Form 3160-5 (June 2019)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021

BURI	EAU OF LAND MANAGEMENT	5. Lease Serial No. NMNM92180				
Do not use this f	OTICES AND REPORTS ON Worm for proposals to drill or to Use Form 3160-3 (APD) for suc	re-enter an	6. If Indian, Allottee or T	ribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agreem	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well			8. Well Name and No. Cl	HARGER 20 FER/1		
Oil Well Gas Well Other  2. Name of Operator DEVON ENERGY PRODUCTION COMPANY LP			9. API Well No. 3001528808			
		(include area code)	10. Field and Pool or Ex			
3a. Address 333 WEST SHERIDAN	11	EDDY/EDDY	,			
4. Location of Well (Footage, Sec., T.,R SEC 29/T23S/R30E/NMP	.,M., or Survey Description)		11. Country or Parish, State EDDY/NM			
12. CHE	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NOT	TICE, REPORT OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE OF AC	CTION			
Notice of Intent  Subsequent Report		aulic Fracturing Rec	duction (Start/Resume) clamation complete	Water Shut-Off Well Integrity  ✓ Other		
Subsequent Report		=	nporarily Abandon			
Final Abandonment Notice	Convert to Injection Plug  Peration: Clearly state all pertinent details, i		ter Disposal			
completed. Final Abandonment No is ready for final inspection.)  DEVON IS REPORTING IN R 2024.	ons. If the operation results in a multiple constices must be filed only after all requirement seeponse to notification of uic performed on this well on 7/24 at attached.	s, including reclamation, ha	ve been completed and the	operator has detennined that the site		
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		FIELD ADMIN				
DEBBIE KILGORE / Ph: (575) 885-7513		Title	<del></del>			
(Electronic Submission) Signature		Date	08/06/202	4		
	THE SPACE FOR FED	ERAL OR STATE O	FICE USE			
Approved by						
		Title	Da	te		
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		nt or ease Office				
Titl. 10 II C C C 1001   Title 4	12 U.S.C. Sention 1212 make it a crime for a	ny nerson knowingly and w	illfully to make to any dens	artment or agency of the United States		

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

## Location of Well

0. SHL: SWNW / 1780 FNL / 810 FWL / TWSP: 23S / RANGE: 30E / SECTION: 29 / LAT: 32.278241 / LONG: -103.9095663 ( TVD: 0 feet, MD: 0 feet ) BHL: SWNW / 1780 FNL / 810 FWL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

Southern District 1625 N French Dr., Hobbs, NM 88240 Phone: (575) 241-7063

# State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

Filtration of the second secon	F	BRADEN	HEAD TES	ST RE	PORT				
DEVON ENERGY PRODUCTION COMPANY, L.P.					30-015-28808				
CHARGER 29 FEDERAL Property Name				76256740 <del>4</del> 66746	erecens de la companya del la companya de la compan	1 Well No.			
'Surface Location									
E Section Town 29	SS 30E 1780 NORTH		ŘŤH	Feet From 810		FAVILLE EST	EDDY		
Well Status									
YES TA'D WELL NO	time (him)		OIL	PRODUCER GAS		7-24-2024			
OBSERVED DATA									
	(A)Surface	(B)Intern	<u>(1)</u>	(C)Inter	m(2)	(D)Pro		ng	(E)Tublag
Pressure	Ð						0	***************************************	240
Flow Characteristics				WATER AND THE PERSONS			artistino, 2. t. areas, de		
Puff	Y/ N	Y	N	****	YIN		Y	N	CO2
Stendy Flow	Y/N	Y/1	N		Y/N		Y	(N)	WTR
Surges	Y/N	X/	N	PODAGET MATERIAL CONTRACTOR	YIN		Y	N	GAS
Down to nothing	(Y) N	Y	N		YYN	and the second second	Ŷ	N	Injected for
Gas or Oll	Y /(N)	Y	N		Y/N		Υ /	(N)	Waterflood if applica
Water	Y / (N)	Y /	N	TATALON/ARTHURAN	Y/N		Y	N	1 1
Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.  Via Face-lime									
Signature: Printed name: Title: E-mail Address: Date:	Phone: VIA	Facetin	Ne			OIL C Entered into Re-test			N DIVISION
	Witness:			~~~	L	451.64.dh			

INSTRUCTIONS ON BACK OF THIS FORM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 371140

## **CONDITIONS**

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	371140
	Action Type:
	[UF-BHT] Bradenhead Test (BRADENHEAD TEST)

#### CONDITIONS

Created By	Condition	Condition Date
kfortner	None	8/7/2024