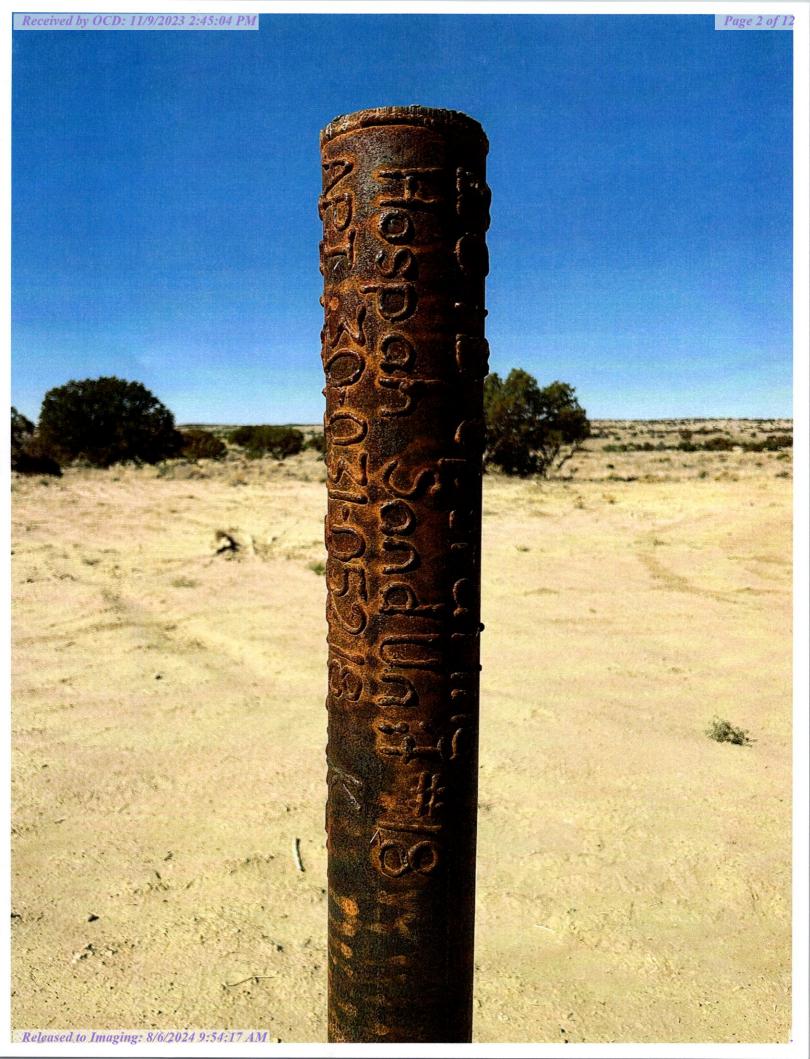
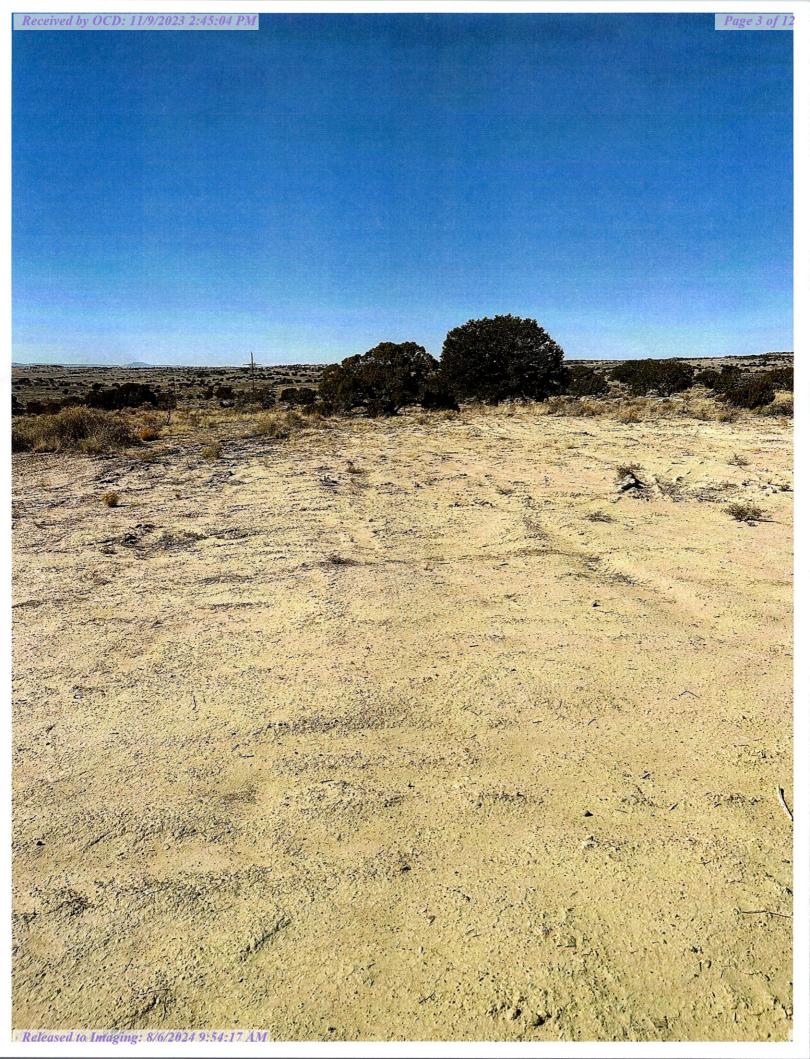
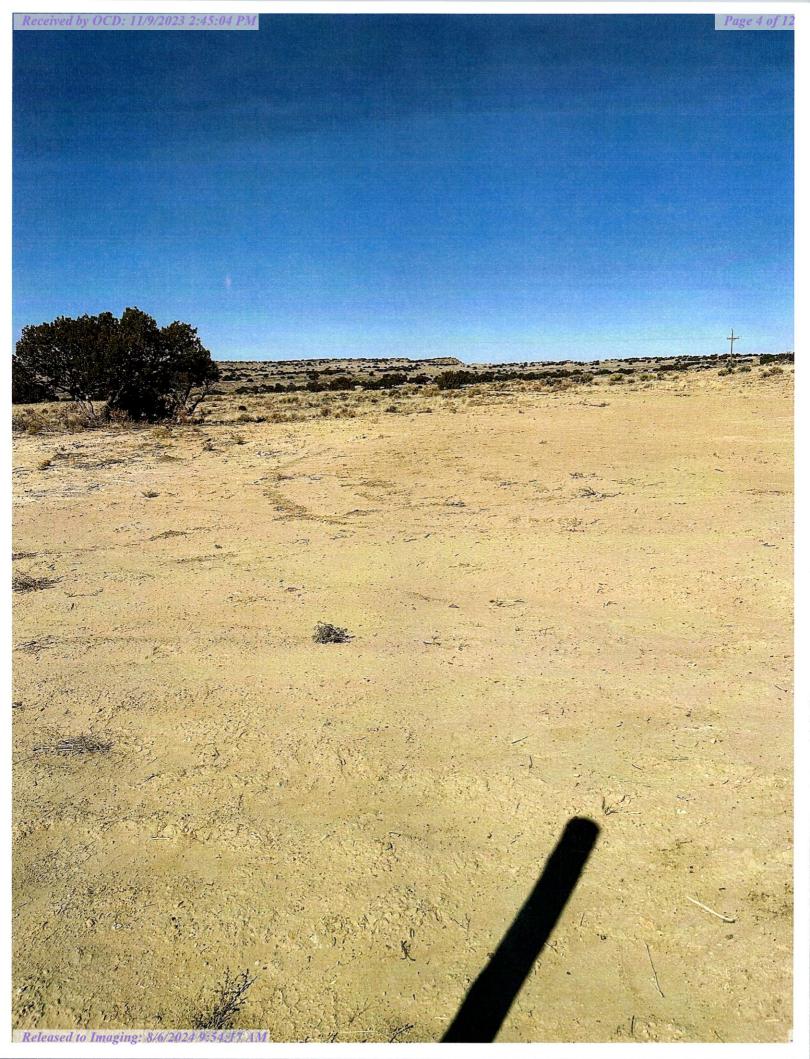
State of New Mexico Citize Cit				
District   Color   District   D	Submit One Copy To Appropriate District Office			Form C-103
District   Strict	District I	Energy, Minerals and Natur	ral Resources	
SILS First St., Artesia, NM 87210   1220 South St. Francis Dr. Santa Fc, NM 87505   SUNDRY NOTICES AND REPORTS ON WELLS (DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFERN OR PLUG BACK TO A DIFFERENT RESERVOIX. USE "APPLICATION FOR PROPOFALS TO DRILL OR TO DEFER NOTICE SERVICIAL SET APPLICATION FOR PROPOSALS TO DRILL OR TO DEFER NOTICE SERVICIAL SET APPLICATION FOR PROPOSALS TO DRILL OR TO DEFER NOTICE SERVICIAL SET APPLICATION FOR PROPOSALS TO DRILL OR TO DEFER NOTICE SERVICIAL SET APPLICATION FOR PROPOSALS TO DRILL OR TO DEFER NOTICE SERVICIAL SET APPLICATION FOR PROPOSALS TO DRILL OR TO DEFER NOTICE SERVICIAL SET APPLICATION FOR PROPOSALS TO DRILL OR TO DEFER NOTICE SERVICIAL SET APPLICATION FOR PROPOSALS TO DRILL OR TO DEFER NOTICE SERVICIAL SET APPLICATION FOR PROPOSALS TO DRILL OR TO DEFER NOTICE SERVICIAL SET APPLICATION FOR PROPOSALS TO DEFER NOTICE SERVICIAL SET APPLICATION FOR PROPOSALS TO DEFER NOTICE SET APPLICATION FOR THE PROPOSALS TO DEFER THE P				
1220 SOUTH St. Francis Dr.   Santa Fe, NM 87505	811 S. First St., Artesia, NM 88210			
District N   SAINTA PC, NM 8/305   6. State oil & Gas Lease No.				· · · · · · · · · · · · · · · · · · ·
