

<b>Well Name:</b> GL ERWIN B NCT2	<b>Well Location:</b> T24S / R37E / SEC 35 / SESE / 32.1684186 / -103.1273495	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 01	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC057509	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002511362	<b>Well Status:</b> Abandoned	<b>Operator:</b> SCOUT ENERGY MANAGEMENT LLC

Accepted for record only BLM approval required NMOCD 8/13/24 KF

#### Subsequent Report

CBL on file

**Sundry ID:** 2777797

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 03/04/2024

**Time Sundry Submitted:** 03:26

**Date Operation Actually Began:** 05/15/2023

**Actual Procedure:** Plugging commenced 05/15/2023; ended 05/25/2023. 1. NDWH NUBOP 2. RU wireline PU gauge ring and junk basket TIH to 3400' 3. Set 9-5/8" CIBP @ 3100' dumped 17' cement on top 4. Load and test csg to 500, good. 5. Change out valve and gauge on wellhead 6. Fix holes in bradenhead riser, change out nipples. 7. MIRU wireline, test lubricator, good. 8. RIH and shoot hole @ 1295'. RD wireline. 9. RIH w workstring, set packer. Pump class C cement. Flush w FW. Shut well in. 10. RIH drill out cement, tag CIBP 11. Run CBL. PU 9-5/8" CIBP set @ 3075' w 35' cement on top 12. PU 9-5/8" CIBP set @ 2411'. TOH and rd wireline 13. PU packer tested good. 14. Tagged CIBP pump cement and tagged 207' above CIBP. 15. Pumped class H cement. Still leaking 16. Drilled out cement 17. Pumped 200 sxs Thixotropic then 250 sxs class C cement. Pumped another 100 sxs and flushed. Squeezed. 18. TIH tagged at 165', pumped 80 sxs class C cement, circ around. 19. RDMO

#### SR Attachments

##### Actual Procedure

Erwin\_B\_NCT\_2\_\_1\_\_\_Plugged\_WBD\_20240304150627.pdf

Well Name: GLERWIN-1 NCT2

Well Location: T24S / R37E / SEC 35 /  
SESE / 32.1684186 / -103.1273495County or Parish/State: LEA /  
NM

Well Number: 01

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC057509

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002511362

Well Status: Abandoned

Operator: SCOUT ENERGY  
MANAGEMENT LLC**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CORIE HAYNES

Signed on: MAR 04, 2024 03:06 PM

Name: SCOUT ENERGY MANAGEMENT LLC

Title: Regulatory Technician

Street Address: 13800 MONTFORT DR SUITE 100

City: DALLAS

State: TX

Phone: (972) 430-2471

Email address: CORIE.HAYNES@SCOUTEP.COM

**Field**

Representative Name: Lee Ellison

Street Address: 9830 SW 4400

City: Andrews

State: TX

Zip: 79714

Phone: (806)891-0020

Email address: lellison@scoutep.com

**BLM Point of Contact**

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 03/06/2024

Signature: James A Amos

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

5. Lease Serial No. NMLC057509

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
☒ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator SCOUT ENERGY MANAGEMENT LLC

3a. Address 13800 MONTFORT DRIVE, Dallas, TX 75240    3b. Phone No. (include area code) (972) 277-1397

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 35/T24S/R37E/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. GL ERWIN B NCT2/01

9. API Well No. 3002511362

10. Field and Pool or Exploratory Area JUSTIS/JUSTIS

11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Plugging commenced 05/15/2023; ended 05/25/2023.

1. NDWH NUBOP

2. RU wireline PU gauge ring and junk basket TIH to 3400

3. Set 9-5/8 CIBP @ 3100 dumped 17 cement on top

4. Load and test csg to 500, good.

5. Change out valve and gauge on wellhead

6. Fix holes in bradenhead riser, change out nipples.

7. MIRU wireline, test lubricator, good.

8. RIH and shoot hole @ 1295. RD wireline.

9. RIH w workstring, set packer. Pump class C cement. Flush w FW. Shut well in.

10. RIH drill out cement, tag CIBP

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CORIE HAYNES / Ph: (972) 430-2471

Title Regulatory Technician

Signature (Electronic Submission)

Date 03/04/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Title Acting Assistant Field Manager

Date 03/06/2024

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

11. Run CBL. PU 9-5/8 CIBP set @ 3075 w 35 cement on top
12. PU 9-5/8 CIBP set @ 2411. TOH and rd wireline
13. PU packer tested good.
14. Tagged CIBP pump cement and tagged 207 above CIBP.
15. Pumped class H cement. Still leaking
16. Drilled out cement
17. Pumped 200 sxs Thixotropic then 250 sxs class C cement. Pumped another 100 sxs and flushed. Squeezed.
18. TIH tagged at 165, pumped 80 sxs class C cement, circ around.
19. RDMO

### Location of Well

0. SHL: SESE / 660 FSL / 660 FEL / TWSP: 24S / RANGE: 37E / SECTION: 35 / LAT: 32.1684186 / LONG: -103.1273495 ( TVD: 0 feet, MD: 0 feet )
- BHL: SESE / 660 FSL / 660 FEL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-11362
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMLO057509
7. Lease Name or Unit Agreement Name GL Erwin B Federal NCT-2
8. Well Number 1
9. OGRID Number 330949
10. Pool name or Wildcat Langlie Mattix Seven River Queen Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION
2. Name of Operator Scout Energy Management, LLC.
3. Address of Operator 13800 Montfort Dr., STE 100 Dallas Tx 75240
4. Well Location Unit Letter: <u>P</u> ; <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>35</u> Township <u>24S</u> Range <u>38E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Scout Energy has successfully plugged and abandon the subject well. Should you have any questions, please feel free to reach out to me.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DORIAN FUENTES TITLE: SR. Reg Specialist DATE: 05/21/2024

