

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-104 Revised July 9, 2024 Submit Electronically Via OCD Permitting
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input checked="" type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: SAN JUAN 28-7 UNIT 130F	Property Code: 318432
Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-039-26930
Pool Name: Blanco Mesaverde	Pool Code: 72319

Section 2 – Surface Location

UL N	Section 02	Township 027N	Range 07W	Lot	Ft. from N/S 540 South	Ft. from E/W 1485 West	Latitude 36.597611	Longitude -107.54655	County Rio Arriba
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Section 3 – Completion Information

Producing Method Flowing	Ready Date 7/25/2024	Perforations MD 4,824' – 5,607'	Perforations TVD 4,824' – 5,607'
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Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): N/A	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: Previous to system	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: Previous to system	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. DHC-5400
Production Casing Action ID: Previous to system	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Y	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name Cherylene Weston	
Title: Operations Regulatory Tech Sr.	Date: 8/7/2024

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-105 Revised July 9, 2024 Submit Electronically Via OCD Permitting
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepening <input type="checkbox"/> Plugback <input checked="" type="checkbox"/> Different Reservoir <input type="checkbox"/> C-144 Closure Attachment <input type="checkbox"/> Other	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: San Juan 28-7 Unit 130F	Property Code: 318432
Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-039-26930
Pool Name: Blanco Mesaverde	Pool Code: 72319

Section 2 - Well Location

	UI or lot no.	Section	Township	Range	Lot Id	Feet from	N/S Line	Feet from	E/W Line	County
SHL:	N	2	027N	007W		540	South	1485	West	Rio Arriba
BHL	N	2	027N	007W		540	South	1485	West	Rio Arriba

Section 3 - Completion Information

Date T.D. Reached 4/14/2002	Total Measured Depth of Well 7688'	Acid Volume (bbls) 60 bbls	<input type="checkbox"/> Directional Survey Submitted <input type="checkbox"/> Deviation Survey Submitted
Date Rig Released 7/17/2024	Plug-Back Measured Depth 7685'	Completion Fluid Used (bbls) 2,284 bbls	Were Logs Ran (Y/N) N
Completion Date 7/17/2024	Perforations (MD and TVD) 4,824' - 5,607'	Completion Proppant Used (lbs) 250,469 lbs	List Type of Logs Ran if applicable: N/A

Section 4 - Action IDs for Submissions and Order Numbers

Surface Casing Action ID: Previous to system	UIC Permit/Order (UIC wells only) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	NOI Recomplete Action ID (if applicable): 337730
Intermediate 2 Casing Action ID: Previous to system	NOI Plugback Action ID (if applicable): N/A
Production Casing Action ID: Previous to system	Cement Squeeze Action ID (if applicable): N/A
Tubing Action ID: Previous to system	All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Liner 1 Action ID: Previous to system	Casing was installed prior to Action ID system (Y/N): Y

Section 5 - Test Data

Date First Production 7/24/2024	Production Method FLOWING	Well Status PRODUCING	Gas - Oil Ratio
Date of Test 7/24/2024	Choke Size 26/64"	Flowing Tubing Pressure 302 psi	Casing Pressure 272 psi
24 hr Oil (bbls) 0 bbl	24 hr Gas (MCF) 69 mcf	24 hr Water (bbls) 0 bbl	Oil Gravity - API
Disposition of Gas: SOLD			

Section 6 - Pits

<input type="checkbox"/> A temporary pit was used at the well. If so, attach a plat with the location of the temporary pit. <input type="checkbox"/> A Closed Loop System was used. <input type="checkbox"/> If an on-site burial was used at the well, report the exact location of the on-site burial: LAT: _____ LONG: _____
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Section 7 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name Cherylene Weston	
Title: Cherylene Weston, Operations Regulatory Tech-Sr.	Date: 8/7/2024

South Formations				North Formations			
Formation/Zone	MD	TVD	W/O/G	Formation/Zone	MD	TVD	W/O/G
T. Anhy				T. San Jose			
T. Salt				T. Nacimiento			
B. Salt				T. Ojo Alamo	2385	2385	W
T. Yates				T. Kirtland	2490	2490	W
T. 7 Rivers				T. Fruitland	2916	2916	G
T. Queen				T. Pictured Cliffs	3154	3154	G
T. Grayburg				T. Lewis Shale			
T. San Andres				T. Chacra	4121	4121	G
T. Glorieta				T. Cliff House	4821	4821	G
T. Yeso				T. Menefee	4957	4957	G
T. Paddock				T. Point Lookout	5391	5391	G
T. Blinebry				T. Mancos	6632	6632	G
T. Tubb				T. Gallup			
T. Drinkard				T. Greenhorn	7332	7332	W
T. Abo				T. Graneros	7395	7395	G
T. Wolfcamp				T. Dakota	7419	7419	G
T. Penn				T. Morrison			
T. Cisco				T. Bluff			
T. Canyon				T. Todilto			
T. Strawn				T. Entrada			
T. Atoka				T. Wingate			
T. Morrow				T. Chinle			
T. Barnett Shale				T. Permian			
T. Miss				T. Penn A"			
T. Woodford Shale				T. Penn. "B"			
T. Devonian				T. Penn. "C"			
T. Silurian				T. Penn. "D"			
T. Fusselman				T. Leadville			
T. Montoya				T. Madison			
T. Simpson				T. Elbert			
T. McKee				T. McCracken			
T. Waddell				T. Ignacio Otzte			
T. Connel				T. Granite			
T. Ellenburger				T. Hermosa			
T. Gr. Wash				T. De Chelly			
T. Delaware Sand				T. Pinkerton			
T. Lamar Lime							
T. Bell Canyon							
T. Cherry Canyon							
T. Brushy Canyon							
T. Bone Springs							
T. 1st BS Sand							
T. 2nd BS Carbonate							
T. 2nd BS Sand							
T. 3rd BS Carbonate							
T. 3rd BS Sand							

