Received by WCD: 5/2024 10:41:29 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 06/03/2024
Well Name: WDDU	Well Location: T24S / R38E / SEC 31 / SWNE / 32.17648 / -103.09641	County or Parish/State: LEA / NM
Well Number: 90	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM10186	<b>Unit or CA Name:</b> WEST DOLLARHIDE DRINKARD	<b>Unit or CA Number:</b> NMNM71056A
US Well Number: 3002524041	<b>Operator:</b> SCOUT ENERGY MANAGEMENT LLC	

Accepted for record only BLM approval required NMOCD 8/13/24 KF

### **Subsequent Report**

Sundry ID: 2792963

Type of Submission: Subsequent Report

Date Sundry Submitted: 05/30/2024

Date Operation Actually Began: 04/10/2024

Type of Action: Plug and Abandonment

Time Sundry Submitted: 09:38

**CBL** on file

Actual Procedure: Scout Energy Management, LLC has plugged the identified well record above on 04/30/2024. Should you have any questions, please refer to the Point of Contact and Functional contacts attached to this sundry. Plug and abandonment, and the Reclamation Plan supporting documents attached.

## **SR Attachments**

### **Actual Procedure**

P\_A\_Supporting\_Documents\_20240530093706.pdf

Office	9 AM State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-24041
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178		
$\frac{D15treet m}{1000 \text{ Rio Brazos Rd., Aztec, NM 87410}}$	1220 South St. Francis Dr.	5. Indicate Type of Lease
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. NMNM10186
SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	West Dollarhide Drinkard Unit
1. Type of Well: Oil Well X	Gas Well 🗌 Other	8. Well Number 90
2. Name of Operator		9. OGRID Number
Scout Energy Management, LLC.		330949
3. Address of Operator 13800 Montfort Dr., STE 100 Da	llas Tr. 75240	10. Pool name or Wildcat Dollarhide; Tubb Drinkard
	lias 1x /5240	Dollarnide; Tubb Drinkard
4. Well Location		
Unit Letter: <u>G</u> ; 1650_		om the _EASTline
Section 31 To		County Lea
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:	PLUG AND ABANDON       REMEDIAL W         CHANGE PLANS       COMMENCE         MULTIPLE COMPL       CASING/CEM         OTHER:       OTHER:         pleted operations. (Clearly state all pertinent details york). SEE RULE 19.15.7.14 NMAC. For Multiple completion.	DRILLING OPNS. P AND A X INFIGURATION A P AND A X INFIGURATION A A A A A A A A A A A A A A A A A A A
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PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM TO THER: 13. Describe proposed or comon of starting any proposed or proposed or completion or restrict the starting any proposed or completion or restrict the starting any questions. Per OCD: 19.15.25 B or C which bolugged location with a steel material starting and the steel mat	PLUG AND ABANDON       REMEDIAL W         CHANGE PLANS       COMMENCE         MULTIPLE COMPL       CASING/CEW         Image: Detect operations.       OTHER:         pleted operations.       For Multiple         completion.       Contacts and Function         Chas plugged the identified well record above of please refer to the Point of Contacts and Function         never is more accommodating to the agricultura         rker before the minimum 12-month window.         Rig Release Date:         n above is true and complete to the best of my knowledge	ALTERING CASING DRILLING OPNS. PAND A X DIENT JOB A X DIEN

APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

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Received by OCD: 6/5/2024 1 Well Name: WDDU	0:41:29 AM	Well Location: T24S / R38E / SEC 31 / SWNE / 32.17648 / -103.09641	County or Parish/State: LEA
Well Number: 90		Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM	10186	<b>Unit or CA Name:</b> WEST DOLLARHIDE DRINKARD	Unit or CA Number: NMNM71056A
US Well Number: 3002	524041	<b>Operator:</b> SCOUT ENERGY MANAGEMENT LLC	

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DORIAN FUENTES
Name: SCOUT ENERGY MANAGEMENT LLC
Title: Regulatory Specialist
Street Address: 13800 MONTFORT DR., STE 100
City: DALLAS State: TX
Phone: (972) 325-1005

Email address: DFUENTES@SCOUTEP.COM

### **Field**

Representative Name: LEE ELLISONStreet Address: 13800 MONTFORT DR.City: DALLASState: TXPhone: (806)891-0020Email address: lellison@scoutep.com

**Zip:** 75240

Signed on: MAY 30, 2024 09:37 AM

### **BLM Point of Contact**

BLM POC Name: JAMES A AMOS BLM POC Phone: 5752345927 Disposition: Accepted Signature: James A Amos BLM POC Title: Acting Assistant Field Manager BLM POC Email Address: jamos@blm.gov Disposition Date: 06/03/2024 WEST DOLLARHIDE DRINKARD UNIT #90 API NO. 30-025-24041 LAT/LONG: 32.1765404, -103.0963974 NAD 83

# **RECLAMATION PLAN: PLUG IN ACCORDANCE WITH 43 CFR 3171.25** – "FINAL" RECLAMATION TO BE COMPLETED WITHIN SIX MONTHS OF WELL PLUGGING.