SUNDRY NOTICES AND REPORTS ON WELLS   COMPUTED STATES FORM FOR PROPOSALS TO DRIFLOR TO DEFERENCE RESERVOR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Goil Well Gas Well Gother 9. OGRID Number 18   S. Well Nu	<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	505	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROFOSALS.   1. Type of Well:   Goil Well   Gas Well   Other   S. Well Number 18		ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
1. Type of Well: Goil Well Gas Well Other   9. OGRID Number   25670	DIFFERENT RESERVOIR. USE "APPLICA"			
BC & D Operating Inc  3. Address of Operator  2702 N. Grimes Street B, Hobbs, NM 88240  4. Well Location  Unit Letter K: 1850 feet from the South line and 2310 feet from the West line  Section 36 Township 218N Range 99W NMPM County San Juan  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  7063 'GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING COMMENCE DRILLING OPNS. PAND A COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB  OTHER:  All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  As steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tip downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been removed from lease and well location.  All metal bolts and other materials have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and well location.  If this is a one-well lease or last remaining well on lease; all electrical service poles and lines have been removed from lease and well location, seep for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.		as Well 🔲 Other		8. Well Number 18
3. Address of Operator 2702 N. Grimes Street B, Hobbs, NM 88240  4. Well Location Unit Letter K: 1850   feet from the South line and 2310 feet from the West line Section 36   Township 218N Range 09W NMPM   County San Juan    11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7063° GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT JOB    OTHER:   Location is ready for OCD inspection after ₱&A    All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  All metal bolts and other materials have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed			:	
