

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32851
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lonetree 14 State Com
8. Well Number 001
9. OGRID Number 370740
10. Pool name or Wildcat Burton Flat Morrow
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other []
2. Name of Operator Foundation Energy Management, LLC
3. Address of Operator 5057 Keller Springs Rd., Suite 650 Addison, TX 75001
4. Well Location Unit Letter O : 660 feet from the South line and 1980 feet from the East line
Section 14 Township 21S Range 27E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB [] PNR
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See the attached report.

wellhead cut and capped 2/15/2024. See attached plugging report for more detail.

CBL is on file

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [James Smith] TITLE_HSE-Regulatory Manager DATE 04/05/2024

Type or print name James Smith E-mail address: jsmith@foundationenergy.com PHONE: 972-707-2595

For State Use Only

APPROVED BY: [Kerry Fortner] TITLE Compliance Officer A DATE 8/5/24

Conditions of Approval (if any)

FOUNDATION ENERGY MANAGEMENT, LLC DAILY WORKOVER REPORT

Date 8/3/23		Company Foundation Energy		Well Name & Number Lonetree 14 Sate Com 001		County Eddy	State NM	API Number 30-015-32851	GL 0	KB 0		
Report Day 2	Rig Company 0'	Rig Operator 0'	Rig # 0	Daily Cost \$1,840		Cumulative Cost \$5,530		PO Amount \$0				
Root cause of WO:				Most recent WO date 0		Company man 00000		AFE Amount \$0				
Time Log												
From	To	Hrs										
0700	0730	0.5	Conduct PJSM - SITP 2400 PSI									
0730	0900	1.5	RU flowback equipment to tank.									
0900	1200	3	Open well up - flowing tbg through a 2" valve									
			9am - 2400 - valve 1/2 open									
			10am - 600 psi - 1/2 open									
			11am - 600 psi - 1/2 open									
			12 - 600 psi - 3/4 open									
			SHUT WELL IN									
1200	1300	1	TBG 1100 psi									
1300	1400	1	TBG 1300 psi									
1400	1430	0.5	SECURE WELL - SDFN									
			PREP TO WL 2 7/8 CIBP IN TBG									
			All cost is overage cost									
			ITP	ICP	IFL	Flowing/Shut-In (?)	FTP	FCP	FFL	Flowing/Shut-In (?)		
TOTAL HOURS:		7.5										
Perforation Record					TUBING DESC. (Top to Bottom)							
	DEPTH		PLUGS		# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	To	Frac Plug	CIBP								

Emissions information (per Day):			
Rig engine	Model 0	Internal/ External (Check box) <div style="text-align: center; background-color: #f4a460; padding: 2px;">Click to choose:</div>	HP 0
Flowback	→		

Other Equipment (Check if used - Input hours operated):		
Other Equipment	Checkbox	Hours operated
Dehy	Click to choose:	
Boiler	Click to choose:	
Heater	Click to choose:	
Compressor	Click to choose:	
Generator	Click to choose:	
Pump	Click to choose:	

FOUNDATION ENERGY MANAGEMENT, LLC

DAILY WORKOVER REPORT

Date	Company	Well Name & Number		County	State	API Number	GL	KB
1/31/24	Foundation Energy	Lonetree 14 Sate Com 001		Eddy	NM	30-015-32851	0	0
Report Day	Rig Company	Rig Operator	Rig #	Daily Cost		Cumulative Cost	PO Amount	
6	RICKS WS	ROBERT	15	\$1,325		\$36,357	\$89,940	
Root cause of WO:				Most recent WO date		Company man	AFE Amount	
				0		R SCHMIDT	\$165,070	
Time Log								
From	To	Hrs						
0700	0730	0.5	CREW ON LOCATION. 0 TBG PSI, 0CSG PSI WARM UP EQUIPMENT					
0730	0800	0.5	API ON LOCATION, ADD 10' OF WEIGT BARS, AND 10' LUBRICATOR. WAIT ON TURNED DOWN DRIVER BAR					
0800	0815	0.25	TGSM AND JSA					
0815	0920	1.1	AWAITING ARRIVAL OF DRIVER BAR . BAR TURNED DOWN FROM 1.25 TO 1"					
0920			INSTALL DRIVE BAR					
	0930		RIH, PRESSURE TBG TO 2200#					
	0945		HIT PLUG 5 TIMES. STARTED LOSING PRESSURE ON TBG. PRESSURE BACK UP TO 2200#					
	0955		POOH & CHECK TOOL.					
	1015		BOTTOM OF TOOL BLUNTED, CHANGE TOOL TO CHISEL.RIH WITH CHISEL.					
	1025		PRESSURE UP TBG TO 2200#. BEGAN HAMMERING ON PLUG.					
	1105		AFTER 100 HITS, POOH AND CHECK TOOL. TOOL IN GOOD SHAPE, SOME MARKING ON OUTER EDGES AND ROUNDING AT THE BOTTOM OF THE VALLEYS OF THE TOOL. LIKE A PIECE OF SOMETHING IS ABOVE/BESIDE TOP OF PLUG.					
	1145	2.35	RIH WITH BAILER TO CHECK FOR LARGER PIECES OF PLUG					

