Diantic   1-975-39-616    Energy, Minerals and Natural Resources   WELL API NO.   20-015-03162   Sheath, Hisboth, SM 85240   Diantic   11-935-34-128   1220 South St. Francis Dr.   Santa Fe. NM 87505   S. Indicate Proper of Lease   TEE   Dobbstel   1-935-34-128   1220 South St. Francis Dr.   Santa Fe. NM 87505   S. Indicate Proper of Lease   STATE   State   TEE   Dobbstel   1-935-34-128   Dobbstel   1-93	ceived by QCD to Appropriate Sistict 40 A	M State of New Mexico	Form C-103
District   Comparison   District	<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resour	rces Revised July 18, 2013
SILE FIRST St. Amesia, NM 83210 DILL CONSERVATION DIN SION DISEARCH—(503) 344-678 1000 Bin Brown Rd. Ames. NM 87410 1220 South St. Prancis Dr. Santa Fe, NM 87505 SALTE S. PEE  6. State Oil & Gas Lesse No. 87505 SUNDRY NOTICES AND REPORTS ON WELLS GO NOT USE THIS POKEN FOR PROPOSALS TO DRILL OR TO DEBERN OR FLUG BACK TO A PROPOSALS. TO BE THE POKEN FOR PROPOSALS TO DRILL OR TO DEBERN OR FLUG BACK TO A PROPOSALS. SUNDRY NOTICES AND REPORTS ON WELLS GO NOT USE THIS POKEN FOR PROPOSALS TO DRILL OR TO DEBERN OR FLUG BACK TO A PROPOSALS. T. Type of Well: Oil Well See Gas Well Other  1. Type of Well: Oil Well See Gas Well Other  2. Name of Operator Rever Operating, LLC  3. Address of Operator Loss of Operator Unit Letter E : 1980 feet from the North line and 660 feet from the West line North Letter E : 1980 feet from the North line and 660 feet from the West line North Letter E : 1980 feet from the North line and 660 feet from the West line North Letter E : 1980 feet from the North line and 660 feet from the West line North Letter E : 1980 feet from the North line and 660 feet from the West line North Letter E : 1980 feet from the North line and 660 feet from the West line North Letter E : 1980 feet from the North line and 660 feet from the West line North Letter E : 1980 feet from the North line and 660 feet from the West line North Letter E : 1980 feet from the North line and 660 feet from the West line North Letter E : 1980 feet from the North line and 660 feet from the West line North Letter E : 1980 feet from the North line and 660 feet from the West line North Letter E : 1980 feet from the North line and 660 feet from the West line North Letter E : 1980 feet from the North line and 660 feet from the West line North Letter E : 1980 feet from the North line and 660 feet from the West line North Letter E : 1980 feet from the North line and 660 feet from the West line North Letter E : 1980 feet from the North line and 660 feet from the West line North Letter C : 1980 feet from the North line and 660 feet from the W			20.015.02162
120 SOUR St. Francis Dr.   Santa Fe, NM 8740   Santa Fe, NM 87505   Sa	811 S. First St., Artesia, NM 88210		
Santa Pe, NM 87505   Sate Oil & Gas Lease No. B-7596			STATE FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEND OR PLUG BACK TO A DIFFERENT RESPONDED. (SE) "APPLICATION FOR PRIVENT (FORM C. 100) FOR SUCH  2. Name of Operator Rover Operating, LLC  3. Address of Operator 1255 W 15° St., Ste 700 Plano, TX 75075  4. Well Location Unit Letter E   1980   feet from the   North   line and   660   feet from the   West   line   Section: 27   Township: 178 Range: 29F   NMPM   County: Fiddy  11. Elevation (Show whether DR RR, RR, RT, GR, etc.) 3542 GL  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   CHANGE PLANS   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/GEMENT JOB   PAND A   MULTIPLE COMPLETION  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SFE RILLE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. 4/2/2024 – MIRU. POOH pump & rods. ND WH. NU 80P. POOH w/tbg. RIH w/7" CIBP & set @ 2315′, SWI. 2. 4/3/2024 – Gire P&A mud press to Sodpsi, Run GBL Spot Gosx cmt on CIBP @ 2315′, WOC & tag @ 1978′, SWI. 3. 4/4/2024 – Spot 255x cmt @ 1770′, WOC & tag @ 1590′. Perf 1150′. Press to 1000psi. Drop to 1200′ and spot 40sx cmt. SWI to WOC. 4. 4/5/2024 – Tag TOC @ 910′. Perf 735′. Press to 1000psi. Drop to 785′ & spot 40sx cmt. WOC & tag @ 510′. Perf 328′. Sqz 85sx cmt work of the proposed down of the pro	<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	
