

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-104 Revised July 9, 2024 Submit Electronically Via OCD Permitting
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input checked="" type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: STATE COM O 12	Property Code: 319097
Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-045-29748
Pool Name: BASIN FRUITLAND COAL	Pool Code: 71629

Section 2 – Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	16	029N	08W		1825' SOUTH	790' EAST	36.723466	-107.67398	SAN JUAN

Section 3 – Completion Information

Producing Method F	Ready Date 7/19/2024	Perforations MD 2,891' – 3,055'	Perforations TVD 2,891' – 3,055'
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Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): N/A	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: Previous to system	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: Previous to system	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. Pending
Production Casing Action ID: Previous to system	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Y	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name <b style="color: blue;">Cherylene Weston	
Title: Cherylene Weston, Operations Regulatory Tech Sr.	Date 8/6/2024

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-105 Revised July 9, 2024 Submit Electronically Via OCD Permitting
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepening <input type="checkbox"/> Plugback <input checked="" type="checkbox"/> Different Reservoir <input type="checkbox"/> C-144 Closure Attachment <input type="checkbox"/> Other	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: State Com O 12	Property Code: 319097
Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-045-29748
Pool Name: Basin Fruitland Coal	Pool Code: 71629

Section 2 - Well Location

	UI or lot no.	Section	Township	Range	Lot Id	Feet from	N/S Line	Feet from	E/W Line	County
SHL:	I	16	029N	008W		1825	South	790	East	San Juan
BHL	I	16	029N	008W		1825	South	790	East	San Juan

Section 3 - Completion Information

Date T.D. Reached 5/10/2000	Total Measured Depth of Well 7573'	Acid Volume (bbls) 60 bbls	<input type="checkbox"/> Directional Survey Submitted <input type="checkbox"/> Deviation Survey Submitted
Date Rig Released 7/18/2024	Plug-Back Measured Depth 7546'	Completion Fluid Used (bbls) 2,081 bbls	Were Logs Ran (Y/N) Y
Completion Date 7/18/2024	Perforations (MD and TVD) 2,891' - 3,055'	Completion Proppant Used (lbs) 298,796 lbs	List Type of Logs Ran if applicable: CBL

Section 4 - Action IDs for Submissions and Order Numbers

Surface Casing Action ID: Previous to system	UIC Permit/Order (UIC wells only) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	NOI Recomplete Action ID (if applicable): 355112
Intermediate 2 Casing Action ID: Previous to system	NOI Plugback Action ID (if applicable): N/A
Production Casing Action ID: Previous to system	Cement Squeeze Action ID (if applicable): N/A
Tubing Action ID: Previous to system	All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Liner 1 Action ID: Previous to system	Casing was installed prior to Action ID system (Y/N): Y

Section 5 - Test Data

Date First Production 7/19/2024	Production Method F	Well Status PRODUCING	Gas - Oil Ratio
Date of Test 7/19/2024	Choke Size 26/64"	Flowing Tubing Pressure 165 psi	Casing Pressure 134 psi
24 hr Oil (bbls) 0 bbl	24 hr Gas (MCF) 274 mcf	24 hr Water (bbls) 0 bbl	Oil Gravity - API
Disposition of Gas: SOLD			

Section 6 - Pits

<input type="checkbox"/> A temporary pit was used at the well. If so, attach a plat with the location of the temporary pit. <input type="checkbox"/> A Closed Loop System was used. <input type="checkbox"/> If an on-site burial was used at the well, report the exact location of the on-site burial: LAT: _____ LONG: _____
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Section 7 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name	Cherylene Weston
Title Cherylene Weston, Operations Regulatory Tech-Sr.	Date 8/6/2024