1145	1220	0.55	POOH AND FOUND PARTS OF RUBBER O RING. LAY DOWN LUBRICATOR, AND HOOK UP PUMP DIRECTLY TO TBG. PRESSURE TO 2000# AND HOLDS SOLID, INDICATING CORE IS NOT PUNCHED.								
1220	0100	0.4	PUT LUBRICATOR BACK ON AND RIH WITH MAGNET IF ANYTHING PICKED UP ON TOP OF PLUG.								
0100	0245	1.75	POOH SLOWLY,NOTHING RECOVERED. MAGNET HAD FINGER TIP DENT ON BOTTOM THAT WASN'T THERE PRIOR CALLED LUCKY TOOL RENTAL, ORDERED OUT A 2 3/16 LIB. (CLOSEST ONE FOUND)								
0245			PRESSURE UP TBG, RIH WITH SOLID STEEL BLOCK TO SEE IF GET INDICATION OF WHAT MAY BE ON CIBP, WHILE WAITING ON LIB TO ARRIVE FROM HOBBS.								
	0345		OOH WITH BLIND BOX.WENT TO BLEED PRESSURE TO TANK, AND WELL STARTED UNLOADING TBG, BUT WITH PSI DROPPING. SEEING AND SMELLING GAS, WHICH NOT SEEN BEFORE.. PRESSURE DOWN TO 50 PSI AND SHUT IN. WITHIN 1 MINUTE TBG PSI AT 1350#. BROKE LOOSE LUBRICATOR AND FOUND BLIND BOX BEAT UP BADLY ON THE OUTER EDGES AND FACE. INDICATES SOMETHING LIKE A ROUNDED END ROD.								
	0430		RIG UP SAWTOOTH EDGED 2.33" GAUGE RING TO RIH IN ATTEMPT TO MOVE WHATEVER IT IS TO CENTER.								
	0445		2 3/16 LIB ON LOCATION.								
			LUBRICATOR WOULD NOT HOLD PRESSURE, FOUND TO BE OUT OF GREASE.								
	0500	2.25	RIG DOWN LUBRICATOR, SECURED WELL, AND SION								
			ITP	ICP	IFL	Flowing/Shut-In (?)	FTP	FCP	FFL	Flowing/Shut-In (?)	
TOTAL HOURS:		9.65									

Perforation Record					TUBING DESC. (Top to Bottom)							
Formation	DEPTH		PLUGS		# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
	From	To	Frac Plug	CIBP								

Emissions information (per Day):			
Rig engine	Model	Internal/ External (Check box)	Hours operated
	0	Click to choose:	0
Flowback	→		

Other Equipment (Check if used - Input hours operated):		
Other Equipment	Checkbox	Hours operated
Dehy	Click to choose:	
Boiler	Click to choose:	
Heater	Click to choose:	
Compressor	Click to choose:	
Generator	Click to choose:	
Pump	Click to choose:	

Foundation Energy Management, LLC WELLBORE DIAGRAM

Well / Battery	Prospect Name	Total Depth	Current Status
2023 Southern NM PA Package	LONETREE 14 STATE COM #1	11,963	SI
Location	Sec-Twn-Rng	Producing Horizon	County & State
PERMIAN	Sec 14- Twn 21S- Rng 27E	WOLFCAMP	EDDY, NM

