

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-104 Revised July 9, 2024 Submit Electronically Via OCD Permitting
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input checked="" type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: San Juan 29-6 Unit 49A	Property Code: 318838
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	API Number: 30-039-21315
Pool Name: Basin Fruitland Coal	Pool Code: 71629

Section 2 – Surface Location

UL E	Section 35	Township 029N	Range 06W	Lot	Ft. from N/S 1830 North	Ft. from E/W 1170 West	Latitude 36.68436	Longitude -107.43689	County Rio Arriba
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Section 3 – Completion Information

Producing Method F	Ready Date 6/20/2024	Perforations MD 3,133' – 3,308'	Perforations TVD 3,133' – 3,308'
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Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): N/A	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: Previous to system	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: Previous to system	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. DHC-5392
Production Casing Action ID: Previous to system	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Y	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name Cherylene Weston	
Title: Operations Regulatory Tech Sr.	Date: 8/5/2024

Cheryl Weston

From: blm-afmss-notifications@blm.gov
Sent: Friday, July 26, 2024 9:40 AM
To: Cheryl Weston
Subject: [EXTERNAL] Well Name: SAN JUAN 29-6 UNIT, Well Number: 49A, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **SAN JUAN 29-6 UNIT**
- Well Number: **49A**
- US Well Number: **3003921315**
- Well Completion Report Id: **WCR2024072692409**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2018					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. Lease Serial No. NMNM012670					
1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: RECOMPLETE						6. If Indian, Allottee or Tribe Name					
2. Name of Operator Hilcorp Energy Company						8. Lease Name and Well No. San Juan 29-6 Unit 49A					
3. Address 382 Rd 3100, Aztec NM 87410			3a. Phone No. (include area code) (505) 333-1700			7. Unit or CA Agreement Name and No.					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit E (SWNW), 1830' FNL & 1170' FWL At top prod. Interval reported below Same as above At total depth Same as above						10. Field and Pool or Exploratory Basin Fruitland Coal					
14. Date Spudded 1/27/1977						15. Date T.D. Reached 2/4/1977		16. Date Completed 6/20/2024 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 6,429'	
18. Total Depth: 5,684'			19. Plug Back T.D.: 5,630'			20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)											
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled		
12 1/4"	9 5/8" K-55	36#	0	219'	n/a	165 sx					
8 3/4"	7" K-55	20#	0	3,686'	n/a	150 sx					
6 1/4"	4 1/2" K-55	11.6#		5,681'	n/a	210 sx					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 3/8"	5,580'										
25. Producing Intervals											
Formation	Top	Bottom	26. Perforation Record				Size	No. Holes	Perf. Status		
A) Fruitland Coal	3,133'	3,232'	1 SPF				.29"	48	open		
B) Fruitland Coal	3,256'	3,308'	1 SPF				.35"	25	open		
C)											
D)											
TOTAL								73			
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval		Amount and Type of Material									
3133-3232		BDW w/water & 500 gal 15% HCl. Frac w/10,227# 40/70 sand, 89,919# 20/40 sand, 32,340 gal slickwater & 1.28M SCF N2 70Q									
3256-3308		BDW w/water & 500 gal 15% HCl. Frac w/5,171# 40/70 sand, 45,137# 20/40 sand, 16,590 gal slickwater & 0.6M SCF N2 70Q									
-											
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
6/20/2024	6/20/2024	4	➡	0	511	0	n/a	n/a	Flowing		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
24/64"	0	200 psi	➡	0	511	0	n/a	Producing			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			➡								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			➡								

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2,587'	2587'	White, cr-gr ss	Ojo Alamo	2,587'
Kirtland		3038'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	
Fruitland	3,038'	3333'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3,038'
Pictured Cliffs	3,333'		Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3,333'
Lewis			Shale w/ siltstone stingers	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bentonite	
Chacra		5097'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	
Cliff House	5,097'		Light gry, med-fine gr ss, carb sh & coal	Cliff House	5,097'
Menefee	5,177'	5489'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5,177'
Point Lookout			Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	
Mancos	5,489'		Dark gry carb sh.	Mancos	5,489'
Gallup			Lt. gry to brn calc carb micac gluacl silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	
Greenhorn			Highly calc gry sh w/ thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	
Dakota			Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands	Dakota	
Morrison			clay Y shale breaks	Morrison	
			Interbed grn, brn & red waxy sh & fine to coard grn ss		

32. Additional remarks (include plugging procedure):

This well is currently producing as a FRC/MV commingle per DHC-5392. FRC P/A NMNM078416E.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.)☐ Geologic Report☐ DST Report☐ Directional Survey

☐ Sundry Notice for plugging and cement verification☐ Core Analysis☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)Cherylene WestonTitleOperations/Regulatory Technician

SignatureCherylene WestonDate7/25/2024

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM012670
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. SAN JUAN 29-6 UNIT—MV/NMNM78416A
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SAN JUAN 29-6 UNIT/49A
2. Name of Operator HILCORP ENERGY COMPANY		9. API Well No. 3003921315
3a. Address 1111 TRAVIS STREET, HOUSTON, TX 77002	3b. Phone No. (include area code) (713) 209-2400	10. Field and Pool or Exploratory Area BASIN/BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 35/T29N/R6W/NMP		11. Country or Parish, State RIO ARRIBA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

The subject well was recompleted into the Fruitland Coal and downhole commingled with existing Mesaverde. Please see attached reports.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHERYLENE WESTON / Ph: (713) 289-2615	Title Operations/Regulatory Tech - Sr
Signature (Electronic Submission)	Date 07/25/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 07/26/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #49A

API: 3003921315	Field: MV	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: DWS 28

Jobs

Actual Start Date: 5/17/2024 End Date: 6/19/2024

Report Number 1	Report Start Date 5/17/2024	Report End Date 5/17/2024
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Operation

MOVE IN, RIG UP EXPERT SLICKLINE SERVICES. SITP- 45 PSI. SICP- 45 PSI. MADE 2- RUNS.

