

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171
		³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30-039-20587	⁵ Pool Name Basin Mancos	⁶ Pool Code 97232
⁷ Property Code 318432	⁸ Property Name SAN JUAN 28-7 UNIT	⁹ Well Number 131

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the 1680	North/South Line	Feet from the 870	East/West Line	County
L	34	028N	007W			South		West	Rio Arriba

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
									Choose an item.
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 3/19/1973	²² Ready Date 7/26/2024	²³ TD 7,329'	²⁴ PBTD 7,321'	²⁵ Perforations 6,220' - 6,479'	²⁶ DHC, MC DHC-5412
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
13 3/4"	9 5/8" J-55, 32.3#	225'	225 cf		
8 3/4"	7", J-55, 23#	3,105'	261 cf		
6 1/4"	5 1/2" J-55, 15.5 & 17#	7,329'	653 cf		
	2 3/8" J-55, 4.7#	7,136'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 7/26/2024	³³ Test Date 7/26/2024	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 235 psi	³⁶ Csg. Pressure 336 psi
³⁷ Choke Size 20/64"	³⁸ Oil 0 bbl	³⁹ Water 0 bbl	⁴⁰ Gas 494 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Cherylene Weston Printed name: Cherylene Weston Title: Operations Regulatory Tech Sr. E-mail Address: cweston@hilcorp.com Date: 7/29/2024	OIL CONSERVATION DIVISION	
	Approved by:	
	Title:	
	Approval Date:	
	Phone: 713-289-2615	

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⁴ API Number 30-039-20587	⁵ Pool Name Blanco Mesaverde	⁶ Pool Code 72319
⁷ Property Code 318432	⁸ Property Name SAN JUAN 28-7 UNIT	⁹ Well Number 131

II. ¹⁰ Surface Location

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L	34	028N	007W			South		West	Rio Arriba

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	Approved by:	
	Title:	
	Approval Date:	
	Phone: 713-289-2615	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMSF078496**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator **HILCORP ENERGY COMPANY**
3a. Address **1111 TRAVIS STREET, HOUSTON, TX 77002** 3b. Phone No. (include area code) **(713) 209-2400**
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) **SEC 34/T28N/R7W/NMP**

7. If Unit of CA/Agreement, Name and/or No. **SAN JUAN 28-7 UNIT-DK/NMNM78413C**
8. Well Name and No. **SAN JUAN 28-7 UNIT/131**
9. API Well No. **3003920587**
10. Field and Pool or Exploratory Area **BLANCO MESAVERDE/BASIN DAKOTA**
11. Country or Parish, State **RIO ARRIBA/NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL WAS RECOMPLETED INTO THE MESAVERDE/MANCOS AND DOWNHOLE TRIMMINGLED WITH EXISTING DAKOTA. PLEASE SEE ATTACHED REPORTS.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **CHERYLENE WESTON / Ph: (713) 289-2615**
Title **Operations/Regulatory Tech - Sr**
Signature (Electronic Submission) _____ Date **07/26/2024**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted**
Title **Petroleum Engineer** Date **07/29/2024**
Office **FARMINGTON**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Well Operations Summary L48

Well Name: SAN JUAN 28-7 UNIT #131

API: 3003920587

Field: DK

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: RIGLESS 2

Jobs

Actual Start Date: 5/30/2024

End Date:

Report Number

Report Start Date

Report End Date

1

5/30/2024

5/30/2024

Operation

LOAD EQUIP FROM SJ 28-6 U 159F, MOVE EQUIP, SPOT IN RIG.

RU WSU, CSG PRESS 70 PSI, TBG 40 PSI, BH 0 PSI, INT 30 PSI

ND WH, NU BOP, RU RIG FLOOR, (HARD BOLTS AND LOCK PINS),

RU TUBOSCOPE AND TOH SCANNING W/ 2 JT, 1' TBG SUB, 233 JTS, 2' MJ, 1 JT, SN, MS, BROKEN BUMPER SPRING AT SN. SCAN RESULTS= 167 JTS YB - 26 JTS BB - 19 JTS GB - 23 JTS RB.

SHUT IN AND SECURED WELL.

TRAVEL BACK TO THE YARD.

Report Number

Report Start Date

Report End Date

2

5/31/2024

5/31/2024

Operation

TRAVEL TIME TO LOCATION.

PJSM, START AND WARM UP EQUIP.

SICP 90 PSI

INT 20 PSI

BH 0 PSI

BDT 3 MIN.

TIH W/3 7/8" STRING MILL, 83 STS AND 1 JT, WAITED 2 HRS FOR TBG.

SWAP TBG TRAILERS, PICK UP 59 JTS TO 7090' NO ISSUES, LD 2 JTS, TOH W/113 STS AND MILL.

TIH W/CIBP, 113 STS, SET CIBP AT 7025', LD 1 JT.

LOAD CSG W/110 BBL, PT TO 580 PSI, HELD GOOD, LD 20 JTS.

SHUT IN AND SECURED WELL. SDFW.

TRAVEL BACK TO THE YARD.