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Section 36   Township 218N Range 09W NMPM   County San Juan	- F	from the South line and 2310 fee	t from the West line	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:		11. Elevation (Show whether DR,		· · · · · · · · · · · · · · · · · · ·
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PULL OR ALTER CASING	<del></del>	PLUG AND ABANDON 🔲	REMEDIAL WORK	
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location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.		1 usundoned in useon cannos (1,1mm 1)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	THE HARD MAY OF COMMON TO MORE MORE
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			al service poles and	l lines have been removed from lease and well
When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE	location, except for utility's distribution	n infrastructure.		
SIGNATURE TITLE Regulatory Specialist DATE 11/9/2023	When all work has been completed, ret	turn this form to the appropriate D	istrict office to sche	edule an inspection.
SIGNATURE TO VIVO VIN TO THE REGulatory Specialist DATE 11/9/2023	STONE STATES STATES A V	Marking TITLE	D I - t C * - 1*	- DATE 11/0/2022
	SIGNATURE	TILE_	Regulatory Speciali	SIDA1E11/9/2023
TYPE OR PRINT NAMEShawna MartinezE-MAIL: _Shawna@walsheng.net PHONE: _505-327-4892		MartinezE-MAIL: _Shav	vna@walsheng.net_	PHONE: _505-327-4892
For State Use Only	For State Use Only			