1ST RUN: 2.00" O.D. R.B. TOOL TO 5,492' SLM, RECOVER BUMPER SPRING.
2ND RUN: 1.65" O.D. IMPRESSION BLOCK TO 5,574' SLM. TAG FILL.
TUBING IS CLEAR. FLUID LEVEL AT 5,140'.

RIG DOWN, RELEASE EXPERT SLICKLINE SERVICES.

PJSA WITH CREWS. START RIG MOVE OPERATIONS.
MOBILIZED HEC RIG EQUIPMENT FROM THE S.J. 28-6 #182 TO THE S.J. 29-6 #49A WELLSITE (12.0 MILE MOVE). LEASE ROADS VERY ROUGH.

RIG UP SERVICE UNIT. CONTINUE TO MOVE IN RIG EQUIPMENT. LEASE ROAD VERY ROUGH. STAGE IN EQUIPMENT.

CHECK WELL PRESSURES. SITP-45 PSI. SICP-45 PSI. SIBHP-0 PSI. OPEN WELL. BLOWDOWN IN 60 MINUTES TO A LIGHT CONTINUOUS BLOW.

NIPPLE DOWN WELLHEAD. WELLHEAD BOLTS RUSTY & CORRODED. LOCKDOWN PINS UNWORKABLE. HAD TO CHISEL OFF THE PIN NIPPLES ON 2- PINS. NIPPLE UP BOP ASSEMBLY. FUNCTION TESTED GOOD.

MOVE IN WILSON SERVICES FOR MONTHLY BOP TEST.
PRESSURE TEST BOP. TESTED BLIND RAMS TO 250 PSI LOW AND 2,500 PSI HIGH (GOOD). TESTED 2 3/8" PIPE RAMS TO 250 PSI LOW AND 2,500 PSI HIGH (GOOD).

CHARTED BY WILSON SERVICES. RIG DOWN, RELEASED WILSON SERVICES.

RIG UP FLOOR & TUBING HANDLING TOOLS.

SECURED WELL. SECURED RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE WEEKEND.

CREW TRAVEL TO YARD.

Report Number 2	Report Start Date 5/20/2024	Report End Date 5/20/2024
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Operation

CREW TRAVEL TO WELLSITE. CREW ON HILCORP YARD AT 0500 HOURS.

PJSA WITH CREWS.

CHECK WELL PRESSURES. SITP-95 PSI. SICP-95 PSI. SIBHP-0 PSI. OPEN WELL.
BLOWDOWN IN 20 MINUTES TO SLIGHT CONTINUOUS BLOW. SERVICE AND START UP EQUIPMENT.

MOVE IN, RIG UP PREMIER NDT SERVICES.
BEGIN TUBING SCAN OPERATIONS.
SCANNED 176 - 2 3/8" TUBING JOINTS:
8 JOINTS - YELLOW BAND.
21 JOINTS - BLUE BAND (PITTING).
74 JOINTS - GREEN BAND (PITTING).
73 JOINTS - RED BAND (PITTING, 1-HOLE).

8 JOINTS PASSED SCAN INSPECTION, 168 JOINTS FAILED (PITTING, 1- HOLE). THE BAD JOINTS WERE THROUGHOUT THE STRING. ALSO HAD SOME LIGHT EXTERNAL SCALE COATING. JOINT #102 (+/- 3,205') HAD 1 HOLE. RIG DOWN, MOVE OUT PREMIER SERVICES.

ORDERED OUT 5,600' OF REPLACEMENT TUBING FROM TUBOSCOPE TO BE LOADED AND DELIVERED AS SOON AS POSSIBLE.

WAIT ON REPLACEMENT TUBING TO BE LOADED & DELIVERED.

MOVE IN, CHANGE OUT TUBING FLOATS.
RECEIVED 182- JOINTS (5,733.00') OF 2 3/8" 4.7# J-55 WHITE BAND TUBING FROM TUBOSCOPE PIPE YARD.

SEND IN 168- JOINTS (5,208') OF 2 3/8" 4.7# EUE J-55 WELL TUBING THAT FAILED SCAN TEST TO TUBOSCOPE FOR CREDIT.

MAKE UP 4 1/2" CASING CLEANOUT BHA ASSEMBLY. PREPARE TO TALLY & TRIP IN.

1- 3.875" O.D. X .40' ROLLER BIT.
1- 3.875" O.D. X 3.20 STRING MILL.
1- 3.125" O.D. X 1.33' BIT SUB.

TALLY & TRIP IN WITH 2 3/8" YELLOW BAND WELL TUBING FROM THE DERRICK & REPLACEMENT WHITE BAND TUBING. TRIPPED TO 4,336'.
TRIP OUT OF WELL ABOVE LINER TOP TO 3,250', STAND TUBING BACK INTO THE DERRICK.

SHUT IN, SECURED WELL. SECURED RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING.

CREW TRAVEL TO YARD.

Report Number 3	Report Start Date 5/21/2024	Report End Date 5/21/2024
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Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #49A

API: 3003921315

Field: MV

State: NEW MEXICO

Sundry #:

Rig/Service: DWS 28

Operation

CREW TRAVEL TO WELLSITE. CREW ON HILCORP YARD AT 0500 HOURS.

PJSA WITH CREW.

CHECK WELL PRESSURES. SITP-80 PSI. SICP-80 PSI. SIBHP-0 PSI. OPEN WELL.

BLOWDOWN IN 20 MINUTES TO SLIGHT CONTINUOUS BLOW. SERVICE AND START UP EQUIPMENT.

CONTINUE TRIP OUT OF WELL WITH TBG/MILL ASSEMBLY. STAND TUBING BACK INTO THE DERRICK.