Report Number

Report Start Date

Report End Date

3

6/3/2024

6/3/2024

Operation

TRAVEL TIME TO LOCATION.

PJSM, START AND WARM UP EQUIP.

LAY DOWN 25 JTS, TOH W/100 STS AND SETTING TOOL.

MIRU WIRELINE GROUP, RUN A CBL FROM 7025' TO SURFACE.

CONDUCT A BRADEN HEAD TEST AND A CSG TEST (MIT) TO 560 PSI BY WELLCHECK AND WITNESS BY NMOC, HELD GOOD AND APPROVED.

SET CBP AT 6525', RD WIRELINE.

PRESSURED TEST CSG TO 2000 PSI FOR 30 MIN- HELD GOOD, RD RIG FLOOR, ND BOP, SECURED WELL WITH B1 ADAPTER. SDFN.

TRAVEL BACK TO TOWN.

Report Number

Report Start Date

Report End Date

4

6/4/2024

6/4/2024

Operation

TRAVEL TIME TO LOCATION.

PJSM, START AND WARM UP EQUIP.

CHANGE OUT 3K WELL HEAD FOR A NEW 5K WELL HEAD, TEST VOID TO 3600 PSI-HELD GOOD. NU BOP, RU RIG FLOOR.

TIH W/PKR AND 53 STS, SET PKR AT 3270', LAND TBG, SECURED TBG HANGER W/LOCK PINS AND PIPE RAMS, PRESS TEST DOWN TBG TO 2600 PSI FROM 3270' TO 6520'- HELD GOOD. PRESS TEST CSG TO 4000 PSI FOR 30 MIN FROM SURFACE TO 3270', HELD GOOD, UNSET PKR, PULL OUT TBG HANGER, TOH LAYING DOWN TBG AND PKR, TIH W/47 STS FROM DERRICK AND LAY IT DOWN.

RD RIG FLOOR, ND BOP, INSTALL 4 1/2" FALSE TBG HANGER W/2 WAY CHECK, NU FRAC STACK AND TEST IT TO 4800 PSI BY WELLCHECK.

RIG DOWN WSU AND PREPARE EQUIP TO MOVE.

TRAVEL BACK TO THE YARD.

Report Number

Report Start Date

Report End Date

5

7/13/2024

7/13/2024

Operation

RIG UP BASIN WIRELINE. RIH, PERFORATE STAGE 1 MANCOS AT 6220' - 6479', 0.33" DIA, 1 SPF (27 HOLES)

RIG UP FRAC CREW. PRIME, COOL DOWN, TEST, SAFETY MEETING.

FRAC STAGE 1: BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D MANCOS WITH 100,119 LBS 20/40 ARIZONA AND 60,354 GAL SLICKWATER AND 2.13 MILLION SCF N2 60 QUALITY. AVG RATE = 40 BPM, AVG PSI = 3,228 PSI. ISIP WAS 1,463 PSI. (1,270 PSI IN 5 MINUTES). 100% OF DESIGNED SAND AWAY.

RIG UP WIRELINE. RIH, SET BRIDGE PLUG AT 5,420'. PERFORATE STAGE 2, PT LOOKOUT/LOWER MENEFFEE @ 4752' - 5220', 0.33" DIA, 1 SPF (26 HOLES).

FRAC STAGE 2: BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL, FOAM FRAC'D PT LOOKOUT WITH 125,247 LBS 20/40 ARIZONA AND 45,276 GAL SLICKWATER AND 1.47 MILLION SCF N2 70 QUALITY. AVG RATE = 60 BPM, AVG PSI = 2,431 PSI. 100% OF DESIGNED SAND PUMPED.

RIH AND SET BRIDGE PLUG AT 4,744'. PERFORATE STAGE 3 CLIFFHOUSE/UPPER MENEFFEE @ 4473'-4735', 0.33" DIA, 1 SPF (28 HOLES)

FRAC STAGE 3: BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D CLIFFHOUSE / MENEFFEE WITH 125,260 LBS 20/40 ARIZONA AND 45,276 GAL SLICKWATER AND 1.38 MILLION SCF N2 70 QUALITY. AVG RATE = 60 BPM, AVG PSI = 2,382 PSI. ISIP WAS 300 PSI. 100% OF DESIGNED SAND PUMPED. LOST THR MAIN PRESSURE TRANSDUCER DURING THE STAGE AND HAD TO SWAP OVER TO THE SPARE.



Well Operations Summary L48

Well Name: SAN JUAN 28-7 UNIT #131

API: 3003920587

Field: DK

State: NEW MEXICO

Sundry #:

Rig/Service: RIGLESS 2

Operation

RIH AND SET CBP AT 4,278'. BLEED OFF, PLUG HOLDING.

SHUT IN WELL AND RIG DOWN CREWS. TOTAL FRAC LOAD = 3,629 BBLS (INCLUDING 36 BBLS OF ACID). TOTAL SAND = 350,626 LBS. TOTAL N2 = 4.99 MILLION SCF.