South Formations				North Formations			
Formation/Zone	MD	TVD	W/O/G	Formation/Zone	MD	TVD	W/O/G
T. Anhy				T. San Jose			
T. Salt				T. Nacimiento			
B. Salt				T. Ojo Alamo	1974'		
T. Yates				T. Kirtland	2264'		
T. 7 Rivers				T. Fruitland	2576'		
T. Queen				T. Pictured Cliffs	3058'		
T. Grayburg				T. Lewis Shale			
T. San Andres				T. Chacra	4120'		
T. Glorieta				T. Cliff House	4654'		
T. Yeso				T. Menefee	4783'		
T. Paddock				T. Point Lookout	5240'		
T. Blinebry				T. Mancos	5600'		
T. Tubb				T. Gallup	6480'		
T. Drinkard				T. Greenhorn	7220'		
T. Abo				T. Graneros	7280'		
T. Wolfcamp				T. Dakota	7308'		
T. Penn				T. Morrison			
T. Cisco				T. Bluff			
T. Canyon				T. Todilto			
T. Strawn				T. Entrada			
T. Atoka				T. Wingate			
T. Morrow				T. Chinle			
T. Barnett Shale				T. Permian			
T. Miss				T. Penn A"			
T. Woodford Shale				T. Penn. "B"			
T. Devonian				T. Penn. "C"			
T. Silurian				T. Penn. "D"			
T. Fusselman				T. Leadville			
T. Montoya				T. Madison			
T. Simpson				T. Elbert			
T. McKee				T. McCracken			
T. Waddell				T. Ignacio Otzte			
T. Connel				T. Granite			
T. Ellenburger				T. Hermosa			
T. Gr. Wash				T. De Chelly			
T. Delaware Sand				T. Pinkerton			
T. Lamar Lime							
T. Bell Canyon							
T. Cherry Canyon							
T. Brushy Canyon							
T. Bone Springs							
T. 1st BS Sand							
T. 2nd BS Carbonate							
T. 2nd BS Sand							
T. 3rd BS Carbonate							
T. 3rd BS Sand							

Submit 3 Copies To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rs., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29748
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. E-3671-3
7. Lease Name or Unit Agreement Name STATE COM O
8. Well Number 12
9. OGRID Number 372171
10. Pool name or Wildcat FRC - BASIN CB::FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: [] Oil Well [X] Gas Well [] Other
2. Name of Operator Hilcorp Energy Company
3. Address of Operator 382 Road 3100 Aztec, NM 87410
4. Well Location
Unit Letter I Footage 1825' FSL & 790' FEL
Section 16 Township 029N Range 008W SAN JUAN COUNTY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6396' GR

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []

SUBSEQUENT REPORT OF:

REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: [X] - Recompletion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE SUBJECT WELL WAS RECOMPLETED INTO THE FRUITLAND COAL PER THE ATTACHED REPORTS. THE WELL IS CURRENTLY PRODUCING AS A STANDALONE FRUITLAND COAL PENDING DHC APPROVAL.

Spud Date: 4/30/2000

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech - Sr. DATE 7/22/2024

Type or print name Cheryl Weston E-mail address: cweston@hilcorp.com PHONE: 713.289.2615

APPROVED BY: TITLE DATE

Conditions of Approval (if any):



Well Operations Summary L48

Well Name: STATE COM O #12

API: 3004529748

Field: MV/DK COM

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: 105

Jobs

Actual Start Date: 6/28/2024

End Date:

Report Number
1Report Start Date
6/28/2024Report End Date
6/28/2024

Operation

ACCEPT HEC #105 AT 18:00 ON 6/28/24. MOB FROM THE ROELOFS #1N TO THE STATE COM O #12 (4 MILE MOVE). SPOT RIG AND EQUIPMENT. SECURED LOCATION. DEBRIEFED CREW. SDFN. LEAVE WELL OPEN TO SALES.

CREW TRAVELED HOME.

Report Number
2Report Start Date
7/1/2024Report End Date
7/1/2024

Operation

CREW TRAVEL TO LOCATION.

HOLD PJSM. DISCUSS DAYS ACTIVITIES.

RIG UP RIG AND EQUIPMENT. BDW.

FTP: 35 PSI
FCP: 35 PSI
SIICP: 0 PSI
SIBHP: 0 PSI
BDW: 10 MIN

N/D WH. EXTRA TIME TAKEN DUE TO RAIN AND MUD. N/U BOP. R/U RIG FLOOR. FUNCTION TEST AND PRESSURE TEST BOP (GOOD).

PULL TUBING HANGER. L/D HANGER.

R/U PREMIER NDT SCANNING EQUIPMENT. FIX DOOR ON ELEVATORS (30 MIN). TOOH SCANNING 2-3/8" TUBING (STAND UP 71 STD YELLOW. L/D ALL OTHER TBG).

203- YELLOW

24- BLUE

3- GREEN

2- RED.

DOWNGRADE DUE TO PITTING. SCALE FROM 4473' TO 6142'. R/D PREMIER NDT SCANNING EQUIPMENT.

P/U 3-7/8" STRING MILL. TALLY AND TIH TO 4516' (TOP PERF AT 4464'). L/D TUBING TO 4388'. TOH W/ ALL TUBING. L/D 3-7/8" STRING MILL. P/U HEC 4-1/2" CIBP. TIH W/ ALL TUBING IN DERRICK TO 4388'.