MAKE UP HILCORP 4 1/2" CAST IRON BRIDGE PLUG. KILL CASING PRESSURE WITH 10 BBLs OF BIOCIDAL WATER.

TRIP IN WITH 4 1/2" CIBP TO 4,289' AND SET. APPEARED TO HAVE A GOOD SET. LAYDOWN 1 JOINT OF TUBING.

RIG UP LINE TO TUBING. PUMP 10 BBLs OF BIOCIDAL WATER TO LOAD 4 1/2" CASING BELOW THE LINER TOP.

TRIP OUT OF THE WELL WITH TUBING/SETTING TOOL.

MAKE UP 7" CASING CLEANOUT BHA ASSEMBLY. PREPARE TO TALLY & TRIP IN.

1- 6.250" O.D. X .60' ROLLER BIT.

1- 6.250" O.D. X 4.275' CASING SCRAPER.

1- 4.125" O.D. X 2.05' BIT SUB.

TRIP IN WITH 2 3/8" TUBING FROM THE DERRICK TO THE TOP OF THE 7" LINER AT 3,524'.

RIG UP LINE TO TUBING. CIRCULATE 7" CASING WITH 145 BBLs OF BIOCIDAL WATER.

LUNCH/WATER BREAK.

CLOSE PIPE RAMS. TEST THE 7" & 4 1/2" CASING TO 590 PSI. STARTED GAINING PRESSURE DUE TO WATER HEATING. BLEED OFF PRESSURE.

TRIP OUT OF THE WELL WITH THE 7" BIT/SCRAPER ASSEMBLY. TOP OFF WELL.

RIG DOWN FLOOR AND TUBING TOOLS. NIPPLE DOWN BOP ASSEMBLY. MOVE IN BIG RED & CF&M WELDING SERVICES.

NIPPLE DOWN 2K TUBING HEAD. HAD TO CUT OUT OLD BOLTS. CUT & DRESS UP 7" CASING STUB.

PREPARED TO INSTALL 3K TUBING HEAD ASSEMBLY. FOUND THAT REENTRY GUIDE BUSHING IN TUBING HEAD IS TOO SMALL FOR 7" TOOLS. PULL OUT REENTRY GUIDE AND SEND TO MACHINE SHOP FOR RESIZING. INSTALL 3K TUBING HEAD FOR NIGHTCAP. SHUT IN WELL.

RIG DOWN, RELEASE BIG RED & CF&M WELDING SERVICES.

CREW TRAVEL TO YARD.

Report Number

Report Start Date

Report End Date

4

5/22/2024

5/22/2024

Operation

CREW TRAVEL TO WELLSITE. CREW ON HILCORP YARD AT 0500 HOURS.

PJSA WITH CREW.

CHECK WELL PRESSURES. SICP-0 PSI. SIBHP-0 PSI. OPEN WELL. NO PRESSURE TO BLOWDOWN. SERVICE AND START UP EQUIPMENT.

MIRU DYNAMIC PRESSURE CONTROL SERVICES. PRESSURE TEST UNIT. TEST GOOD. CONDUCT MOCK TEST. TEST WAS GOOD.

MOVE IN NMOCD. CONDUCT BRADENHEAD TEST. TEST WAS GOOD. **CONDUCT MIT TEST. CIBP AT 4,289'. TEST 7" & 4 1/2" CSG AND CIBP TO 605 PSI FOR 30 MINUTES. TEST GOOD.**
WITNESSED BY CLARENCE SMITH, NMOCD.

RIG DOWN DYNAMIC SERVICES. NOTIFY HEC ENGINEERING OF TEST RESULTS

NIPPLE UP BOP ASSEMBLY. FUNCTION TEST. TEST GOOD. RIG UP FLOOR AND TUBING TOOLS.

TRIP IN WITH 2 3/8" WELL TUBING FROM THE DERRICK. TRIP OUT LAYING DOWN ONTO TUBING FLOAT.

WILL SEND IN 190

MOVE IN, RIG UP BASIN WIRELINE UNIT, TOOLS & LUBRICATOR.

MAKE UP AND RUN IN WITH HILCORP 7" COMPOSITE BRIDGE PLUG. SET AT 3,400' WLM.

CORRELATED OFF OF GR/CCL/CBL LOG DATED 9-1-98.**PERFORATE 1ST STAGE FRUITLAND COAL @ 3,256', 3,257', 3,258', 3,264', 3,269' AND 3,288' TO 3,308' (25 HOLES) .35" DIA, 1 SPF PERFS CORRELATED OFF OF GR/CCL/CBL LOG DATED 9-1-98.**

PERFORATING GUNS: OWEN 3 1/8" HSC, .35" DIAMETER PERFS, 120 DEGREE PHASE, 34" PENETRATION, 21.0 GRAM CHARGES. MADE 2 GUN RUNS. ALL PERFORATIONS WERE SHOT.

MAKE UP AND RUN IN WITH SELECT OIL TOOLS 7" PUMP THRU FRAC BAFFLE **PLUG. SET AT 3,240'** WLM. CORRELATED OFF OF GR/CCL/CBL LOG DATED 9-1-98.

RIG DOWN BASIN WIRELINE UNIT & TOOLS.

SHUT IN, SECURED WELL. SECURED RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING.

CREW TRAVEL TO YARD.

Report Number

Report Start Date

Report End Date

5

5/23/2024


5/23/2024

Operation

CREW TRAVEL TO WELLSITE. CREW ON HILCORP YARD AT 0500 HOURS.

PJSA WITH CREWS.

CHECK WELL PRESSURES. SICP-0 PSI. SIBHP-0 PSI. OPEN WELL. NO PRESSURE TO BLOWDOWN. SERVICE AND START UP EQUIPMENT.