Report Number 6	Report Start Date 7/14/2024	Report End Date 7/14/2024
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Operation

CREW TRVL T/SAN JUAN 28-7 UNIT 195E.

PJSM W/AOL F/RIG MOVE.

LOAD OUT TRUCKS. MOB RIG & EQUIP T/SAN JUAN 28-7 UNIT #131 (8 MILE MOVE).

MIRU RIG & EQUIP.

PJSM. SICP-0, SITP-NA, SIICP-0, SIBHP-0. BDW 0 MINUTES, NO PRESSURE.

N/D FRAC STACK. REMOVE 4-1/2 FALSE BOTTOM TBG HANGER. INSTALL 2-3/8" TBG HANGER W/TWCV. R/U WORK FLOOR & TBG HANDLING EQUIP.

R/U TESTER. PRTS BOP'S T/250 PSI LOW & 2500 PSI HIGH, OK. CHART & RECORD PRTS.

M/U 3-7/8" 3 BLADE JNK MILL, TALLY & TIH ON 2-3/8" 4.7#, J-55 TBG T/2810'

UNLOAD HOLE W/AIR. CONTINUE TIH W/3-7/8" JNK MILL. TAG 4-1/2" CBP #1 @ 4278'

R/U PWR SWIVEL. ESTABLISH CIRC W/AIR MIST USING 1350 CFM, 12 BPH FW, 1 GPH SOAP & 1 GPH CI.

MILL OUT 4-1/2" CBP #1 F/4278' T/4279'. AIR PKG BROKE DOWN (ANTIFREEZE LEAK).

SWI. SECURE LOC. SDFN.

CREW TRVL T/YARD.

Report Number 7	Report Start Date 7/15/2024	Report End Date 7/15/2024
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Operation

CREW TRVL T/LOC.

PJSM. SICP-700, SITP-NA, SIICP-0, SIBHP-0.

BDW 20 MINUTES.

ESTABLISH CIRC W/AIR MIST, USING 8 BPH FW, 1 GPH SOAP & 1 GPH CI. **FINISH DRILLING OUT 4-1/2" CBP F/4279' T/4280'** (1.5 HR TOTAL DRILL TIME).

SINGLE IN HOLE W/SWIVEL. TAG FILL (PLUG PARTS & SAND) @ 4712'.

ESTABLISH CIRC & CLEAN OUT FILL T/CBP #2 @ 4744'.

DRILL OUT CBP #2 F/4744' T/4746' & CIRC CLEAN.

HANG SWIVEL & DERRICK. TIH W/3-7/8" JNK MILL ON 2-3/8" TBG F/TRAILER. TAG FILL @ 5330' = 90' FILL.

R/U PWR SWIVEL. ESTABLISH CIRC & CLEAN OUT FILL (PLUG PARTS & SAND) T/CBP #2 @ 4744'.

DRILL OUT CBP #2 F/4744' T/4746' (58 MINUTES DRLG TIME) & CIRC CLEAN.

RACK PWR SWIVEL IN DERRICK. CONT TIH W/3-7/8" JNK MILL ON 2-3/8" 4.7# TBG F/TRAILER. TAG FILL @ 5330' = 90' FILL. R/U PWR SWIVEL & ESTABLISH CIRC W/AIR MIST USING 1350 CFM, 10 BPH FW, 1 GPH SOAP & 1 GPH CI. CLEAN OUT FILL (PLUG PARTS & SAND) T/CBP #3 @ 5420'. PUMP SWEEPS & CIRC CLEAN UNTIL LESS THAN 1/2 CUP OF SAND IN 5 GAL SAMPLE. R/D PWR SWIVEL.

L/D 5 JNTS EXCESS TBG & TOH T/DERRICK W/TBG. L/D 3-7/8" JNK MILL.

SWI. SECURE LOC. SDFN.

CREW TRVL T/YARD.

Report Number 8	Report Start Date 7/16/2024	Report End Date 7/16/2024
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Operation

CREW TRVL T/LOC.

PJSM. SICP-500, SITP-NA, SIICP-0, SIBHP-0.

BDW 20 MINUTES.

M/U 2-3/8" PROD BHA, DRIFT & TIH ON 2-3/8" 4.7#, J-55, EU TBG F/DERRICK. M/U TBG HANGER.

LAND TBG AS FOLLOWS:

- 1 - TBG HANGER
 - 167 - JNTS 2-3/8" 4.7#, J-55, EU, YELLOW BAND TBG
 - 1 - 2' x 2-3/8" MARKER JNT
 - 1 - JNT 2-3/8" 4.7#, J-55, EU, YELLOW BAND TBG
 - 1 - SN (1.78" ID)
 - 1 - EXP CHECK / MULE SHOE
- SN @ 5247.88', EOT @ 5249.83'.

R/D WORK FLOOR & TBG HANDLING EQUIP. N/D BOP. N/U WH & TREE.

PUMP 5 BBL FW PAD. DROP BALL & PRTS TBG T/500 W/AIR, OK. PUMP OFF CHECK W/950 PSI. CIRC CI T/SURFACE.