P/U 2 JT. SET 4-1/2" CIBP ON JT #140 AT 4429' (35' ABOVE TOP PERF). L/D 1 JOINT.

LOAD CSG W/ 70BBL WATER. CIRCULATE 10 BBL (CLEAN).

PRESSURE TEST CASING TO 550 PSI. CLIMBED TO 720 PSI IN 30 MIN.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME. MUDDY ROAD.

Report Number
3Report Start Date
7/2/2024Report End Date
7/2/2024

Operation

CREW TRAVEL TO LOCATION.

HOLD PJSM. DISCUSS DAYS ACTIVITIES. NO PRESSURE ON WELL.

SITP: 0 PSI

SICP: 0 PSI

SIICP: 0 PSI

SIBHP: 0 PSI

BDW: 0 MIN

L/D TUBING STRING. L/D SETTING TOOL.

MIRU THE WIRELINE GROUP. HOLD PJSM. RIH W/ CBL, LOG FROM 4429' (CIBP) TO SURFACE. SEND CBL TO ENGINEER.

MIRU WELLCHECK. CONDUCT BRADENHEAD TEST AND MIT WITNESSED AND PASSED IN PERSON BY JOHN DURHAM NMOCD. R/D WELLCHECK.

RIH W/ SELECT 4-1/2" CBP. SET PLUG AT 3150'. POOH. RDR THE WIRELINE GROUP.

R/D FLOOR. N/D BOP.

LAND 4" HANGER. N/U FRAC STACK.

MIRU WELLCHECK. PRESSURE TEST CASING AND FRAC STACK TO 4000 PSI (CHARTED). GOOD TEST. RDR WELLCHECK.

RIG DOWN HEC #105 (MUDDY). RIG RELEASED TO THE HAMNER #9 AT 20:00 ON 7/2/2024. CREW TRAVEL HOME.

Report Number
4Report Start Date
7/15/2024Report End Date
7/15/2024

Operation

MOVE IN SPOT AND R/U GORE N2 AND THE WIRELINE GROUP.

RIH, PERF STAGE #1 FRC AT 3021'-3030', 3035'-3055', 0.44" DIA, 3-1/8" EEG GUN, 4 SPF 90 DEGREE PHASING (116 SHOTS)

ALL SHOTS FIRED.

POH. R/D WRLN LUBRICATOR.

COOL DOWN AND PRIME EQUIPMENT. PRESSURE TEST FLUID LINES TO 4500 PSI. GOOD TEST. PRESSURE TEST N2 LINES TO 4500 PSI. GOOD TEST.

HELD PRE JOB SAFETY MEETING WITH ALL PERSONAL ON LOCATION.



Well Operations Summary L48

Well Name: STATE COM O #12

API: 3004529748

Field: MV/DK COM

State: NEW MEXICO

Sundry #:

Rig/Service: 105

Operation

FRUITLAND COAL STIMULATION: (3021' TO 3055')

FRAC AT 50 BPM W/ 70Q N2 FOAM.

TOTAL LOAD: 723 BBLS

SLICKWATER: 688 BBLS

TOTAL ACID: 24 BBLS

TOTAL 100 MESH SAND: 3,862 LBS

TOTAL 40/70 SAND: 52,403 LBS

TOTAL N2: 739,000 SCF

AVERAGE RATE: 48.1 BPM

MAX RATE: 49.6 BPM

AVERAGE PRESSURE: 1,473 PSI

MAX PRESSURE: 1,595 PSI

MAX SAND CONC: 2.5 PPG DOWNHOLE.

ISIP: 732 PSI

5 MIN: 317 PSI

DROPPED (76) 7/8" RNC BALLS IN THE MIDDLE OF THE STAGE. SLIGHT PRESSURE RESPONSE SEEN.

RIH W/ WRLN AND SET CBP AT 3019'. POH.

PERF STAGE #2 FRC AT 2972'-2978', 2982'-3016'. 0.44" DIA, 3-1/8" EEG GUN, 4 SPF 90 DEGREE PHASING (160 SHOTS)

ALL SHOTS FIRED. 2 RUNS.

POH. R/D WRLN LUBRICATOR.

FRUITLAND COAL STIMULATION: (2972' TO 3016')

FRAC AT 50 BPM W/ 70Q N2 FOAM.