<div><div>Well Operations Summary L48</div></div>		
Well Name: SAN JUAN 29-6 UNIT #49A		
API: 3003921315	Field: MV	State: NEW MEXICO
	Sundry #:	Rig/Service: DWS 28
Operation		
MEASURE & MAKE UP SELECT OIL TOOLS 7" AS1-X FRAC PACKER ASSEMBLY WITH DUAL DISC SUB.		
TALLY, RABBIT & TRIP INTO WELL WITH 3 1/2" 9.3# L-80 FRAC STRING TO LANDING DEPTH AT 3,048.03'.		
NOTE: FRAC STRING HAS SLIM-HOLE COLLARS.		
SET FRAC PACKER. INSTALL FRAC TUBING HANGER AND LAND WITH 18K COMPRESSION.		
3 1/2" FRAC TUBING ASSEMBLY: 1- 7 1/16" X 3 1/2" 3K TBG HANGER (.60'). 1- 3 1/2" EUE L-80 PUP JOINT (9.50'). 92- 3 1/2" 9.3# EUE L-80 TUBING JOINTS (2,981.42'). 1- 3 1/2" 9.3# EUE L-80 MARKER PUP JOINT (2.0'). 1- 3 1/2" 9.3# EUE L-80 TUBING JOINT (31.70') 1- 7.0" AS1-X 10K FRAC PACKER (8.11'). 1- 4 1/2"- (3.0" I.D.) DUAL DISC 10K SUB (1.70').		
K.B.- 13' DUAL DISC SUB- 3,048.03'. AS1-X FRAC PACKER ASSEMBLY- 3,046.33'. SELECT OIL TOOLS 7.0" PUMP THRU FRAC/BAFFLE PLUG- 3,240'. HILCORP 7.0" COMPOSITE BRIDGE PLUG- 3,400'.		
TOP OFF 7" CASING ANNULUS ABOVE FRAC PACKER. TEST TO 575 PSI FOR 15 MINUTES. TEST GOOD.		
RIG DOWN FLOOR AND TUBING TOOLS. NIPPLE DOWN BOP ASSEMBLY. MOVE IN BIG RED SERVICES. NIPPLE UP 10K FRAC VALVE/STACK ASSEMBLY.		
MOVE IN, RIG UP DYNAMIC PRESSURE CONTROL SERVICES. PRESSURE TEST UNIT. TEST GOOD. TEST FRAC STACK, 3 1/2" FRAC STRING & DUAL DISC TO 8,000 PSI. TEST WAS GOOD.		
RIG DOWN DYNAMIC SERVICES. NOTIFY HEC ENGINEERING OF TEST RESULTS		
MOVE IN, RIG UP EXPERT SLICKLINE SERVICES.		
MAKE UP AND RUN IN WITH 2.75" O.D, SPEAR TO 3,035' SLM. BREAK DUAL DISC WITH 11 HITS. TBG WENT ON A SLIGHT VACUUM. CONTINUED DOWN TO 3,150' SLM. MAKE UP AND RUN IN WITH 2.80" O.D. GAUGE RING TO 3,035' SLM. WORK THRU DUAL DISC REMNANTS. CONTINUE DOWN TO 3,150' SLM. NO OBSTRUCTION WAS SEEN.		
RIG DOWN, RELEASE EXPERT.		
WELL SHUT IN AND SECURED.		
RIG DOWN SERVICE UNIT AND EQUIPMENT. PREPARE FOR RIG MOVE. WILL MOBILIZE OFF WELLSITE TO THE S.J. 29-7 #82A ON 5/24/24 FOR CLEANOUT/DRILLOUT OPERATIONS.		
WELL READY FOR FRAC.		
Report Number 6	Report Start Date 6/5/2024	Report End Date 6/5/2024
Operation		
RIG UP FRAC AND WIRELINE CREWS. PRIME, COOL DOWN, TEST, SAFETY MEETING. PUT 500 PSI ON FRAC STRING ANNULUS.		
FRAC STAGE 1: BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D FRUITLAND COAL WITH 5,171 LBS OF 40/70 ARIZONA AND 45,137 LBS 20/40 ARIZONA SAND, 16,590 GAL SLICKWATER AND 0.60 MILLION SCF N2. 70 QUALITY. AVG RATE = 50 BPM, AVG PSI = 3028. ISIP WAS 1542 PSI (740 PSI IN 5 MINUTES).		
DROP BALL ON FRAC BAFFLE. CHECK FOR BALL ACTION. RIH, PERF STAGE 2 FRUITLAND COAL @3133' - 3232'. 0.33" DIA, 1 SPF (57 HOLES).		
COOL DOWN AND TEST. FRAC STAGE 2: BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D FRUITLAND COAL WITH 10,227 LBS OF 40/70 ARIZONA AND 89,919 LBS 20/40 ARIZONA SAND, 32,340 GAL SLICKWATER AND 1.28 MILLION SCF N2. 70 QUALITY. AVG RATE = 50 BPM, AVG PSI = 2976. ISIP WAS 2028 PSI (1380 PSI IN 5 MINUTES). PUMPED TWO 50,000 LB SAND RAMPS AND DROPPED 30 7/8" RCN BALLS IN BETWEEN RAMPS. BLEW A RADIATOR HOSE ON AN N2 PUMP ON THE LAST SAND STAGE.		
SHUT IN WELL AND RIG DOWN CREWS. TOTAL FRAC LOAD = 1,189 BBLS (INCLUDING 24 BBLS OF ACID). TOTAL SAND = 150,454 LBS. TOTAL N2 = 1.88 MILLION SCF.		
Report Number 7	Report Start Date 6/6/2024	Report End Date 6/6/2024
Operation		
RIG CREW TRAVEL TO THE SAN JUAN 28-7 UNIT 130F		
PJSM LOAD EQUIP. ROAD RIG & MOVE EQUIP. FROM THE SAN JUAN 28-7 UNIT 130F TO THE SAN JUAN 29-6 UNIT 49A (28.3) MILE MOVE, (ROUGH ROAD CONDITIONS)		
SPOT EQUIP. & RIG. RIG UP PULLING UNIT & EQUIP.		
RIG UP BIG RED, BLEED DOWN & MONITOR WELL W/ BIG RED. FOR 5.5 HRS. TO 800 PSI. RIG DOWN BIG RED.		
SECURE WELL, PICK UP TOOLS & TRASH, DEBRIEF WITH RIG CREW SDFD, IDEAL COMPLETIONS WILL BLEED DOWN WELL OVERNIGHT WHEN THEY SHOW UP ON LOCATION		
RIG CREW TRAVEL TO YARD		
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Page 3/6		
Report Printed: 7/25/2024		



Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #49A

API: 3003921315

Field: MV

State: NEW MEXICO

Sundry #:

Rig/Service: DWS 28

Report Number 8	Report Start Date 6/7/2024	Report End Date 6/7/2024
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Operation

RIG CREW TRAVEL TO LOCATION. AFTER IDEAL BLEEDING DOWN WELL OVERNIGHT TBG PRESS. @ 40 PSI.

SAFETY MEETING, PUMP 30 BBL KILL ON TUBING, INSTALL BPV IN TUBING HANGER.

SITP= 40 PSI
SICP= 50 PSI
SIBHP= 0 PSI
KILL WELL

NIPPLE DOWN FRAC STACK, NIPPLE UP BOPE, RIG UP FLOOR.

PRESSURE TEST BOP BLIND AND PIPE RAMS 250 PSI LOW AND 2500 PSI HIGH.

RELEASE PACKER, PULL TUBING HANGER UP TO FLOOR. LAY DOWN 8' PUP JT.
LUBRICATE BPV OUT. (300 PSI) ON TBG. PUMP 30 BBLS KILL DOWN TBG. LAY DOWN TBG. HANGER

TRIP OUT OF HOLE LAYING DOWN 3.5, 9.3#, L-80 TUBING, AS FOLLOWS

(1) 3.5 PUP JT.
(92) JTS OF 3.5, 9.3#, L-80 TBG.
(1) 3.5 PUP JT.
(1) JT. OF 3.5, 9.3#, L-80 TBG.
(1) 7" AS1-X, 10K PKR.
(1) DUAL DISK 10K SUB.
PUMPED 38 BBLS WHILE TOO H

CHANGE OUT PIPE RAMS & EQUIP. TO 2-3/8, CHANGE OUT TBG. TRAILERS, PU 6-1/4" JUNK MILL, BIT SUB & FLAPPER, TALLY & PU. 2-3/8 TBG
TAGGED FRAC THRU PLUG @ 3240'

PU & RU PWR SWVL UN-LOAD WELL W/AIR, ESTABLISH CIRCULATION WITH AIR MIST 1150 CFM
WITH 12 BBLS WATER 2 GALLONS OF FOAMER, 2 GALLONS INHIBITOR PER HOUR.

DRILL OUT PUMP THRU PLUG AT 3240' RUN DOWN TO 3255' WELL MAKING UP TO 1/4 BUCKET OF SAND DOWN TO 1 CUP PER SAMPLE. KO AIR & MIST, MAKE CONN. W/ SWVL TAG UP @ 3286' LAY DOWN TAG JT.

RIG DOWN & HANG BACK POWER SWIVEL TOO H WITH 4 STDS OF 2-3/8 TBG TO 3034'

SECURE WELL, PICK UP TOOLS AND TRASH DEBRIEF WITH RIG CREW SDFD

RIG CREW TRAVEL TO YARD

Report Number 9	Report Start Date 6/8/2024	Report End Date 6/8/2024
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Operation

RIG CREW TRAVEL TO LOCATION

SAFETY MEETING, START & WARM UP EQUIPMENT.

SITP= 0 PSI.
SICP= 550 PSI.
SIBHP= 0 PSI.
BLEED DOWN WELL 10 MINUTES

TRIP IN HOLE WITH 4 STDS. OF 2-3/8 TBG. PICK UP & RIG UP POWER SWIVEL, MAKE CONNECTION

ESTABLISH CIRCULATION WITH AIR/MIST, 1150 CFM WITH 12 BBLS WATER 2 GALLONS OF FOAMER, 2 GALLONS INHIBITOR PER HOUR.
CLEAN OUT F/ 3286' TO 3400' **MILL OUT CBP @ 3400'** GO DOWN TO 3411' WELL MAKING UP TO 1/4 BUCKET OF SAND DOWN TO 3/4 CUP PER SAMPLE.
KO AIR & MIST, MAKE CONN. W/ PWR SWVL TAG UP @ 3524' LINER TOP, LAY DOWN 1 JT. W/ PWR SWVL. RIG DOWN & HANG BACK PWR SWVL.

LAY DOWN 1 JT. OF 2-3/8 TBG TOO H W/ 55 STDS OF 2-3/8 TBG. LAY DOWN 6-1/4 JUNK MILL & BIT SUB

PU BIT SUB & 3-7/8 JUNK MILL TIH W/ 55 STDS OF 2-3/8 TBG PU 1 JT. OF 2-3/8 TBG. PICK UP & RIG UP POWER SWIVEL MAKE CONNECTION

ESTABLISH CIRCULATION WITH AIR/MIST, 1150 CFM WITH 12 BBLS WATER 2 GALLONS OF FOAMER, 2 GALLONS INHIBITOR PER HOUR.
MILL OUT PLUG PARTS ON TOP OF LINER @ 3524' GO DOWN TO 3538' WELL MAKING UP TO 1/4 BUCKET OF SAND DOWN TO 3/4 CUP PER SAMPLE.
KO AIR & MIST, LAY DOWN 1 JT OF 2-3/8 TBG. WITH PWR SWVL

RIG DOWN AND HANG BACK POWER SWIVEL, TOO H WITH 7 STDS OF 2-3/8 TBG TO 3065'

SECURE WELL, PICK UP TOOLS AND TRASH DEBRIEF WITH RIG CREW SDFD

RIG CREW TRAVEL TO YARD

Report Number 10	Report Start Date 6/9/2024	Report End Date 6/9/2024
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Operation

RIG CREW TRAVEL TO LOCATION

SAFETY MEETING, START & WARM UP EQUIPMENT.