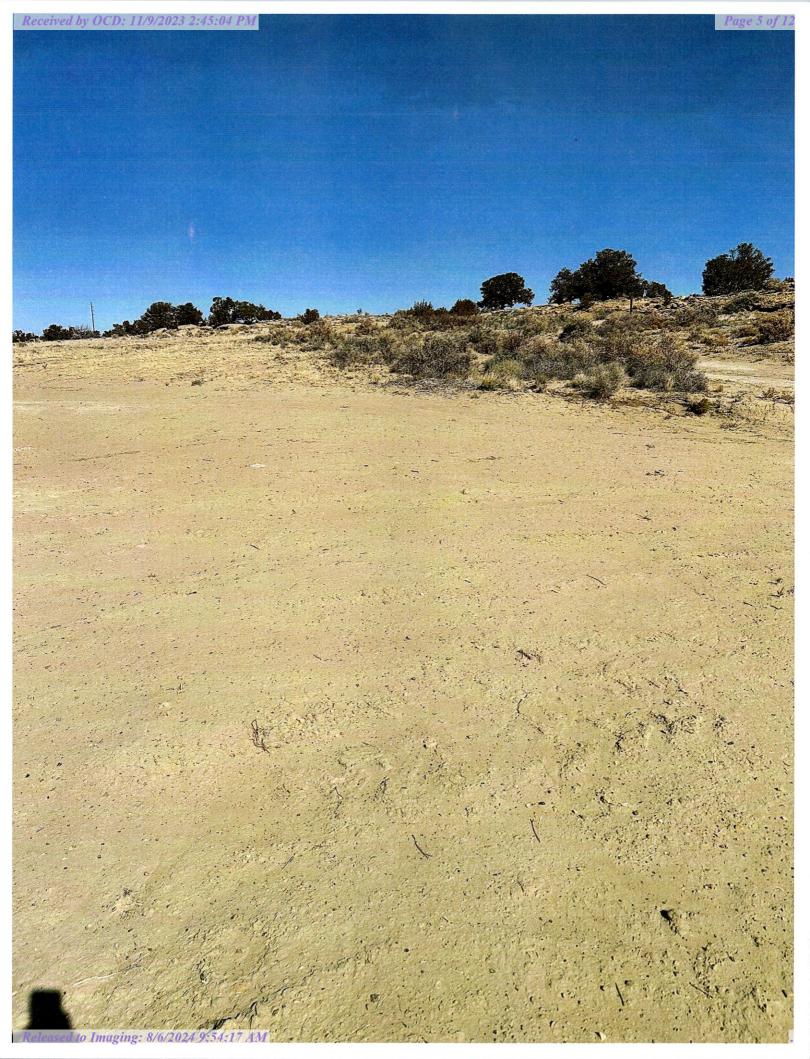
\_TITLE\_

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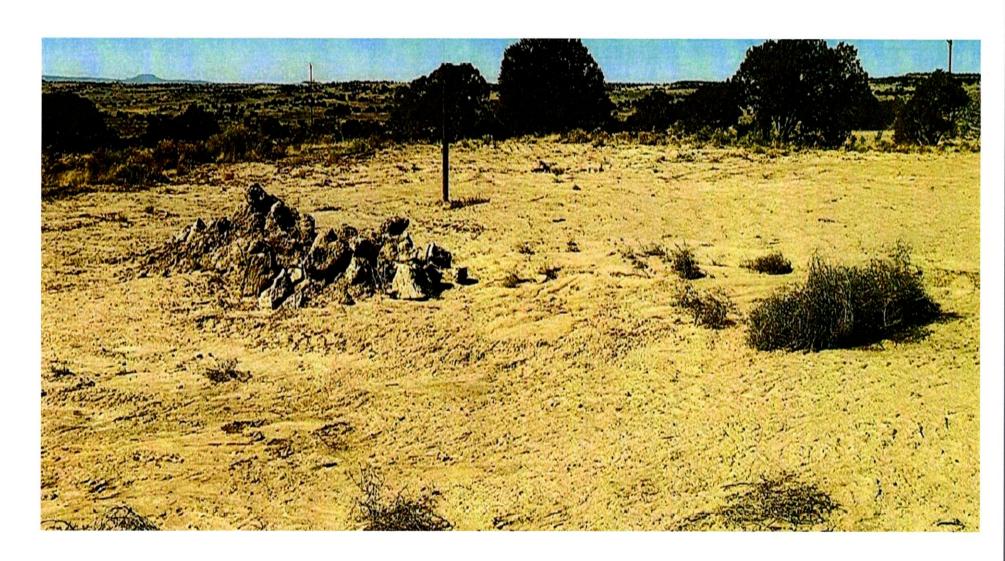


