

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37118
5. Indicate Type of Lease STATE [checked] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH HOBBS G/SA UNIT
8. Well Number 641
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3662' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [checked] Gas Well [] Other []
2. Name of Operator OCCIDENTAL PERMIAN LTD.
3. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210
4. Well Location Unit Letter A : 940 feet from the NORTH line and 815 feet from the EAST line
Section 25 Township 18S Range 37E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3662' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [checked] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure and WBD attached.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE REGULATORY ADVISOR DATE 02/13/2024

Type or print name RONI MATHEW E-mail address: roni_mathew@oxy.com PHONE: 713-215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/19/24

Conditions of Approval (if any):

NHU 25-641
30-025-37118
Isolate Csg Leak
12/27/2021

12-27-21: Held SSD w rig personnel, well had 900 psi, RUPU and RU, killed well w 86 bbls of 10# brine, NDWH and NUBOPE and hydrill, pooh w 127 2 7/8" jts, 2 7/8" sn, 1 2 7/8" x 6' sub, esp equipment, layed down esp equip, esp top pump was locked, equipment had aspahltnes, Rih w 4 3/4" bit, bit sub and 127 2 7/8" jts, picked up 12 more jts and tagged at 4380', pooh above perfs, SION.

12-28-21: Held TGSM, killed well w 95 bbls of 10# brine, POOH w 129 2 7/8" jts and layed down bit, performed BOPE closing drill, RUWL and ran a CIL from 4355' to surface, RDWL, got to windy to run test pkr and plug, SION.

12-29-21: Held TGSM, well had 500 psi, pumped 100 bbls down casing of 10# brine, RIH w PKR & RBP, 131 2 7/8" jts, set RBP at 4148' and test it held good, set PKR at 4051' and got inj rate of 4 BPM at 400 psi, POOH w PKR & RBP, Rih w bottom 5 1/2" AS1-X isolation pkr and set it at 4148', POOH w 131 2 7/8" jts, Rih w XXL O/O tool, 3 2 7/8" jts, top 5 1/2" AS1-X PKR and set it at 4048' and pumped 500 gals of xylene and flushed it w 23 bbls, SION.

12-30-21: Held TGSM, tbg had 600 psi, killed tbg w 30 bbls of 10# brine, POOH w 124 2 7/8" jts and layed down O/O tool, picked up and assembled esp equipment, Baker tech checked equipment and noticed ESP sensor wasn't reading, hanged equipment on derrick and send in motor to get checked out, Rih w 104 2 7/8" jts of kill string, SION.

01-03-22: Held SSD w rig personnel, well had 900 psi, killed well w 95 bbls of 10# brine, POOH w 104 2 7/8" jts of kill string, picked up and assembled esp equip, Rih w esp equipment, 6' sub, 2 7/8" sn, 124 2 7/8" jts, 2' sub w hanger, performed QCI, NDBOPE and hydrill, NUWH and pressured tested it.

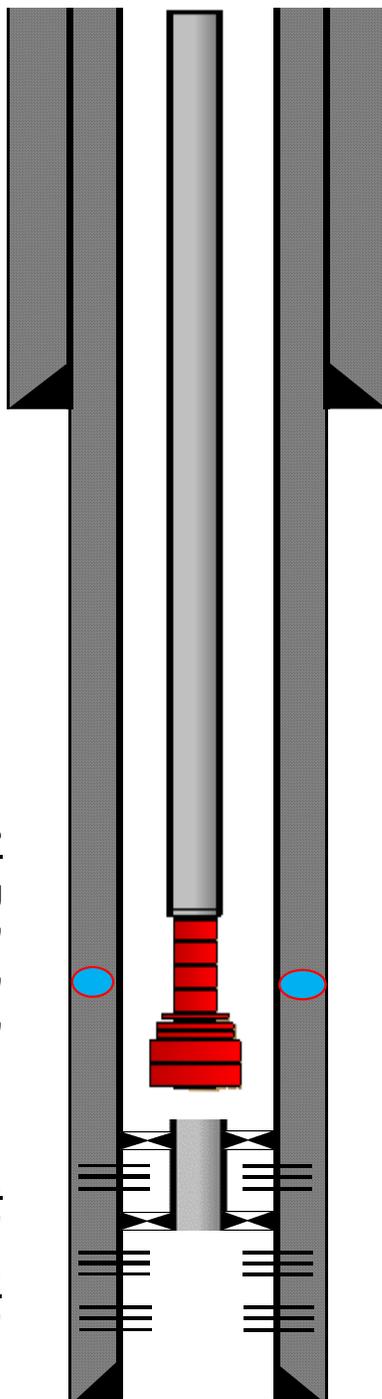
01-04-22: Held TGSM, RDPU and clean loc.

30-025-37118

Lea County

Current Wellbore

Active Producer



Surface Casing

8-5/8" 24# @ 1533'
Cemented with 750 sx.
TOC @ Surface (Circ.)

Production Casing

5-1/2" 15.5# @ 4384'
DV Tool @ 3493'
Cemented w/ 950 sx
TOC @ Surface (Circ.)

Equipment in the Hole?

2-7/8" 6.5# L-80 tbg

ESP landed @ 4013'

Top Pkr: 5-1/2" x 2-7/8" AS1-X Pkr @ 4048'

Btm Pkr: 5-1/2" x 2-7/8" AS1-X Pkr @ 4148'

Sqz'd + Isolated Perforations:

4,086' - 4,127'

Open Perforations:

4,164' - 4,369'

PBSD @ 4380'

TD @ 4384'

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CONDITIONS

Action 324686

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 324686
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	8/19/2024