GONDTUSE THIS FORM FOR PRICHOSALS TO DRIFT OR PLUG BACK TO A DEFERENCE USE PREMITY FORM C-101) FOR SUCH			B-7596
DIFFERENT RESERVOIR, USE 'APPLICATION FOR PERMIT' FORM C-101) FOR SUCH	SUNDRY NOTION		
2. Name of Operator   Rover Operating, LLC   371484     3. Address of Operator   1255 W 15 <sup>th</sup> St., Ste 700 Plano, TX 75075   10. Pool name or Wildcat	DIFFERENT RESERVOIR. USE "APPLIC		Troomson State
Rover Operating, LLC   10. Pool name or Wildcat   125 W 15th St., Ste 700 Plano, TX 75075   10. Pool name or Wildcat   GRAYBURG JACKSON; SR-Q-G-SA		Gas Well Other	
10. Pool name or Wildcat   125 S W 15\(^{0}\) St., Ste 700 Plano, TX 75075		r Operating II C	
4. Well Location Unit Letter E: 1980   feet from the   North   line and   660   feet from the   West   line   Section: 27   Township: 178   Range: 29E   NMPM   County: Eddy      11. Elevation (Show whether DR, RKB, RT, GR, etc.)		r Operating, LLC	
Unit Letter E : 1980		St., Ste 700 Plano, TX 75075	
Unit Letter E : 1980	4. Well Location		l .
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE ORBILLING OPNS   PAND A   COMMENCE ORBILLING OPNS   PAND A   CASING/CEMENT JOB   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   PAND A   CASING/		1980 _feet from theNorth line an	ad 660 feet from the West line
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	Section: 27	Township: 17S Range:	29E NMPM County: Eddy
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PAND A   MILTIPLE COMPL   COMMENCE DRILLING OPNS.   PAND A   MILTIPLE COMPL   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   PAND A   MILTIPLE COMPL   CASING/CEMENT JOB   PAND A   MILTIPLE COMPL JOB   CASING/CEMENT JOB   PAND A   MILTIPLE COMPL JOB   CASING/CEMENT JOB   CASING		3542' GL	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PAND A  PNR  COMMENCE DRILLING OPNS.  PAND A  PNR  CASING  COMMENCE DRILLING OPNS.  PAND A  PNR  CASING/CEMENT JOB  CASING/CEMENT JOB  PNR  CA	12. Check Ap	propriate Box to Indicate Nature of N	otice, Report or Other Data
PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PAND A  PNR  COMMENCE DRILLING OPNS.  PAND A  PNR  CASING  COMMENCE DRILLING OPNS.  PAND A  PNR  CASING/CEMENT JOB  CASING/CEMENT JOB  PNR  CA	NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF
TEMPORARILY ABANDON			
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DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:    OTHER:	PULL OR ALTER CASING	MULTIPLE COMPL CASING/	CEMENT JOB PNR
OTHER:    OTHER:     OTHER:			
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cmt to surface. SWI to WOC.  5. 4/8/2024 – ND BOP. CO WH. Verify cmt. RD MO. Install DHM.  CBL is on file  &A mud between all plugs. Closed loop all fluid to licensed facility.  pud Date:  8/5/1946  Rig Release Date:  hereby certify that the information above is true and complete to the best of my knowledge and belief.  IGNATURE  Brooks Terrell  E-mail address: bterrell@roverpetro.com  PHONE: 214-234-9115  For State Use Only		Perf 735'. Press to 1000psi. Drop to 785' & sp.	ot 40sx cmt. WOC & tag @ 510'. Perf 328'. Sgz 85sx
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IGNATURE	Spud Date: 8/3/1940	Rig Release Date:	
IGNATURE			
IGNATURE			
Type or print name Brooks Terrell E-mail address: bterrell@roverpetro.com PHONE: 214-234-9115  For State Use Only	hereby certify that the information ab	ove is true and complete to the best of my known	owledge and belief.
Type or print name Brooks Terrell E-mail address: bterrell@roverpetro.com PHONE: 214-234-9115  For State Use Only	0 1 1	40	
or State Use Only	SIGNATURE 15000s Ter	TITLE Geologist	DATE <u>5/29/2024</u>
or State Use Only		B 3 11 12 13 13 13 13 13 13 13 13 13 13 13 13 13	DYOVE CLICAL STATE
		E-mail address:bterrell@roverp	etro.com PHONE:214-234-9115
	State Use Offly	4	
PPROVED BY: DATE 8/12/24 TITLE Compliance Officer A DATE 8/12/24			ficer A DATE 8/12/24