- **DISTURBANCE COMMENTS:** ALL DISTURBED AREA, INLCUDING ROADS, PADS, PTS, PRODUCTION FACILITIES LOCATIONS, AND RECLAIMED AREA WILL BE RE-CONTOURED TO THE CONTOUR EXISTING PRIOR TO INITIAL CONSTRUCTION OR A CONTOUR THAT BLENDS IN DISTINGUISHABLY WITH THE SURROUNDING LANDSCAPE UNLESS AN AGREEMENT IS MADE WITH THE LANDOWNER OR BLM TO KEEP THE ROAD AND/OR PAD INTACT.
- **<u>RECONSTRUCTION METHOD</u>**: ALL SURFACING MATERIAL WILL BE REMOVED AND RETURNED TO THE ORIGINAL OR RECYCLED. THE WELL LOCATION AND SURROUNDING AREAS WILL BE CLEARED OF, AND MAINTAINED FREE OF ALL MATERIALS, TRASH, AND EQUIPMENT NOT REQUIRED FOR PRODUCTION.
- **TOPSOIL REDISTRIBUTION:** THE TOPSOIL WILL BE REDISTRIBUTED EVENLY OVER THE ENTIRE DISTURBED SITE TO ENSURE SUCCESSFUL RE-VEGETATION.
- <u>SOIL TREATMENT</u>: AFTER ALL THE DISTURBED AREAS HAVE BEEN PROPERLY PREPARED; THE AREAS WILL BE SEEDED WITH THE PROPER BLM SEED MIXTURE (BLM #2), FREE OF NOXIOUS WEEDS.
- **EXISTING VEGETATION AT THE WELL PAD:** MESQUITE, GRASS, SHRUBS.
- **MONITORING PLAN DESCRIPTION:** THE RECLAMATION WILL BE MONITORED PERIODICALLY TO ENSURE THAT VEGETATION HAS REESTABLISHED.

WEST DOLLARHIDE DRINKARD UNIT #90 API NO. 30-025-24041 LAT/LONG: 32.1765404, -103.0963974 NAD 83

### Primary Point of Contact: Surface Land Rep: Surface Owner and BLM Turner Hardwick Turner.hardwick@scoutep.com 214-865-8189

Secondary Point of Contact: HSE Coordinator: Field related and BLM Thomas Haigood Tomas.haigood@scoutep.com 325-574-5030

#### Scout Energy's Functional Contacts:

Regulatory Specialist: Dorian Fuentes <u>dfuentes@scoutep.com</u> 972-325-1005

Production Foreman: Lee Ellison lellison@scoutep.com 806-891-0020

Operations Engineer: Abi Haas Abigail.haas@scoutep.com 972-559-91615 WDDU 90 Procedure 4/10/2024

- 1. MIRU plugging rig and equipment
- 2. Set in pipe racks and 2-7/8 WS
- 3. Tally tbg NDWH and NUBOP PU 7" scraper and 6-1/8" bit and stih w tbg and tools
- 4. Tagged @ 6260' in perfs called BLM. Pulled up above top perf and closed well in
- 5. Open well and STOH RU wireline and TIH set CIBP @ 6058' test csg to 500# good
- 6. TOH and PU CBL tool log csg from 6058 to surf.
- 7. RD wireline and TIH w tbg to top of plug @ 6058' pump 25 sacks
- 8. TOH w tbg closed well in
- 9. Open well TIH w tbg and tagged cmt top @ 5923' LD some tbg EOT @ 5144' Mix and spot 239 sacks wait for 4 hours
- 10. TBIH tagged cmt @ 3880' LD 40 jts and closed well in
- 11. Open well test csg, good. Pump 249 sacks from 3880' shut down and pull tbg slowly
- 12. Wait 4 hours, TBIH tag @ 2583' spot 44 bbls mud from 2583'-1476' LD tbg and pump 176 sacks from 1470'
- 13. Pull tbg closed well in
- 14. Open well TIH w tbg tag plug @ 557' good. Circ
- 15. mud from 557-surf LD tbg circ cmt to surface from 100'
- 16. RDMO

			& 1650' FEL,	3/15/2024 WDDU #90	<u>)</u>	, Range 38E
			API: 3	30-025-2 <u>4</u> 0	)41	
Surface Casing/Hole	Cmt plug interval	0'-26'		20 sx		100' to surf
Casi	ing Size/Depth: 13 3/8 @	614'				
Hc	ole Size/Depth: 17 1/2" @	614'				557'
	Work from Prior P&A			176 sx		
	<i>Cement plug interval. DO</i>	1035'-1240'				1470'
		1000 1110				
	Cement plug interval. DO	2 535'-2 700'				2583'
	centent plag interval 20	2,000 2,700		249 sx		3880'
	Top of Cmt plug	3550'				3880'
	rop of enit plug	cicr				5000
	Bottom of Cmt plug	3687'				
Casing	Size/Depth: 9-5/8" 36# @	3810'		239 sx		
-	ole Size/Depth: 12 1/4 @	3810'				
	Cut and pulled 7		ן ר'ר			5144'
	Cement plug interval. DO	_				7144
	Top of Cmt plug. DO	5766'		25 sx		5923'
	Bottom of Cmt plug. DO	6300'		6058'		6058'
Tubb Perfs	6114' - 6457'					
Drinkard Perfs	6372' - 6685'					
Abo Perfs	6526' - 6532'					
				5 sx 7400'		
Devonian Perfs	7485' - 7482'			20 sx		
				7888'		
Fusselman Perfs	8550' - 8716'					
Production Casing/H	lole					
Casing Size/Depth	7'' 23# @	8998'		8813'		
Hole Size/Depth	8-3/4"" @	8998'				

Casing Size/Depth: 5-1/2" @ Hole Size/Depth: 6-1/4"' @	10,825' 10,287'	
		TD: 10,287' PBTD: 7,380'

### P&A 04/10/2024

Cement plug interval

Top of cmt plug

Btm of cmt plug

Top of cmt plug Btm of cmt plug Top of cmt plug

Btm of cmt plug

Top of cmt CIBP





District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
SCOUT ENERGY MANAGEMENT LLC	330949
13800 Montfort Road	Action Number:
Dallas, TX 75240	351006
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date	
kfortner	Accepted for record only BLM approval required NMOCD 8/13/24 KF CBL on file	8/13/2024	

CONDITIONS

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Action 351006