R/D RIG & EQUIP.

R/D 3" LINES. SWI. SECURE LOC. SDFN.

CREW TRVL T/YARD.

Report Number 9	Report Start Date 7/17/2024	Report End Date 7/18/2024
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Well Operations Summary L48

Well Name: SAN JUAN 28-7 UNIT #131

API: 3003920587	Field: DK	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: BHE 38

Jobs

Actual Start Date: 5/30/2024 **End Date:** 7/25/2024

Report Number 10	Report Start Date 7/22/2024	Report End Date 7/22/2024
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Operation

MOB RIG & EQUIP F/HUERFANO UNIT #275 (57 MILE MOVE).
 MIRU RIG & EQUIP.
 PJSM. SICP-380, SITP-450, SIICP-0, SIBHP-0. BDW 20 MINUTES.
 N/D WH & TREE. N/U BOP. R/U WORK FLOOR & TBG HANDLING EQUIP.
 R/U TESTER. PRS BOP T/250 PSI LOW, 2000 PSI HIGH, OK. R/D TESTER. UNLAND TBG & L/D TBG HANGER.
 SWI. SECURE LOC. SDFN.
 CREW TRVL T/YARD.

Report Number 11	Report Start Date 7/23/2024	Report End Date 7/23/2024
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Operation

CREW TRVL T/LOC.
 PJSM. SICP-370, SITP-12, SIICP-0, SIBHP-0. WAIT ON CONSTRUCTION T/COMPLETE A WELDING PROJECT ON FACILITIES. BDW 20 MINUTES.
 TOH W/2-3/8" 4.7# PROD TBG T/DERRICK. L/D BHA (SN & EXP CHECK). NECESSARY T/KILL CSG W/25 BBLs FW IN ORDER T/GET OUT OF HOLE.
 M/U 3-7/8" 5 BLADE JNK MILL. TIH ON 2-3/8" 4.7#, TBG F/DERRICK /T5240'. TALLY & CONT TIH W/TBG F/TRAILER. TAG FILL @ 5394' = 26' FILL.
 R/U PWR SWIVEL. ESTABLISH CIRC W/AIR MIST USING 1350 CFM, 10 BPH FW, 1 GPH SOAP & 1 GPH CI. CLEAN OUT FILL F/5394 T/4-1/2" CBP @ 5420'.
DRLG CBP T/5422' (DRLG TIME 110 MIN).
 SINGLE IN 2 JNTS W/SWIVEL. R/D SWIVEL. CONT TIH ON TBG F/TRAILER. TAG @ 6400' (120' FILL).
 R/U PWR SWIVEL. ESTABLISH CIRC W/1350 CFM, 12 BPH FW, 2 GPH SOAP & 1 GPH CI. CLEAN OUT FILL (PLUG PARTS & SAND) F/6400' T/4-1/2" CBP @ 6520'. PUMP SWEEPS & CIRC CLEAN (SAND RETURNS RANGE F/2 GAL IN 5 GAL SAMPLE T/LESS THAN 1 CUP). R/D SWIVEL & HANG IN DERRICK.
 TOH W/3-7/8" BIT T/4465', ABOVE TOP PERF.
 SWI. SECURE LOC. SDFN.
 CREW TRVL T/YARD.

Report Number 12	Report Start Date 7/24/2024	Report End Date 7/24/2024
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Operation

CREW TRVL T/LOC.
 PJSM. SICP-400, SITP-NA, SIICP-0, SIBHP-0. BDW 20 MINUTES.
 TIH W/3-7/8" JNK MILL F/4600'. TAG CBP @ 6520' (NO FILL OVER NITE).
 R/U PWR SWIVEL. ESTABLISH CIRC W/1350 CFM, 12 BPH FW, 2 GPH SOAP & 1 GPH CI. **DRILL OUT 4-1/2" CBP F/6520 T/6522'** (85 MINUTES DRILL TIME).
 SINGLE IN W/SWIVEL. TAG @ 7000'. ESTABLISH CIRC. DRILL & CHASE PLUG PARTS T/4-1/2" CIBP @ 7025'. **DRILL OUT CIBP T/7027'** (75 MINUTES DRILL TIME).
 SINGLE IN W/SWIVEL. TAG FILL @ 7266' (55' FILL). ESTABLISH CIRC W/1350 CFM, 12 BPH FW, 2 GPH SOAP & 1 GPH CI. CLEAN OUT FILL T/PBTD @ 7321'. PUMP SWEEPS & CIRC CLEAN.
 R/D PWR SWIVEL & HANG IN DERRICK. TOH F/7321' W/2-3/8" TBG T/DERRICK, L/D JNK MILL. KILL CSG W/15 BBLs FW T/FINISH PULLING OUT OF HOLE.
 M/U 2-3/8" PRODUCTION BHP, DRIFT TBG & TIH T/1515'
 SWI. SECURE LOC. SDFN.
 CREW TRVL T/YARD.