Conditions of Approval (if and: Released to Imaging: 8/13/2024 9:40:02 AM

### **Robinson State #1 Plugging Report**

4/2/2024 – MIRU. POOH pump & rods. ND WH. NU BOP. POOH w/tbg. RIH w/7" CIBP & set @ 2315'. SWI.

4/3/2024 – Circ P&A mud press to 500psi. Run CBL. Spot 60sx cmt on CIBP @ 2315'. WOC & tag @ 1978'. SWI.

4/4/2024 – Spot 25sx cmt @ 1770'. WOC & tag @ 1590'. Perf 1150'. Press to 1000psi. Drop to 1200' and spot 40sx cmt. SWI to WOC.

4/5/2024 – Tag TOC @ 910'. Perf 735'. Press to 1000psi. Drop to 785' & spot 40sx cmt. WOC & tag @ 510'. Perf 328'. Sqz 85sx cmt to surface. SWI to WOC.

4/8/2024 - ND BOP. CO WH. Verify cmt. RD MO. Install DHM.

P&A mud between all plugs. Closed loop all fluid to licensed facility.

# ROVER OPERATING, LLC **WELLBORE DIAGRAM**

**Robinson State #1 P&A** Lease/Well No.

1980' FNL & 660' FWL Location

E, SEC 27, T17S, R29E

**Drillied with cable tools** 

EDDY CO, NM

**LEASE NO** B-7596

30-015-03162 API No.

ELEVATION, GL: 3542'

FIELD: GRAYBURG JACKSON; SR-Q-G-SA

**TOPS** 

T. SALT

B. SALT

QUEEN

**SVN RIVERS** 

**GRAYBURG** 

**SAN ANDRES** 

DEPTH, ft

258'

685'

1100'

1720'

2075'

2385'

Spudded: 8/5/1946

Completed: 10/9/1946

> LAT: 32.8073616 LONG: -104.0690689

10" HOLE

## **Surface Csg:**

8-5/8"

Csg set @ 278' CSG W/75SX

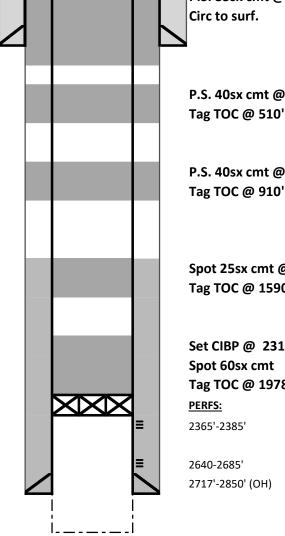
TOC @ surf

8" HOLE

### **Production Csg:**

Csg Set @ 2717' CSGW/100SX

TOC @ 1524'



P.S. 85sx cmt @ 328'

Circ to surf.

P.S. 40sx cmt @ 735' Tag TOC @ 510'

P.S. 40sx cmt @ 1150'

Spot 25sx cmt @ 1770' Tag TOC @ 1590'

Set CIBP @ 2315' Spot 60sx cmt Tag TOC @ 1978'

PERFS:	<u>Zone</u>	<u>Date</u>
2365'-2385'	Premier Sd.	6/2/1966
2640-2685'	San Andres	6/2/1966
2717'-2850' (OH)	San Andres	10/9/1946

2850' PBTD 2900' TD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 348751

### **CONDITIONS**

Operator:	OGRID:
ROVER OPERATING, LLC	371484
2024 W. 15th St.	Action Number:
Plano, TX 75075	348751
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created By		Condition Date
kfortner	Need C103Q and marker photo to release CBL is on file	8/12/2024