SITP= 0 PSI.
SICP= 500 PSI.
SIBHP= 0 PSI.
BLEED DOWN WELL 10 MINUTES

TRIP IN HOLE WITH 7 STDS. OF 2-3/8 TBG. PICK UP 23 JTS OF 2-3/8 TBG. TAG UP @ 4203' LAY DOWN TAG JT. PICK UP & RIG UP POWER SWIVEL,
MAKE CONNECTION

ESTABLISH CIRCULATION WITH AIR/MIST, 1150 CFM WITH 12 BBLS WATER 2 GALLONS OF FOAMER, 2 GALLONS INHIBITOR PER HOUR.
CLEAN OUT F/ 4203' TO 4289' TOP OF CIBP, WELL MAKING UP TO 1/4 BUCKET OF SAND DOWN TO 1/2 CUP PER SAMPLE. KO AIR & MIST, LAY DOWN 1
JT. W/ PWR SWVL. RIG DOWN & RACK BACK PWR SWVL.



Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #49A

API: 3003921315	Field: MV	State: NEW MEXICO
	Sundry #:	Rig/Service: DWS 28

Operation
LAY DOWN 29 JTS. OF 2-3/8 TBG TOO H W/ 53 STDS OF 2-3/8 TBG. LAY DOWN 3-7/8" JUNK MILL & BIT SUB

TIH WITH 2-3/8 PROD. TBG STRG. AS FOLLOWS. (1) 2-3/8 X .65 BULL PLUG W/ COUPLING. (1) 2-3/8 X 32.01 SLOTTED MUD ANCHOR. (1) 2-3/8 X 1.10 X 1.78 ID PUMP SEAT NIPPLE. (1) 2-3/8 X 31.70 TBG JT. (1) 2-3/8 X 2.07 PUP JT. (104) 2-3/8 X 3.275.86 TBG JTS. (2) 2-3/8 X 10', 10' PUP JTS. (1) 2-3/8 X 30.60 TBG JT. (1) 7-1/16 X .70 TBG HGR. LAND 2-3/8 PROD. TBG STRG WITH 13' KB AT 3407.69'.
--

RIG DOWN FLOOR, NDBOP, NUWH.

PU ROD PUMP , STROKE TEST @ SURFACE PU ROD STRG. AS FOLLOWS.
--

. (1) 1" X 10' GAS ANCHOR. (1) 2" X 1-1/4" X 11' X 15', RHAC-Z HVR (1) 1" X 1' LIFT SUB. (1) 3/4" X 8' GUIDED PONY ROD. (1) 3/4" SHEAR TOOL. (7) 1-1/4" SINKER BARS. (126) 3/4" RODS. (1) 3/4" x 6' PONY ROD. (1) 1-1/4" X 22' POLISH ROD.

. LOAD TBG W/ 6 BBLs OF FRESH WATER PT TBG TO 500 PSI GOOD TEST REL.PRESS. STROKE PUMP W/ RIG TO 500 PSI RELEASE PRESS. CLAMP OFF ROD STRG. SECURE WELL
--

RIG DOWN PULLING UNIT & EQUIPMENT, WILL MOVE TOMORROW MORNING TO THE SAN JUAN 29-7 UNIT 127, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW SDFD
--

RIG CREW TRAVEL TO YARD

Report Number 11	Report Start Date 6/10/2024	Report End Date 6/11/2024
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Operation

MOVE IN AND SPOT IDEAL COMPLETION EQUIPMENT. R/U SEPARATION EQUIPMENT. FLOW BACK WELL TO FLARE AND SALES. RIG DOWN IDEAL COMPLETION EQUIPMENT.
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Report Number 12	Report Start Date 6/17/2024	Report End Date 6/17/2024
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Operation

RIG CREW TRAVEL TO THE SAN JUAN 29-7 UNIT #127
--

PJSM LOAD EQUIP. ROAD RIG & MOVE EQUIP. FROM THE SAN JUAN 29-7 UNIT #127 TO THE SAN JUAN 29-6 UNIT #49A (25) MILE MOVE, (ROUGH ROAD CONDITIONS)

SPOT EQUIP. & RIG. RIG UP PULLING UNIT & EQUIP. CHECK PRESSURES

. SITP= 0 PSI SICP= 520 PSI SIBHP= 0 PSI BLEED DOWN WELL 15 MINUTES

REMOVE HORSEHEAD, TOO H W/ ROD STRG. STROKE TEST PUMP @ SURFACE GOOD CONDITION
--

NDWH, NUBOP, RIG UP FLOOR & HANDLING EQUIPMENT, RIG UP 3" FLOWLINES

PULL TBG HGR UP TO FLOOR, REMOVE TBG HGR. TOO H W/ CURRENT 2-3/8 TBG STRG. MUD ANCHOR FULL OF SAND UP TO SLOTS, REMOVE BULLPLUG, UNPLUG MUD ANCHOR
--

PICK UP 3-7/8 JUNK MILL & BIT SUB, TIH W/ 53 STDS OF 2-3/8 TBG. TALLY & PICK UP 27 JTS OF 2-3/8 TBG. TAGGED UP @4173', CIBP @ 4289', 116' OF FILL TO TOP OF CIBP
--

LAY DOWN 1 JT. TOO H W/ 17 STDS OF 2-3/8 TBG TO 3062'

SECURE WELL, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW SDFD
--

RIG CREW TRAVEL TO YARD

Report Number 13	Report Start Date 6/18/2024	Report End Date 6/18/2024
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Operation