Report Number 13	Report Start Date 7/25/2024	Report End Date 7/25/2024
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Operation

CREW TRVL T/LOC.
 PJSM. SICP-380, SITP-NA, SIICP-0, SIBHP-0. BDW 20 MINUTES.
 CONTINUE TIH F/1515' W/2-3/8" PROD BHA ON 2-3/8" 4.7# TBG. M/U TBG HANGER.
LAND TBG AS FOLLOWS:
 1 - TBG HANGER
 1 - JNT 2-3/8" 4.7#, J-55, EU TBG
 1 - 8' PUP JNT x 2-3/8"
 226 - JNTS 2-3/8" 4.7#, J-55, EU TBG
 1 - 2' MARKER JNT x 2-3/8"
 1 - JNT 2-3/8" 4.7#, J-55, EU TBG
 1 - SN (1.78" ID)
 1 - EXPENDABLE CHECK / MULE SHOE
 SN @ 7133.67', **EOT @ 7135.62'**.
 R/D WORK FLOOR, RACK PWR SWIVEL & R/D TBG HANDLING EQUIP. N/D BOP. N/U WH & TREE.
 PUMP 5 BBL FW PAD. DROP BALL & PRS TBG T/500 PSI W/AIR. PUMP OFF EXP CHECK W/1250 PSI. CIRC CI T/SURFACE.
 SWI. R/D RIG & EQUIP. MOVE RIG OFF WELLHEAD. PREP T/MOVE OFF LOC. INFORM PRODUCTION RIG IS FINISHED. FINAL REPORT.
 CREW TRVL T/YARD.

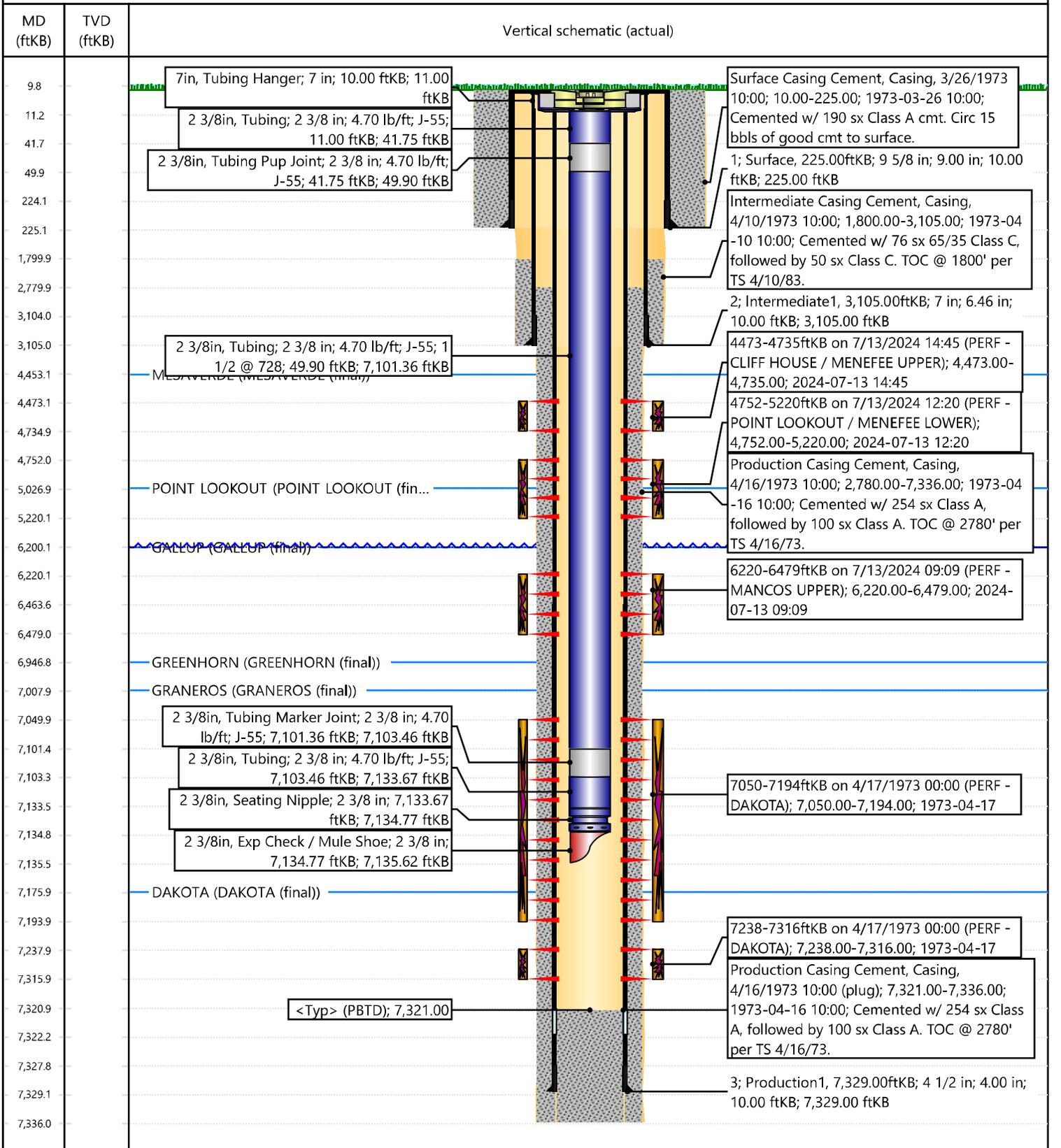


Current Schematic - Version 3

Well Name: SAN JUAN 28-7 UNIT #131

API / UWI 3003920587	Surface Legal Location 034-028N-007W-L	Field Name DK	Route 1009	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,189.00	Original KB/RT Elevation (ft) 6,199.00	Tubing Hanger Elevation (ft) 6,189.00	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft) 10.00	KB-Tubing Hanger Distance (ft) 10.00