TOTAL LOAD: 1,005 BBLS

SLICKWATER: 981 BBLS

TOTAL ACID: 24 BBLS

TOTAL 100 MESH SAND: 7,067 LBS

TOTAL 40/70 SAND: 90,927

TOTAL N2: 1,219,000 SCF

AVERAGE RATE: 50.0 BPM

MAX RATE: 50.4 BPM

AVERAGE PRESSURE: 1,670 PSI

MAX PRESSURE: 1,799 PSI

MAX SAND CONC: 2.5 PPG DOWNHOLE.

ISIP: 879 PSI

5 MIN SIP: 670 PSI

DROPPED (104) 7/8" RNC BALLS IN THE MIDDLE OF THE STAGE. SLIGHT PRESSURE RESPONSE SEEN.

RIH W/ WRLN AND SET CBP AT 2924'. POH.

PERF STAGE #3 FRC AT 2891'-2909', 0.44" DIA, 3-1/8" EEG GUN, 4 SPF 90 DEGREE PHASING (72 SHOTS)

ALL SHOTS FIRED. 1 RUN.

POH. R/D WRLN LUBRICATOR.

FRUITLAND COAL STIMULATION: (2891' TO 2909')

FRAC AT 50 BPM W/ 70Q N2 FOAM.

TOTAL LOAD: 424 BBLS

SLICKWATER: 412 BBLS

TOTAL ACID: 12 BBLS

TOTAL 100 MESH SAND: 3,181 LBS

TOTAL 40/70 SAND: 43,362

TOTAL N2: 579,000 SCF

AVERAGE RATE: 49.9 BPM

MAX RATE: 50.4 BPM

AVERAGE PRESSURE: 1,975 PSI

MAX PRESSURE: 2,186 PSI

MAX SAND CONC: 2.5 PPG DOWNHOLE.

ISIP: 890 PSI

5 MIN SIP: 700 PSI

RIH AND SET CBP AT 2807'. POH. BLEED DOWN 4-1/2" CASING.

SHUT IN WELL. SECURED LOCATION.

RIG DOWN FRAC, N2 AND WIRELINE EQUIPMENT.

Report Number

5

Report Start Date

7/16/2024

Report End Date

7/16/2024



Well Operations Summary L48

Well Name: STATE COM O #12

API: 3004529748

Field: MV/DK COM

State: NEW MEXICO

Sundry #:

Rig/Service: 105

Operation

ACCEPT HEC #105 AT 06:00 ON 7/16/2024. CREW ATTEND SAFETY MEETING AT HEC YARD (05:00)

MOB FROM THE MCCLANAHAN #14E TO THE STATE COM O #12 (35 MILE MOVE). EXTRA TIME TAKEN DUE TO ROUGH AND SANDY ROAD CONDITIONS.

SPOT RIG AND EQUIPMENT. RIG UP RIG EQUIPMENT.

SITP: N/A
SICP: 600 PSI
SIBHP: 0 PSI
BDW: 2 MIN

LUBRICATE IN TWC. N/D FRAC STACK. N/U BOP. R/U RIG FLOOR. CHANGE OVER TO 2-3/8" HANDLING TOOLS. FUNCTION TEST BOP (GOOD).

R/U WELLCHECK. PRESSURE TEST PIPE RAMS AND BLIND RAMS. 250 PSI LOW FOR 5 MINUTES AND 2500 PSI HIGH FOR 10 MINUTES. TEST CHARTED. R/D WELLCHECK.

TALLY AND P/U 3-1/8" DRILL COLLARS. TALLY AND P/U 2-3/8" TUBING. TAG PLUG #1 AT 2807'.

BHA AS FOLLOWS:

- 3-7/8" JUNK MILL
- BIT SUB (2', 4.31"OD)
- DC 1 (31.53',3.065 OD)
- DC 2 (31.30',3.083 OD)
- DC 3 (31.14',3.145 OD)
- DC 4 (30.82',3.145 OD)
- DC 5 (31.14',3.130 OD)
- DC 6 (31.20',3.108 OD)
- X-OVER (1.75')

P/U SWIVEL. R/U SWIVEL. R/U AIR UNIT. PT LINES (GOOD). RACK BACK POWER SWIVEL.

SHUT IN WELL. SECURED LOCATION. CLEAN OUT AIR UNIT COOLERS. DEBRIEFED CREW. SDFN.

CREW TRAVEL HOME. EXTRA TIME FOR EARLY START.

Report Number 6	Report Start Date 7/17/2024	Report End Date 7/17/2024
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Operation

CREW TRAVLE TO LOCATION.

