Submit 1 Copy To Appropriate District Office	State of New Me			Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	WELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283	OIL CONSERVATION		WELL API NO. 30-0	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fran		5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE X 6. State Oil & Gas Lea	FEE ase No
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			o. State Off & Gas Lea	150 140.
87505	C-103(G) CES AND REPORTS ON WELLS		7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Milnesand San Andres Unit		
1. Type of Well: Oil Well	Gas Well X Other Injection		8. Well Number 31	
2. Name of Operator EOR Oper	cating Co.		9. OGRID Number 2:	57420
3. Address of Operator			10. Pool name or Wile	deat
	le Drive, Suite 200; Dallas, T	X 75219	Milnesand San a	andres
4. Well Location			C C 1	17
Unit Letter L :		line and		eline bunty Roosevelt, NM
Section 18	Township 8S Ra 11. Elevation (Show whether DR)	0	NMPM Co	unty Roosevett, Tvivi
	11. Elevation (show whether DR)	, MAD, MI, OH, etc.)	-	
12. Check A	appropriate Box to Indicate N	ature of Notice, R	Report or Other Dat	a
NOTICE OF IN	TENTION TO:	SLIBS	EQUENT RÉPOI	PT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		TERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		ND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB \square	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		9		
OTHER:		OTHER:		
13. Describe proposed or comp	leted operations. (Clearly state all 1	pertinent details, and	give pertinent dates, in	cluding estimated date
of starting any proposed wo proposed completion or reco	rk). SEE RULE 19.15.7.14 NMAG	C. For Multiple Com	pletions: Attach wellb	ore diagram of
Well failed MIT prior to	having pressure recorder att	ached. Loading p	production casing w	ith water caused water to
	. Tubing to production casin			
	ing unit, release packer and t		ng is being pulled.	Once tubing condition is
determined replace any	joints that failed pressure testly with replace tubing lengths	ting s determine tubing	a sub s needed is s	any Install injection
nacker and install tubin	g an packer to a similar depth	as was original	Renlace tubing hea	ad and surface piping.
Load casing with packe	r fluid and test packer, casing	and tubing to 1.5	500 psi for 30 minu	tes.
	1			
3				
		C	ondition of Approva	al: notify
	5: 5: 5		OCD Hobbs office 2	
Spud Date:	Rig Release Da			
		prio	r of running MIT T	est or Chart
I hereby certify that the information	above is true and complete to the b	est of my knowledge	and belief.	
SIGNATURE	TITLE Oper	rations Manager	DATE	19 July 2024
Type or print name Rory McMin	n F-mail addres	s: rory@rmcmin	n.com PHON	E: <u>575/626-7100</u>
For State Use Only	D-man addres		111011	
	1 within 1	aliance OM	· A DATE	8/7/24
APPROVED BY:	FortherTITLE_ Con	my office	COL TI _DATE_	

District I 1523 No French Dr., Hobbs, NM 83240 Pages: (373) 393-6151 Fax. (375) 393-6720

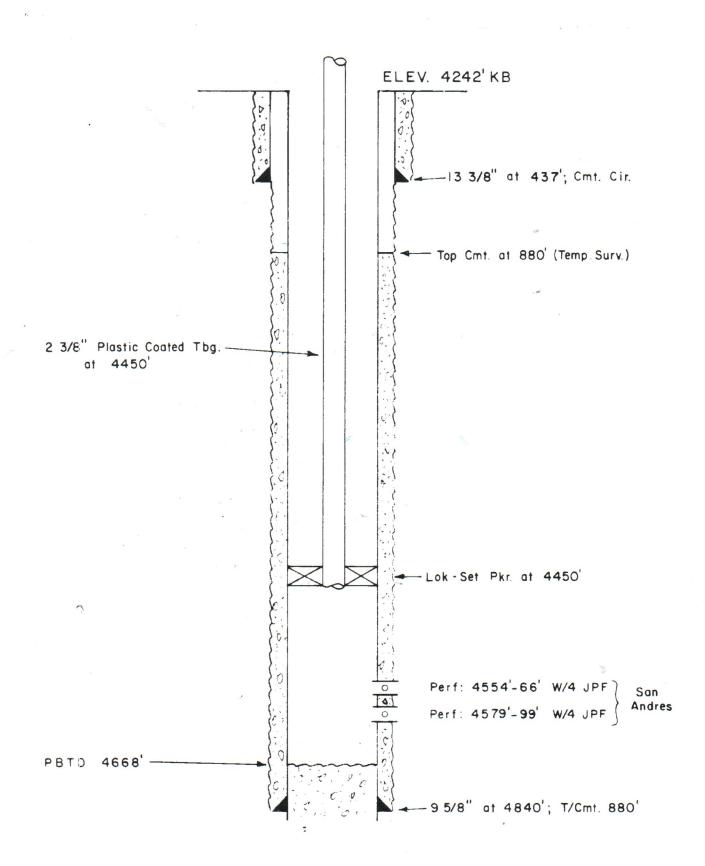
State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

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Gas or Oil	YN	Y(N)	X/N	C	(N)	Waterland
Water	YN	YON	YIN		(N)	riiga
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Signature:	,	201524899042442121024 ₂ 022224	· ·	OIL CON	SERVATIO	DIVISION
Signature:	, and the second	areayo ana na a a a a a a a a a a a a a a a a				ON DIVISION
	, , , , , , , , , , , , , , , , , , , ,			Entered into RB		ON DIVISION
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Printed name:	Phone:			Entered into RB		ON DIVISION