Type or print name Dorian K. Fuentes E-mail address: dfuentes@scoutep.com PHONE: 972-325-1005

**For State Use Only**

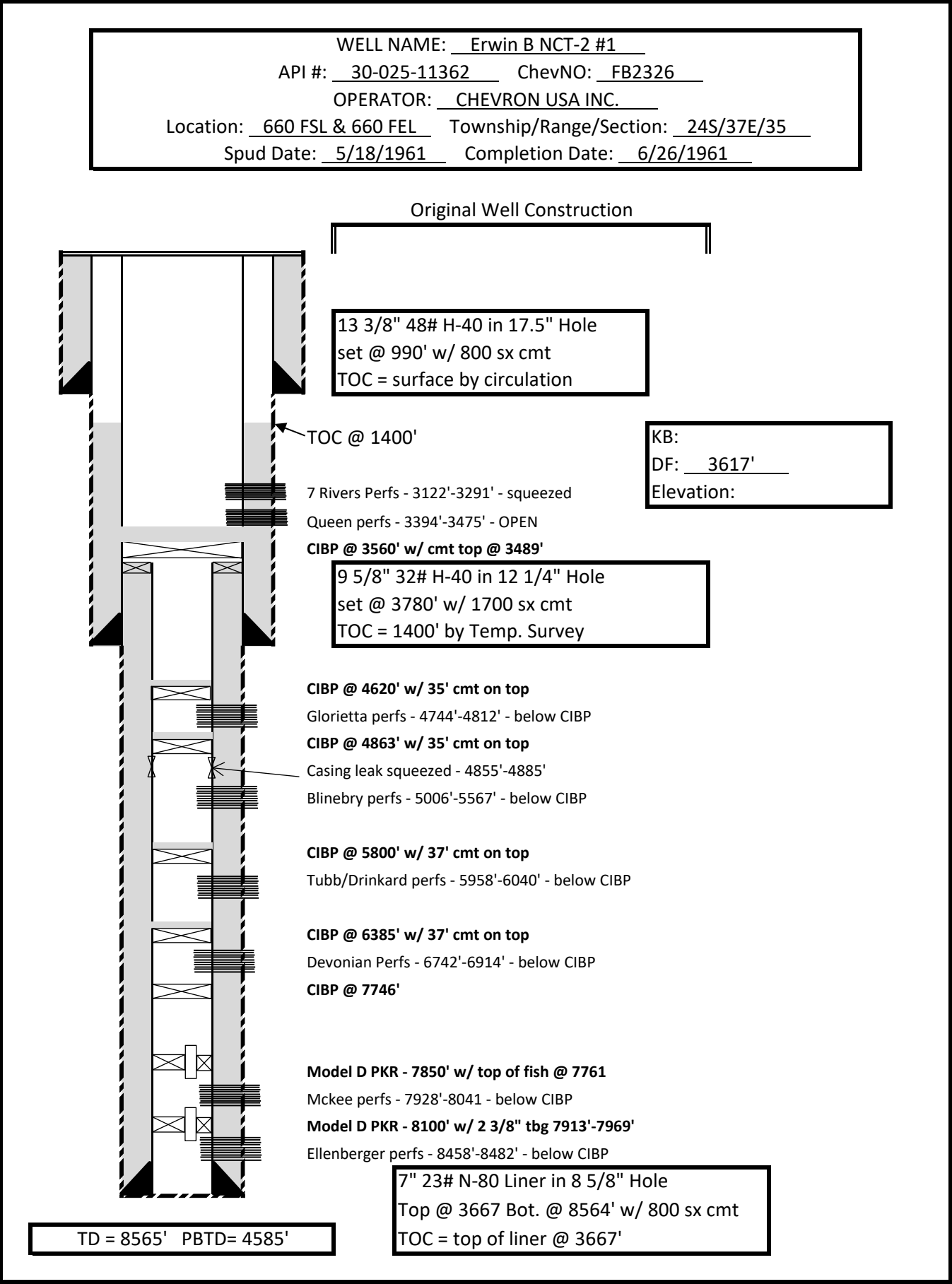
APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Plugging Procedure:

1. Amended Plug and Abandon Procedure:
2. Run CBL from 3000' to surface to verify TOC in 9-5/8" Casing
3. Set CIBP @ 3072', pressure test CIBP to ensure proper seal and spot 35' of cement on top of CIBP. (7 Rivers, Queen, Grayburg).
4. Displace hole with 9.5# Brine w/ 25# gel P/BBL
5. Set CIBP @ 2411', pressure test CIBP to ensure proper seal, spot cement on top of CIBP from 2411' to 2211' to cover Yates and Base of Salt. WOC and tag top of plug.
6. Spear 9-5/8" and perform pipe stretch calculation to ensure pipe is free. RIH and cut 9-5/8" casing 1 jt above TOC determination. (After CBL run it is determined that we will cut @ 900'.
7. POOH and lay down 9-5/8" casing.
8. RIH with 13-3/8" cement retainer on tubing and set as close to surface casing shoe as possible (~900') in attempt to shut off water flow coming from approximately 1200' to 1300'. Check for flow, if flow continues
9. shut down until further conversation is had with BLM. If no flow, move to next step.
10. Squeeze 365 sxs (98 bbls) of cement below cement retainer into water flow zone. Squeeze water flow zone off.
11. Spot cmt from 900' to surface using 580 sxs (156 bbls). WOC, confirm TOC at surface.
12. Install dry hole marker
13. RDMO







**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 350993

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 350993
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 8/13/24 KF CBL on file	8/13/2024