RIG CREW TRAVEL TO LOCATION

SAFETY MEETING, START & WARM UP EQUIPMENT. SITP= 0 PSI. SICP= 460 PSI. SIBHP= 0 PSI. BLEED DOWN WELL 10 MINUTES

TIH W/ 17 STDS OF 2-3/8 TBG. PU & RU PWR SWVL MAKE CONNECTION

		Well Operations Summary L48	
Well Name: SAN JUAN 29-6 UNIT #49A			
API: 3003921315		Field: MV	State: NEW MEXICO
		Sundry #:	Rig/Service: DWS 28
Operation			
UN-LOAD WELL WITH AIR, ESTAB. CIRC. WITH AIR/MIST, 1150 CFM W/ 12 BBLS WATER 2 GALLONS OF FOAMER, 2 GALLONS INHIBITOR PER HOUR. C/O F/ 4173' TO 4289' MILL OUT CBP @ 4289' GO DOWN TO 4353' WELL MAKING UP TO 1/2 BUCKET OF SAND DOWN TO 1/2 CUP PER SAMPLE. KO AIR/MIST			
RIG DOWN & HANG BACK PWR SWVL. TALLY & PU 2-3/8 TBG TAG UP @ 5541'. (75' OF MV PERFS COVERED UP).			
PU & RU PWR SWVL, MAKE CONN. UN-LOAD WELL WITH AIR, ESTAB. CIRC. WITH AIR/MIST, 1150 CFM W/ 12 BBLS WATER 2 GALLONS OF FOAMER, 2 GALLONS INHIBITOR PER HOUR. C/O F/ 5541' TO 5630' PBTD. WELL MAKING UP TO 1/4 BUCKET OF SAND DOWN TO 1/4 CUP PER SAMPLE. KO AIR & MIST			
LAY DOWN 1 JT. W/ PWR. SWVL. RIG DOWN & HANG BACK PWR SWVL. TOOH W/ 34 STDS OF 2-3/8 TBG TO 3472'			
SECURE WELL, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW SDFD			
RIG CREW TRAVEL TO YARD			
Report Number 14	Report Start Date 6/19/2024		Report End Date 6/19/2024
Operation			
RIG CREW TRAVEL TO LOCATION			
SAFETY MEETING, START & WARM UP EQUIPMENT. SITP= 0 PSI. SICP= 400 PSI. SIBHP= 0 PSI. BLEED DOWN WELL 10 MINUTES			
TIH W/ 34 STDS OF 2-3/8 TBG. PU 1 JT. TAGGED UP @ 5629' HAD CLEANED OUT TO 5630', 1' OF FILL.			
LD 3 JTS. OF 2-3/8 TBG TOOH W/ 88 STDS OF 2-3/8 TBG. LD 3-7/8 JUNK MILL			
TIH WITH 2-3/8 PROD. TBG STRG. AS FOLLOWS. (1) 2-3/8 X .65 BULL PLUG W/ COUPLING. (1) 2-3/8 X 32.01 SLOTTED MUD ANCHOR. (1) 2-3/8 X 1.10 X 1.78 ID PUMP SEAT NIPPLE. (1) 2-3/8 X 31.70 TBG JT. (1) 2-3/8 X 2.07 PUP JT. (175) 2-3/8 X 5499.25 TBG JTS. (1) 7-1/16 X .70 TBG HGR. LAND 2-3/8 PROD TBG WITH 13' KB AT 5580.48'.			
RIG DOWN FLOOR, NDBOP, NUWH.			
PU ROD PUMP , STROKE TEST @ SURFACE TIH W/ ROD STRG. AS FOLLOWS. . (1) 1" X 10' GAS ANCHOR. (1) 2" X 1-1/4" X 11' X 15', RHAC-Z HVR (1) 1" X 1' LIFT SUB. (1) 3/4" X 8' GUIDED PONY ROD. (1) 3/4" SHEAR TOOL. (8) 1-1/4" SINKER BARS. (126) 3/4" RODS. (86) 3/4" GUIDED RODS (1) 1-1/4" X 22' POLISH ROD. . LOAD TBG W/ 16 BBLS OF FRESH WATER PT TBG TO 500 PSI GOOD TEST REL.PRESS. STROKE PUMP W/ RIG TO 500 PSI RELEASE PRESS. PUT ON HH HANG OFF ROD STRG. SECURE WELL.			
RIG DOWN PULLING UNIT & EQUIPMENT, WILL MOVE FRIDAY MORNING TO THE SAN JUAN 29-7 UNIT # 77E, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW SDFD			
RIG CREW TRAVEL TO YARD			

