

State of New Mexico  
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-42072</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well Number
9. OGRID Number 331199
10. Pool name or Wildcat [61780] VACUUM; ABO REEF

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator <b>Maverick Permian LLC</b>	
3. Address of Operator <b>1000 Main Street Ste 2900 Houston, TX 77002</b>	
4. Well Location Unit Letter <b>B</b> : <b>285</b> feet from the <b>North</b> line and <b>1674</b> feet from the <b>East</b> line Section <b>34</b> <b>17S</b> Township <b>35E</b> Range <b>NMPM</b> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3926</b>	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <b>TA</b> <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC is respectfully submits this subsequent repot of **TA** which was approved 7/15/2024 7/16/2024: Rig up wireline, ran gauge ring. made 4 trips of cement bailer on top of CIBP (4 sks).. WOC. Tag TOC @8195. Conduct MIT with NMOCD

**FINAL TA STATUS- EXTENSION**  
 Approval of **TA** EXPIRES: **7/24/29**  
 Well needs to be **PLUGGED OR RETURNED**  
 to **PRODUCTION**  
 BY THE DATE STATED ABOVE: **KF**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 7/26/2024

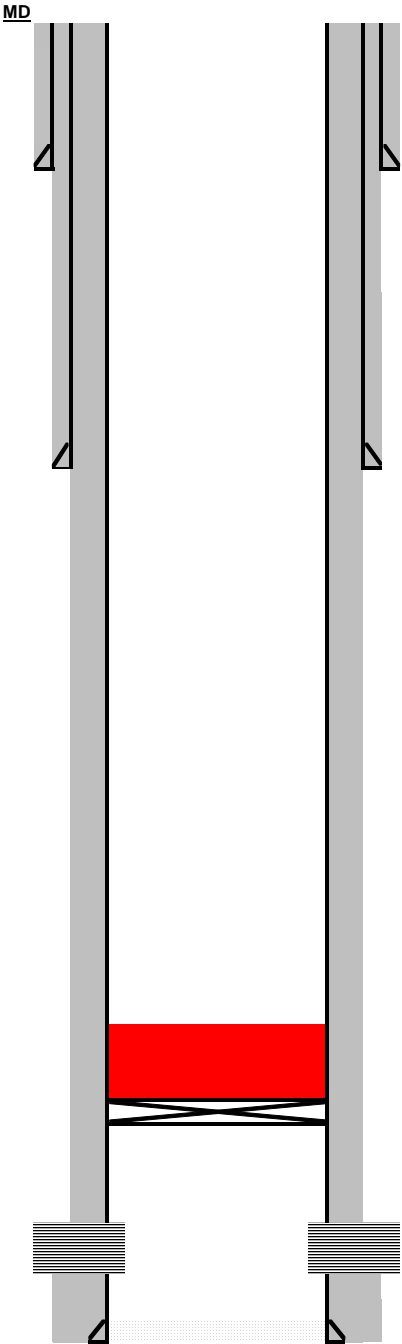
Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097  
**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/6/24  
 Conditions of Appro

State: New Mexico  
County: Lea  
Field:  
Spud Date: 12/3/2014  
KB: 13.6'