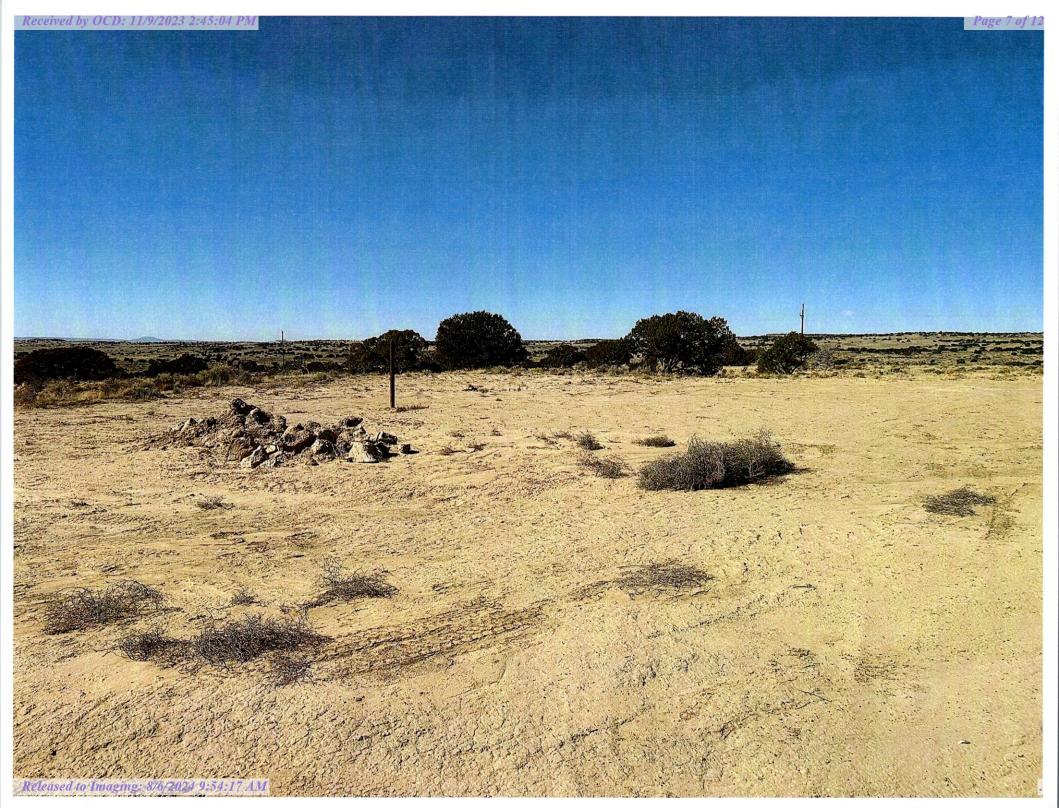


### HOSPAH SAND UNIT #18

# THIS WILL BE USED FOR EROSION CONTROL RECLAMATION

PER: TAMI KNIGHT @ SLO





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 284394

#### **DEFINITIONS**

Operator:	OGRID:
BC & D OPERATING INC.	25670
2702 N. Grimes ST B	Action Number:
Hobbs, NM 88240	284394
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 284394

Q	UESTIONS	
Operator: BC & D OPERATING INC. 2702 N. Grimes ST B	OGRID: 25670 Action Number:	
Hobbs, NM 88240	284394  Action Type:  [C-103] Sub. Release After P&A (C-103Q)	
QUESTIONS	[0.100] 003.110100007110111 011(0.1000)	
Subsequent Report of: Location Ready For OCD Inspection After P&A		
Was this the last remaining or only well on the location	Yes	
Are there any abandoned pipelines that are going to remain on the location	No	
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	No	
If any production equipment or structure is to remain on the location, please specify	No production equipment or structure to remain on location. ****There are slabs of cement by the P&A marker that are going to be used for erosion control in reclamation. Per: Tami Knight @ SLO Picture is attached	
Site Evaluation		
Please answer all the questions in this group.		
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes	
Have the rat hole and cellar been filled and leveled	Yes	
Have the cathodic protection holes been properly abandoned	Yes	
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes	
The (concrete-set) steel marker shows:  Must attach marker photograph(s). *	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.	
Has the location been leveled as nearly as possible to original ground contour	Yes	
Have all the required pipelines and other production equipment been cleared	Yes	
Has all the required junk and trash been cleared from the location	Yes	
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes	
Have all the required metal bolts and other materials have been removed	Yes	
Poured onsite concrete bases do not have to be removed.		
Have all the the required portable bases been removed	Yes	