PROPOSED PA WELLBORE DIAGRAM

Prepared Date: 3/14/2024
Prepared By: Laurie Rock

LONETREE 14 STATE 001

Surface Casing

13 3/8 inch (OD)
48 # (weight)
H-40 grade
420 depth from KB
surface cement top
450, Class C sacks of cement
17 1/2 inch (OD) HOLE SIZE
Visual Returns

Intermediate Casing

9 5/8 inch (OD)
40 # (weight)
N-80, J-55 grade
2600 depth from KB
surface cement top
950, Class C sacks of cement
12 1/4 inch (OD) HOLE SIZE
Visual Returns

Production Casing

5 1/2 inch (OD)
17 # (weight)
P-110, N-80 grade
11,950 depth from KB
2330' cement top
700sx - stg 1, 1600sx - stg 2 sacks of cement
8 3/4 inch (OD) HOLE SIZE
CBL

Open Perforations

4919
4929
Brushy Canyon

General Info

API #: 3001532851

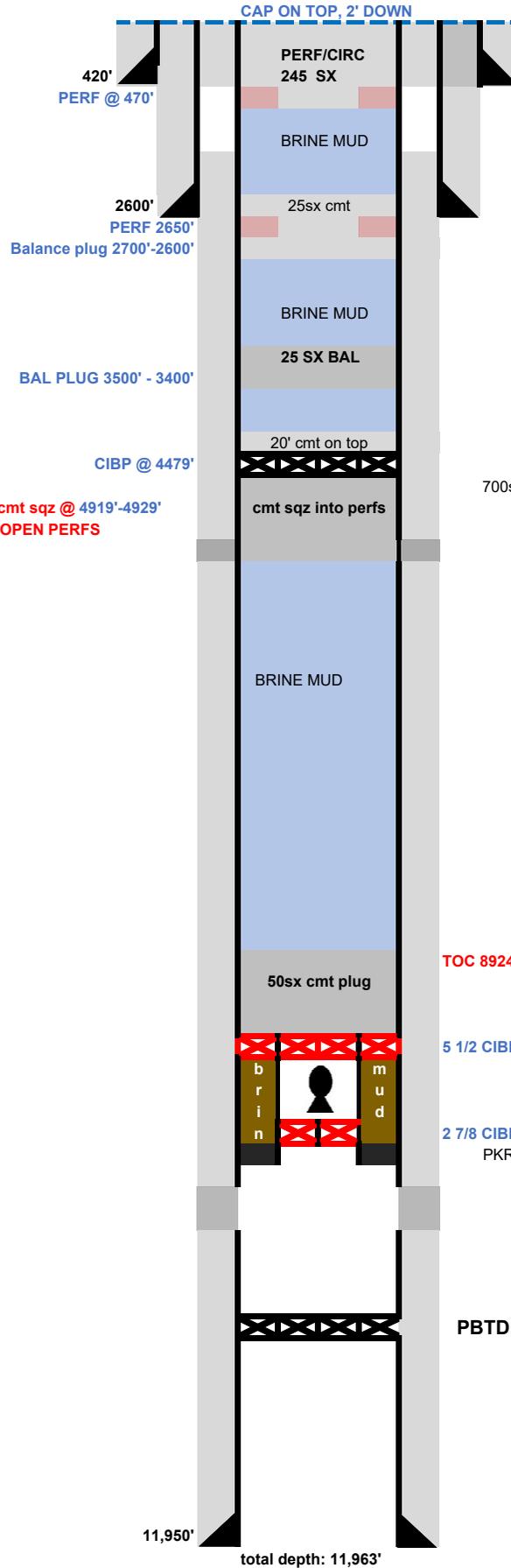
KB Elevation: 2576
GL Elevation:

Spud Date: 10/22/2003
Completion Date: 12/13/2004

TVD: 11,963
MD: 11,963
Last PBTD: 10,676
Original PBTD: 10,676

Tubing Detail

inch(OD)
(weight)
grade



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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 349143

CONDITIONS

Operator: FOUNDATION ENERGY MANAGEMENT, LLC 5057 KELLER SPRINGS RD ADDISON, TX 75001	OGRID: 370740
	Action Number: 349143
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release CBL is in well files	8/5/2024