HELD PRE JOB SAFETY MEETING. NO PRESSURE ON WELL.

SITP: 0PSI
SICP: 0 PSI
SIICP: 0 PSI
SIBHP: 0 PSI
BDW: 1 MIN

P/U AND R/U POWER SWIVEL. KI AIR/MIST. UNLOAD WELL. EST CIRC W/ AIR/FOAM UNIT. 1350 CFM & 13 BBL/HR WATER. 1.5 GAL/HR SOAP & 1 GAL/HR INHIBITOR. **DRILL OUT PLUG #1 (CBP) AT 2807'.**

CIRC WELL CLEAN. P/U TBG W/ SWIVEL. TAG FILL AT 2914' (10' FILL).

EST CIRC W/ AIR/FOAM UNIT. 1350 CFM & 13 BBL/HR WATER. 1.5 GAL/HR SOAP & 1 GAL/HR INHIBITOR. C/O SAND AND PLUG PARTS F/2914' T/2924'. **DRILL PLUG #2 (CBP) AT 2924'.** WELL MAKING UP TO 1/8 BUCKET OF SAND WHILE CIRCULATING.

CIRC WELL CLEAN. P/U TBG W/ SWIVEL. TAG FILL AT 3015' (4' FILL).

EST CIRC W/ AIR/FOAM UNIT. 1350 CFM & 12 BBL/HR WATER. 1.5 GAL/HR SOAP & 1 GAL/HR INHIBITOR. C/O SAND AND PLUG PARTS F/3015' T/3019'. **DRILL PLUG #3 (CBP) AT 3019'.**

CIRC WELL CLEAN. P/U TBG W/ SWIVEL. TAG FILL AT 3140' (10' FILL).

EST CIRC W/ AIR/FOAM UNIT. 1350 CFM & 12 BBL/HR WATER. 1.5 GAL/HR SOAP & 1 GAL/HR INHIBITOR. C/O SAND AND PLUG PARTS F/3140' T/3150'. **DRILL PLUG #4 (CBP) AT 3150'.**

CIRC WELL CLEAN. P/U TBG W/ SWIVEL TO 3200'. NO TAG.

CIRC WELL CLEAN. PUMP SWEEPS. SAND DOWN TO TRACE PER 5 GAL SAMPLE. KILL TBG. L/D 1JT. RACK BACK POWER SWIVEL.

TOOH W/ ALL TBG. L/D DRILL COLLARS AND 3-7/8" JUNK MILL. L/D POWER SWIVEL.



Well Operations Summary L48

Well Name: STATE COM O #12

API: 3004529748

Field: MV/DK COM

State: NEW MEXICO

Sundry #:

Rig/Service: 105

Operation

P/U PRODUCTION BHA. DRIFT AND TIH WITH TUBING. P/U PUP JT. LAND TUBING AS FOLLOWS.

TUBING HANGER

1 - 2-3/8" J-55 YELLOW TUBING (31.65')
 1 - 2-3/8" X 6' J-55 PUP JOINT (6.10')
 94 - 2-3/8" J-55 YELLOW TUBING (2975.13')
 1 - 2-3/8" X 2' J-55 PUP JOINT (2.10')
 1 - 2-3/8" J-55 YELLOW TUBING (30.45')
 1 - SEAT NIPPLE (1.78" ID)
 1 - EXP CHECK

PBTD - 7546'

CIBP - 4429'

EOT - 3061.13'

SEAT NIPPLE TOP - 3059.43'

KB - 13'

SHUT IN AND SECURE WELL. SERVICE EQUIPMENT. DEBRIEF CREW.

CREW TRAVELED HOME.

Report Number

7

Report Start Date

7/18/2024

Report End Date

7/18/2024

Operation

CREW TRAVEL TO LOCATION.

HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW.

SITP: 0 PSI

SICP: 2240 PSI

SIBHP: 0 PSI

BDW: 10 MIN

R/D FLOOR. L/D POWER SWIVEL. NIPPLE DOWN BOP. NIPPLE UP NEW WELLHEAD.

PUMP 3 BBLS WATER W/ 5 GAL INHIBITOR DOWN TUBING. PRESSURE TEST TUBING WITH AIR TO 500 PSI (GOOD). PUMPED OFF EXPENDABLE PLUG AT 750 PSI. UNLOAD AND SHUT IN WELL.

R/D HEC #105. PREP FOR RIG MOVE. R/D AIR. **RIG RELEASED ON 7/18/2024 AT 09:00.** MOVE OFF RIG. JOB COMPLETE.