Office	ate of New Mexico	Form C-103 Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240	inerals and Natural Resources	WELL API NO. 30-041-00141		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CON	SERVATION DIVISION	5. Indicate Type of Lease		
District III – (505) 334-6178 1220	South St. Francis Dr.	STATE K FEE		
<u>District IV</u> – (505) 476-3460	anta Fe, NM 87505	6. State Oil & Gas Lease No.		
87505 C-103(G)				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Milnesand San Andres Unit		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X O	ther Injection	8. Well Number 31		
2. Name of Operator EOR Operating Co.		9. OGRID Number 257420		
3. Address of Operator		10. Pool name or Wildcat		
4622 Maple Drive, Suite	200; Dallas, TX 75219	Milnesand San andres		
4. Well Location	d Parad	feet from the line		
	om the line and ship 8S Range 35E	feet from theline NMPM County Roosevelt, NM		
	Show whether DR, RKB, RT, GR, etc.			
	-			
12. Check Appropriate Bo	x to Indicate Nature of Notice,	Report or Other Data		
		SEQUENT RÉPORT OF:		
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK N PLUG AND AB.				
TEMPORARILY ABANDON		ILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COI	MPL CASING/CEMEN	T JOB		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	5			
OTHER:	OTHER:			
13. Describe proposed or completed operations. of starting any proposed work). SEE RULE	(Clearly state all pertinent details, and	d give pertinent dates, including estimated date		
proposed completion or recompletion.				
		production casing with water caused water to		
flow from tubing valve. Tubing to pr	oduction casing communication	n.		
Propose to move in pulling unit, release	se packer and test tubing as tub	ing is being pulled. Once tubing condition is		
determined replace any joints that fail	ed pressure testing			
Compare out of hole tally with replace	e tubing lengths determine tubi	ng sub s needed, is any. Install injection		
Load casing with packer fluid and test	a similar depth as was original nacker casing and tubing to 1	. Replace tubing head and surface piping. 500 psi for 30 minutes.		
Load easing with packer find and test	packer, casing and tacing to 1	,5 00 pt. 10. 50		
7				
Spud Date:	Rig Release Date:			
Space Bate.				
	1.4.4.4.1.14.61	and holiaf		
I hereby certify that the information above is true and	complete to the best of my knowledge	ge and belief.		
SIGNATURE	TITLE Operations Manager	DATE 19 July 2024		
Type or print name Rory McMinn	E-mail address: rory@rmcmi	nn.com PHONE: 575/626-7100		
For State Use Only	E-man address. 101 y (w) 111101111	I HORE.		
APPROVED BY:	TITLE	DATE		
Conditions of Approval (if any):				

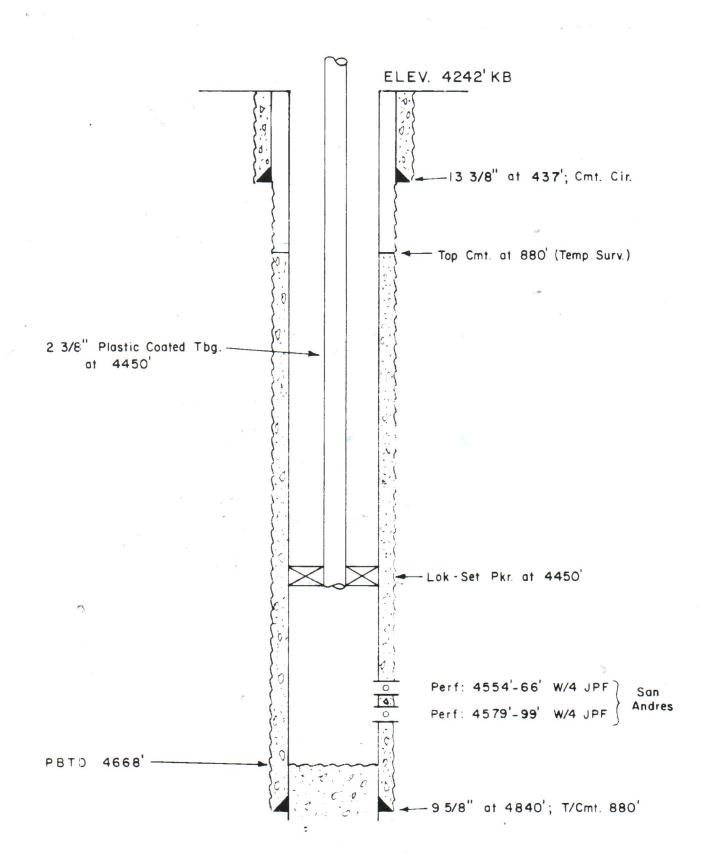
UN'ON TEXAS PETROLEUN MILNESAND (S. A.) UNIT NO. 31

UNIT L, SEC. 18, T-85, R-35E



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UNIT L, SEC. 18, T-85, R-35E



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 365788

CONDITIONS

Operator:	OGRID:
EOR OPERATING COMPANY	257420
4622 Maple Avenue	Action Number:
Dallas, TX 75219	365788
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
kfortner	Run PWOT MIT/BHT	8/7/2024