Original Hole [Vertical]

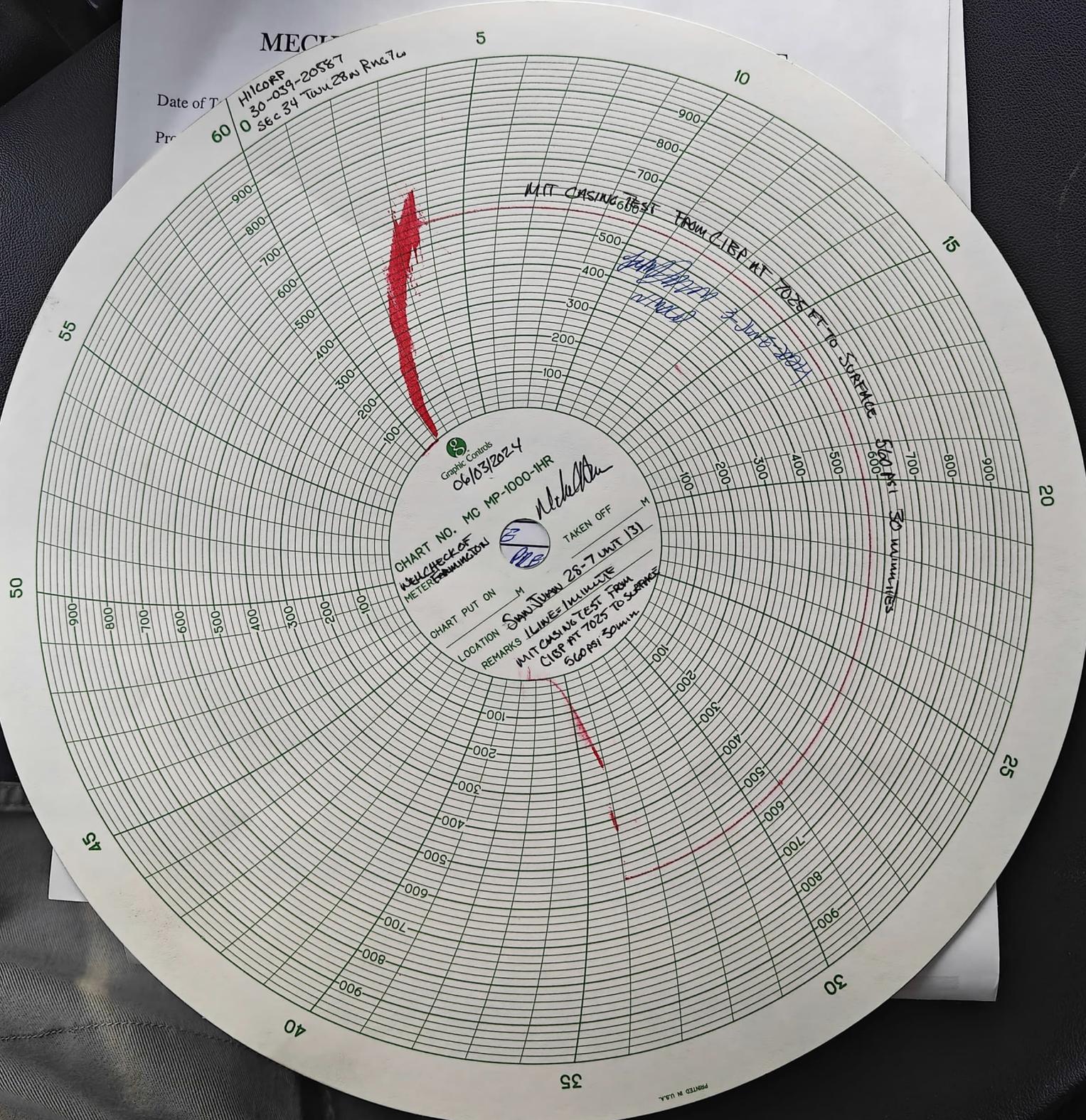




NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECH

Date of Test: HILCORP 30-039-20587
Pr: 60 0 Sec 34 Twn 28N Rng 7W



Graphic Controls
06/03/2024
CHART NO. MC MP-1000-IHR
TAKEN OFF
CHECK OF METERS
CHART PUT ON
LOCATION Sandstone 28-7 UNIT 131
REMARKS LINE INSTITUTE
MIT CASING TEST FROM C.I.B.P. AT 7025 TO SURFACE
60 PSI 30 min

PRINTED IN U.S.A.