Maverick Resources  
Well: VAU 007-007  
API# 30-025-42072

Current TA WBD  
7.10.24



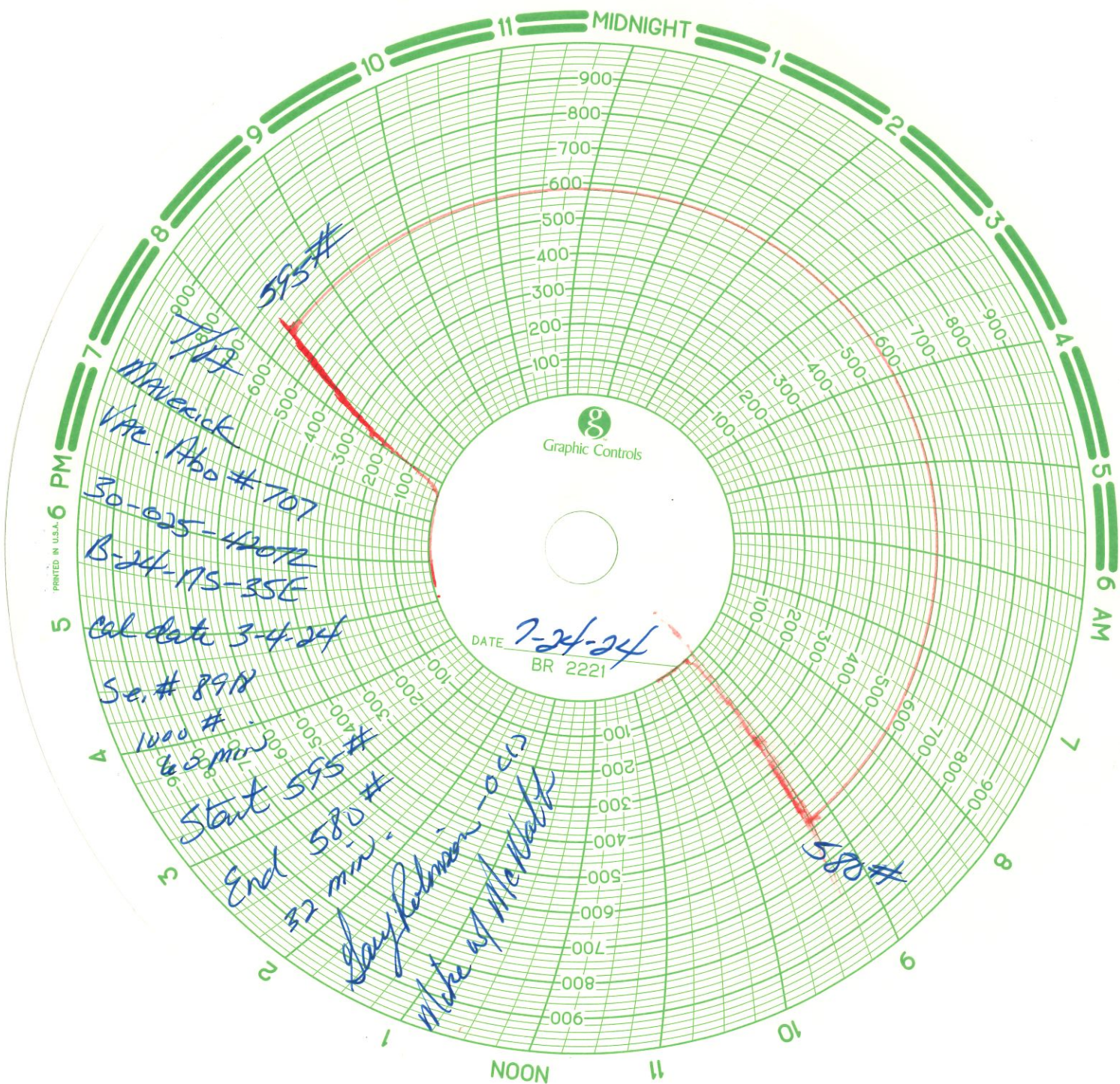
MD

Spot 60'of cmt (4 sks). Tag TOC. Test to 595 psi with NMOCD

8195'

8255' 1.13.21: CIBP set @8255'. Test to 500 psi.

8320' Perfs f/ 8320'- 9085'  
9085'





District 1  
1625 N. French Dr., Hobbs NM 88240  
Phone(575)393-6161 Fax: (575)939-0720

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office  
BRADENHEAD TEST REPORT

Operator Name

API Number

MAVERICK NATURAL RESOURCES

30-025-42072

Property Name

Well No

VACUUM ABO UNIT 07-07

~~02~~ 707 *AK*

Surface Location

County

UL - Lot SEC Tnsp Range Feet From N/S Line Feet From E/W Line

B 34 17S 35E 285 N 1674 E LEA

Well Status

<input checked="" type="radio"/> TA'D WELL	<input type="radio"/> SHUT-IN	<input type="radio"/> INJECTOR	<input checked="" type="radio"/> PRODUCER	DATE
YES NO	YES NO	INJ SWD	OIL GAS	7-24-24

OBSERVED DATA

	(A)Surface	(B)Interm (1)	(C)Interm (2)	(D) Prod Csg	(E)Tubing
Pressure	50	0		0	NONE
Flow Characteristics					CO2____
Puff	Y / N	Y / N	Y / N	Y / N	WTR____
Steady Flow	Y / N	Y / N	Y / N	Y / N	GAS____
Surges	Y / N	Y / N	Y / N	Y / N	
Down to Nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

Remarks- Please state for each string (A,B,C,D) pertinent information regarding bleed down or continuous build up if applies.

AS per COA flow line is to be disconnected on ALL T/A's. Surf. csg. blow to zero in 3min (dry)

Signature:		OIL CONSERVATION DIVISION	
Print name:		Entered in RBDMS	
Title:		Re-test	
E-mail Address:			
Date:	Phone:	<i>AK</i>	
Witness:	<i>Greg Robinson</i>		

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 367544

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 367544
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	TA expires 7/24/29	8/6/2024