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
	2727					50				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By		
SOLD										
31. List Attachments										
C-102, C-104, C-103, Directional Survey, H spacing										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Kay Maddox			Name Kay Maddox			Title Senior Regulatory Specialist			Date 03/03/2022	
E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy	Rustler	1105'	T. Canyon	Brushy	6371'	T. Ojo Alamo	T. Penn A"
T. Salt		1430'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		3996'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1st BS Sand	9073'		T. Entrada	
T. Wolfcamp		11,405'	T. 2nd BS Sand	9757'		T. Wingate	
T. Penn			T. 3rd BS Sand	10,997'		T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 87230

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 87230
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 87230

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 87230
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	8/2/2024