Cheryl Weston

From: Matthew Esz
Sent: Friday, June 7, 2024 1:33 PM
To: Cheryl Weston
Subject: FW: [EXTERNAL] San Juan 28-7 Unit 131 CBL

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Friday, June 7, 2024 1:32 PM
To: Matthew Esz <Matthew.Esz@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>
Subject: Re: [EXTERNAL] San Juan 28-7 Unit 131 CBL

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The BLM finds the proposed perforations appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Matthew Esz <Matthew.Esz@hilcorp.com>
Sent: Friday, June 7, 2024 11:39 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>
Subject: RE: [EXTERNAL] San Juan 28-7 Unit 131 CBL

Good afternoon Kenny,

Please see the attached CBL, approved NOI, and conversation with NMOCD. We would like approval to continue with the recomple, as planned. Let me know if you have any questions!

Thanks,
Matthew

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Friday, June 7, 2024 12:35 PM
To: Matthew Esz <Matthew.Esz@hilcorp.com>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>
Subject: RE: [EXTERNAL] San Juan 28-7 Unit 131 CBL

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD approves continuing with recomplete in MV formation through perforations from 4320 to 5527 and Mancos formation through perforations from 5527 to 6946 with **prior approval from the BLM**

Thank you

Monica Kuehling
 Compliance Officer Supervisor
 Deputy Oil and Gas Inspector
 New Mexico Oil Conservation Division
 North District
 Office Phone: 505-334-6178 ext. 123
 Cell Phone: 505-320-0243
 Email - monica.kuehling@emnrd.nm.gov

From: Matthew Esz <Matthew.Esz@hilcorp.com>
Sent: Friday, June 7, 2024 8:32 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>
Subject: RE: [EXTERNAL] San Juan 28-7 Unit 131 CBL

3003920587

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Friday, June 7, 2024 9:31 AM
To: Matthew Esz <Matthew.Esz@hilcorp.com>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>
Subject: RE: [EXTERNAL] San Juan 28-7 Unit 131 CBL

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

API number

From: Matthew Esz <Matthew.Esz@hilcorp.com>
Sent: Friday, June 7, 2024 7:53 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>
Subject: RE: [EXTERNAL] San Juan 28-7 Unit 131 CBL

Cheryl Weston

From: Rennick, Kenneth G <krennick@blm.gov>
 Sent: Monday, July 29, 2024 3:57 PM
 To: Cheryl Weston; Kade, Matthew H
 Subject: Re: [EXTERNAL] San Juan 28-7 Unit 131 MV/MC Completions (API 3003920587)

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The completion report for the reference well and zones was accepted for the record. See below.

WCR ID	Operator	Well Name
92425	HILCORP ENERGY COMPANY	SAN JUAN 28-7 UNIT

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
 Farmington Field Office
 6251 College Blvd
 Farmington, NM 87402

Email: krennick@blm.gov
 Mobile & Text: 505.497.0019

From: Cheryl Weston <cweston@hilcorp.com>
 Sent: Monday, July 29, 2024 1:23 PM
 To: Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>
 Subject: [EXTERNAL] San Juan 28-7 Unit 131 MV/MC Completions (API 3003920587)

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Kenny,

I did not receive a confirmation email when I filed the completion report for the MV and MC completions. It was approved today and I also did not receive an approval email. Please confirm approval.

Thanks,

Cheryl Weston

San Juan Operations/Regulatory Tech-Sr.
1111 Travis Street | Houston, TX 77002
Ofc: 713.289.2615 | cweston@hilcorp.com



The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this email in error, please immediately notify us by return email or telephone if the sender's phone number is listed above, then promptly and permanently delete this message.

While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB No. 1004-0137
 Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078496

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: **RECOMPLETE**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Hilcorp Energy Company

8. Lease Name and Well No.
San Juan 28-7 Unit 131

3. Address: **382 Road 3100, Aztec, NM 87410**
 3a. Phone No. (include area code): **(505) 599-3400**

9. API Well No.
30-039-20587

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: **Unit L (NWSW), 1680' FSL & 870' FWL**
 Bottomhole:

10. Field and Pool or Exploratory
Blanco Mesaverde

11. Sec., T., R., M., on Block and Survey or Area
Sec. 34, T28N, R07W

At top prod. Interval reported below: **Same as above**

12. County or Parish: **Rio Arriba**
 13. State: **New Mexico**

At total depth: **Same as above**

14. Date Spudded: **3/19/1973**
 15. Date T.D. Reached: **4/15/1973**
 16. Date Completed: **7/26/2024**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6189'