Have all other environmental concerns have been addressed as per OCD rules	Yes	
If any environmental concerns remain on the location, please specify	No environmental concerns remain on location	

\* Proof of the site marker (photograph) is required. Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

QUESTIONS

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 284394

QUESTIONS (continued)			
Operator: BC & D OPERATING INC.	OGRID: 25670		
	Action Number: 284394		

Action Type:

[C-103] Sub. Release After P&A (C-103Q)

#### Abandoned Pipelines Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC). Have all fluids have been removed from any abandoned pipelines Yes Have all abandoned pipelines been confirmed to **NOT** contain additional regulated Yes NORM, other than that which accumulated under normal operation Have all accessible points of abandoned pipelines been permanently capped Yes

Last Remaining or Only Well on the Location		
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.		
Have all electrical service poles and lines been removed from the location	Yes	
Is there any electrical utility distribution infrastructure that is remaining on the location	No	
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes	
Have all the retrievable pipelines, production equipment been removed from the location	Yes	
Has all the junk and trash been removed from the location	Yes	

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ACKNOWLEDGMENTS

Action 284394

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
BC & D OPERATING INC.	25670
2702 N. Grimes ST B	Action Number:
Hobbs, NM 88240	284394
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

#### **ACKNOWLEDGMENTS**

I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.

District III

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 284394

### **CONDITIONS**

Operator:	OGRID:
BC & D OPERATING INC.	25670
2702 N. Grimes ST B	Action Number:
Hobbs, NM 88240	284394
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

#### CONDITIONS

Created By	Condition	Condition Date
tvermersch	None	8/5/2024