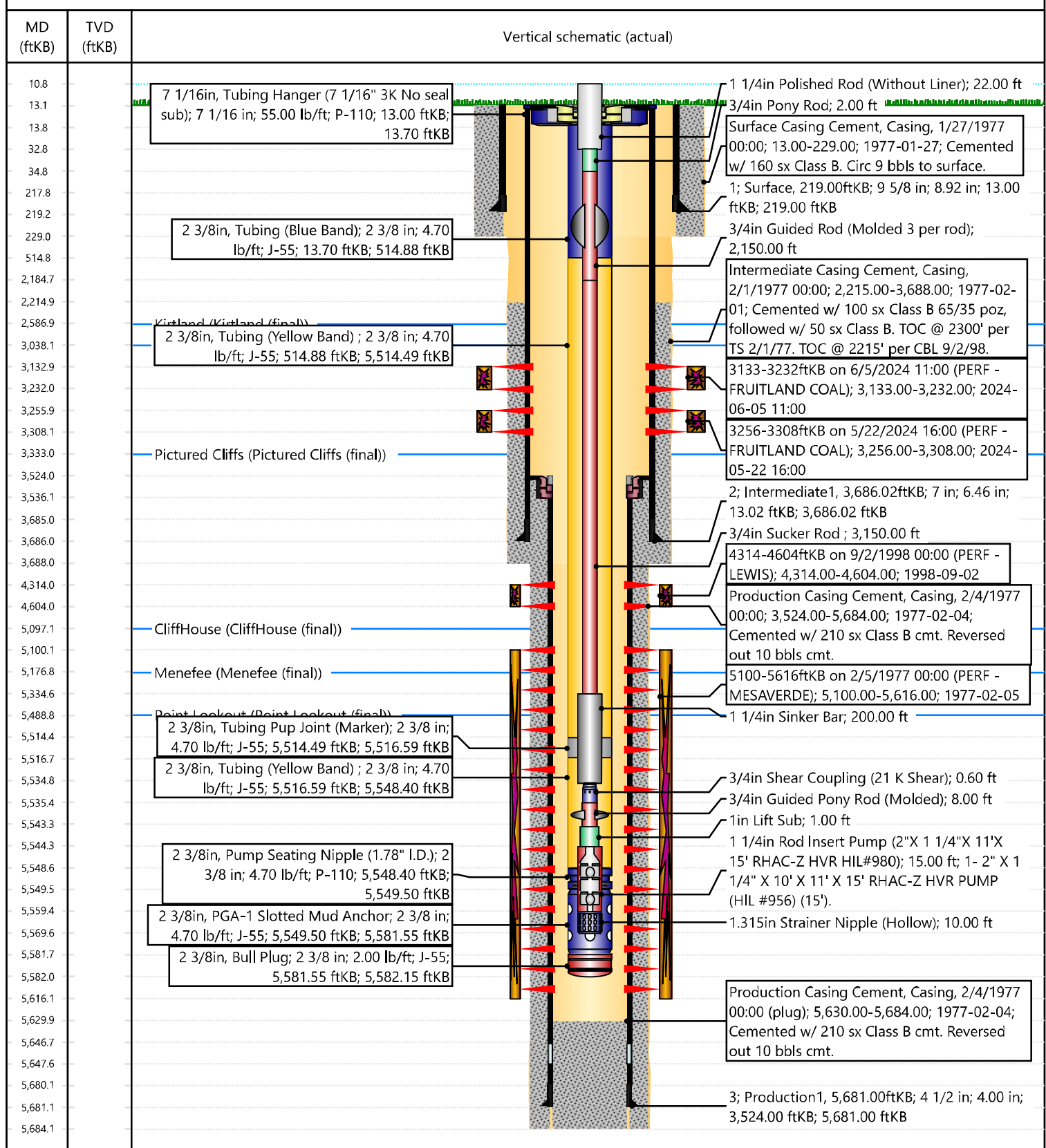


Current Schematic - Version 3

Well Name: SAN JUAN 29-6 UNIT #49A

API / UWI 3003921315	Surface Legal Location 035-029N-006W-E	Field Name MV	Route 1305	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,429.00	Original KB/RT Elevation (ft) 6,442.00	Tubing Hanger Elevation (ft) 13.00	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole [Vertical]



WITNESSED BY VIC MONTROYA
Vik A. Montroya
HMDCD 5/22/24

55

HEC

60 0

5

900

800

700

600

500

400

300

200

100



Graphic Controls

5-22-2024

CHART NO. MC MP-1000-1HR
API-30-039-21315

METER _____

CHART PUT ON _____

TAKEN OFF _____

M

M

LOCATION S.J. 29-6 #49A

REMARKS MTR TEST on 7" + 4 1/2" CSGS

CIBP 24289

50

900

800

700

600

500

400

300

200

100

40

900

800

700

600

500

400

300

200

100

35

30

25

PRINTED IN U.S.A.

Cheryl Weston

From: McGrath, Sarah, EMNRD <SarahK.McGrath@emnrd.nm.gov>
Sent: Tuesday, July 2, 2024 2:25 PM
To: Cheryl Weston
Subject: RE: [EXTERNAL] The Oil Conservation Division (OCD) has approved the application, Application ID: 348557

Follow Up Flag: Follow up
Flag Status: Completed

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Cheryl,

An extension is granted until July 31, 2024 to submit the C-104 RC for the well listed below. Please keep this email for your records and document the email extension approval in the C-104 RC submittal.

Thank you,

Sarah McGrath
Petroleum Specialist - A
Oil Conservation Division
505-670-5601

From: Cheryl Weston <cweston@hilcorp.com>
Sent: Tuesday, July 2, 2024 11:14 AM
To: McGrath, Sarah, EMNRD <SarahK.McGrath@emnrd.nm.gov>
Subject: FW: [EXTERNAL] The Oil Conservation Division (OCD) has approved the application, Application ID: 348557

Sarah,

The C-104 is due on 7/8/2024 for **San Juan 29-6 Unit 49A** (API 3003921315).

We would like to request an extension to allow additional time to file the reports through BLM. I don't want to risk having it delayed with the holiday weekend, it could end up being overdue.

Thanks,
Cheryl

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>
Sent: Thursday, May 30, 2024 10:14 AM
To: Cheryl Weston <cweston@hilcorp.com>
Subject: [EXTERNAL] The Oil Conservation Division (OCD) has approved the application, Application ID: 348557

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

To whom it may concern (c/o Cheryl Weston for HILCORP ENERGY COMPANY),

The OCD has approved the submitted *Request for Allowable and Authorization to Transport* (C-104), for API number (30-#) 30-039-21315, with the following conditions:

- **RT approved for Basin Fruitland Coal (71629), DHC may not take place until DHC approved. RT Expires 07/08/2024.**

The signed C-104 can be found in the OCD Online: Imaging under the API number (30-#).

If you have any questions regarding this application, please contact me.

Thank you,
Sarah McGrath
Petroleum Specialist - A
505-670-5601
SarahK.McGrath@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 371006

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 371006
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
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Phone:(505) 334-6178 Fax:(505) 334-6170
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1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 371006

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 371006
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	8/7/2024