18. Total Depth: **7329'**
 19. Plug Back T.D.: **7321'**
 20. Depth Bridge Plug Set: MD
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): **CBL**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
13 3/4"	9 5/8" J-55	32.3#	0	225'	n/a	225 cf			
8-3/4"	7" J-55	23#	0	3105'	n/a	261 cf			
6-1/4"	5 1/2" J-55	15.5#, 17#	0	7329'	n/a	653 cf			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7,136'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Cliffhouse	4473	4735	1 SPF	.33"	28	open
B) Point Lookout	4752	5220	1 SPF	.33"	26	open
C)						
D) TOTAL					54	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4473-4735	BDW w/500 Gal 15% HCL, foam frac'd w/125,260# 20/40 AZ sand, 45,276 gal slickwater & 1.38M SCF N2 70 Q
4752-5220	BDW w/500 Gal 15% HCL, foam frac'd w/125,247# 20/40 AZ sand, 45,276 gal slickwater & 1.47M SCF N2 70 Q

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/26/2024	7/26/2024	24 hrs	→	0	494	0	n/a	n/a	
Choke Size	Tbg. Press. SI	Csg. Press. Flowing	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
20/64"	235 psi	336 psi	→	0	494		n/a	Flowing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo			White, cr-gr ss	Ojo Alamo	
Kirtland			Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	
Fruitland			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	
Pictured Cliffs			Bn-Gry, fine grn, tight ss.	Pictured Cliffs	
Lewis			Shale w/ siltstone stringers	Lewis	
Huerfanito Bentonite			Huerfanito Bentonite		
Chacra	4453'	4453'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	
Cliffhouse			Light gry, med-fine gr ss, carb sh & coal	Mesaverde	4453'
Menefee		5027'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout	5027'		Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5027'
Mancos			Dark gry carb sh.	Mancos	
Gallup		6947'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6947'
Greenhorn	6947'	7008'	Highly calc gry sh w/ thin lmst.	Greenhorn	7008'
Graneros	7008'	7176'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7008'
Dakota	7176'		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7176'

32. Additional remarks (include plugging procedure):

The well is now producing as a MV/MC/DK trimingled well under DHC-5412. MV P/A NMNM78413A.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherylene Weston Title Operations/Regulatory Technician-Sr.
 Signature Cherylene Weston Date 7/26/2024

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB No. 1004-0137
 Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078496

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: **RECOMPLETE**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Hilcorp Energy Company

8. Lease Name and Well No.
San Juan 28-7 Unit 131

3. Address: **382 Road 3100, Aztec, NM 87410**
 3a. Phone No. (include area code): **(505) 599-3400**

9. API Well No.
30-039-20587

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: **Unit L (NWSW), 1680' FSL & 870' FWL**
 Bottomhole:

10. Field and Pool or Exploratory
Basin Mancos

11. Sec., T., R., M., on Block and Survey or Area
Sec. 34, T28N, R07W

At top prod. Interval reported below: **Same as above**

12. County or Parish: **Rio Arriba**
 13. State: **New Mexico**

At total depth: **Same as above**

14. Date Spudded: **3/19/1973**
 15. Date T.D. Reached: **4/15/1973**
 16. Date Completed: **7/26/2024**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6189'

18. Total Depth: **7329'**
 19. Plug Back T.D.: **7321'**
 20. Depth Bridge Plug Set: MD
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): **CBL**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
13 3/4"	9 5/8" J-55	32.3#	0	225'	n/a	225 cf			
8-3/4"	7" J-55	23#	0	3105'	n/a	261 cf			
6-1/4"	5 1/2" J-55	15.5#, 17#	0	7329'	n/a	653 cf			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7,136'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mancos	6220	6479	1 SPF	.33"	27	open
B)						
C)						
D) TOTAL					27	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6220-6479	BDW w/500 Gal 15% HCL, foam frac'd w/110,119# 20/40 AZ sand, 60,354 gal slickwater & 2.13M SCF N2 60 Q
-	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/26/2024	7/26/2024	24 hrs	→	0	494	0	n/a	n/a	
Choke Size	Tbg. Press. SI	Csg. Press. Flowing	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
20/64"	235 psi	336 psi	→	0	494		n/a	Flowing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo			White, cr-gr ss	Ojo Alamo	
Kirtland			Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	
Fruitland			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	
Pictured Cliffs			Bn-Gry, fine grn, tight ss.	Pictured Cliffs	
Lewis			Shale w/ siltstone stringers	Lewis	
Huerfanito Bentonite			Huerfanito Bentonite		
Chacra	4453'	4453'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	
Cliffhouse			Light gry, med-fine gr ss, carb sh & coal	Mesaverde	4453'
Menefee		5027'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout	5027'		Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5027'
Mancos			Dark gry carb sh.	Mancos	
Gallup		6947'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	
Greenhorn	6947'	7008'	Highly calc gry sh w/ thin lmst.	Greenhorn	6947'
Graneros	7008'	7176'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7008'
Dakota	7176'		Lt to dark gry foss carb sl calc slitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7176'

32. Additional remarks (include plugging procedure):

The well is now producing as a MV/MC/DK trimingled well under DHC-5412.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherylene Weston Title Operations/Regulatory Technician-Sr.
 Signature Cherylene Weston Date 7/26/2024

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 368054

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 368054
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 368054

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 368054
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	8/6/2024