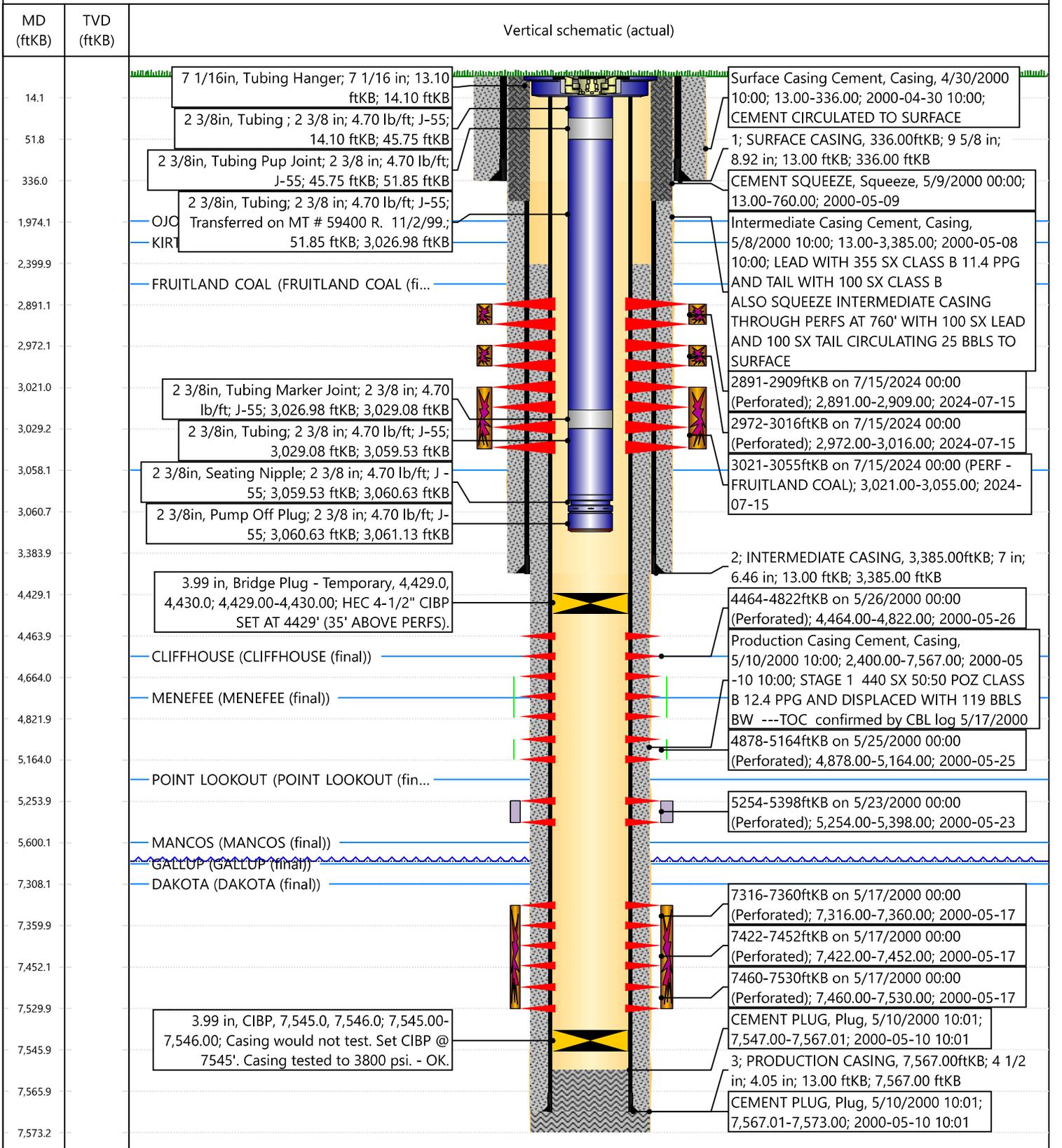


Current Schematic - Version 3

Well Name: STATE COM O #12

API / UWI 3004529748	Surface Legal Location 016-029N-008W-I	Field Name MV/DK COM	Route 0801	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,396.00	Original KB/RT Elevation (ft) 6,409.00	Tubing Hanger Elevation (ft) 6,398.00	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft) 11.00	KB-Tubing Hanger Distance (ft) 11.00

Original Hole [Vertical]



District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 370989

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 370989
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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CONDITIONS
 Action 370989

CONDITIONS

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	Action Number: 370989
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CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	8/7/2024