Office	52:14 PM	State of New Me	xico		Form C-103 <sup>1</sup>
<u>District I</u> – (575) 393-6161				WELL A	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 882 District II – (575) 748-1283			PHIMATON	WELL A	30-025-49939
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indica	ate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87					rate ✓ fee □
District IV – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM					Oil & Gas Lease No.
87505					25948
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					OL HEAD 20 STATE COM
PROPOSALS.)  1. Type of Well: Oil Well					Number 508H
Type of Well: Oil Well					ID Number 372417
3. Address of Operator					I name or Wildcat
	WESTHEIMER RD.,	SUITE 950 HOUST	ON TX 77077		G G-08 S213304D:BONE SPRING
4. Well Location	· 150 fee	t from the SOUT	Н 1: 1	1980	C C A FAST II
Unit Letter O		t from the	inic and _		_feet from theEASTline
Section 20	Township	21-S Ra	nge 33-E	NMPM	County LEA
	11. Elevation	3720' GL	$KKD, KI, GK, \epsilon$	eic.)	
12. Ch	eck Appropriate I	Box to Indicate Na	ature of Notic	ce, Report o	r Other Data
NOTICE C		ΤΟ.	CI	י	NT DEDODT OF
PERFORM REMEDIAL WOR	OF INTENTION T RK □ PLUG AND /	_	SU REMEDIAL W		NT REPORT OF:  ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PL		COMMENCE		<del></del>
PULL OR ALTER CASING	☐ MULTIPLE C	<del></del>	CASING/CEM		
DOWNHOLE COMMINGLE		_			
CLOSED-LOOP SYSTEM			071150		
OTHER:	completed operation	s (Clearly state all r	OTHER:	and give pert	inent dates, including estimated date
					Attach wellbore diagram of
of starting any propos	ica work). BEE RUL				
of starting any proposed completion			1	compressors.	, and the second
proposed completion			1	c ompressors.	Ç
			1	Compressions.	<b>C</b>
proposed completion	or recompletion.		ŕ	Compromons.	
proposed completion  Spud Date: 05/3/2022  Casing Ran: 7.625" 29.7# HCL-80	or recompletion.  BTC set at 5,367' Hole S	ize: 9.875" Hole Depth: 5	,387'	-	tump Lead Cement 187 bbls, 350 sx, (3
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 127555

## **CONDITIONS**

Operator:	OGRID:
ADVANCE ENERGY PARTNERS HAT MESA, LLC	372417
5400 LBJ Freeway, Suite 1500	Action Number:
Dallas, TX 75240	127555
	Action Type:
	[C-103] Sub. Drilling (C-103N)

## CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	None	7/19/2024