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-26930
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. State E-290-28
7. Lease Name or Unit Agreement Name SAN JUAN 28-7 UNIT
8. Well Number 130F
9. OGRID Number 372171
10. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator Hilcorp Energy Company
3. Address of Operator 382 Road 3100, Aztec, NM 87410
4. Well Location
Unit Letter N: 540 feet from the South line and 1485 feet from the West line
Section 02 Township 027N Range 007W NMPM County RIO ARRIBA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6565' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: [] RECOMPLETE []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: RECOMPLETE [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company recompleted the subject well in the Mesaverde formation and downhole commingled with the existing Dakota formation. Please see the attached reports.

Spud Date: [] Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 7/29/2024

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):



Well Operations Summary L48

Well Name: SAN JUAN 28-7 UNIT 130F

API: 3003926930	Field: DK	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: DWS 32

Jobs

Actual Start Date: 5/30/2024 **End Date:**

Report Number 1	Report Start Date 5/30/2024	Report End Date 5/30/2024
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Operation

CREW TRAVEL TO LOCATION.

START UP EQUIPMENT. HELD SAFETY MEETING. LOAD UP EQUIPMENT. MOB RIG AND EQUIPMENT TO LOCATION FROM THE SAN JUAN 27-4 UNIT 58 (30 MILE DIRT MOVE).

WAIT ON EQUIPMENT. SPOT IN, RIG UP RIG AND EQUIPMENT. BH- 0 PSI, INT- 0 PSI, CSG- 140 PSI, TBG- 80 PSI. BDW IN 10 MINUTES.

R/U EXPERT DOWNHOLE SERVICES. RIH W/RB AND RETRIEVE BUMPER SPRING. RIH W/1.75" IB AND TAG 15' OF FILL AT 7,670' (PBTD- 7,685'). POOH, R/D SLICKLINE UNIT.

N/D WELLHEAD. N/U BOP, R/U FLOOR AND HANDLING TOOLS. PULL AND L/D TUBING HANGER.

R/U TUBING SCANNERS. TOOH INSPECTING TUBING AS FOLLOWS,

- 68- YELLOW
- 105- BLUE
- 24- GREEN
- 43- RED

DOWNGRADED 172 JOINTS OUT OF 240 DUE TO PITTING AND INTERNAL CORROSION. R/D TUBING SCANNERS.

M/U STRING MILL ASSEMBLY. TALLY AND TIH WITH TUBING TO 2,158'.

DEBRIEF CREW. SECURE WELL AND LOCATION.

CREW TRAVEL TO YARD.

Report Number 2	Report Start Date 5/31/2024	Report End Date 5/31/2024
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Operation

GATHER RIG SUPPLIES, TRAVEL FROM DRAKE YARD TO WELLSITE

PRE JOB SAFETY MEETING, DISCUSS PICKING UP PIPE, BRADENHEAD PRESSURE 0 PSI, INTERMEDIATE CASING PRESSURE 0 PSI, PRODUCTION CASING PRESSURE 120 PSI, TUBING N/A, BD 10 MIN

SWAP OUT TUBING TRAILERS, TALLY, DRIFT AND PICK UP 2-3/8" TUBING TRIP IN HOLE TO 7431'

TRIP OUT OF HOLE WITH MILL/BIT LAY DOWN

TRIP IN HOLE SET **CIBP @ 7406'**

ROLL HOLE WITH FRESH WATER, PRESSURE TO 700 PSI WITH RIG PUMP, TEST 30 MINUTES, NO DROP

TRIP OUT OF HOLE, LD RUNNING TOOL, KEEP HOLE FULL WHILE TRIPPING OUT

SHUT IN SECURE WELL

TRAVEL TO DRAKE YARD

Report Number 3	Report Start Date 6/3/2024	Report End Date 6/3/2024
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Operation

CREW TRAVEL TO LOCATION.

AOL, WARM UP EQUIPMENT. CHECK WELL PRESSURES. PJSM. SICP-0 PSI, SITP-0 PSI, SIICP-0 PSI, SIBHP-0 PSI. NO PRESSURE ON WELL, NO NEED TO BDW.

WAIT ON STATE REPRESENTATIVE FOR WITNESSED MIT.

MIRU WELLCHECK PRESSURE TEST TRUCK. **PERFORM STATE WITNESSED BRADEN HEAD TEST AND MIT. PT CASING TO 550 PSI. GOOD TEST.**

WAIT ON WIRELINE TRUCK.

MIRU BASIN WIRELINE. M/U, RIH W/ 4-1/2" **COMPOSITE BRIDGE PLUG, SET @ 5,640'. CORRELATED OFF CBL DATED 4/20/2002.** POOH. RDMO BASIN WIRELINE. **VERBAL APPROVAL TO PERF BASED OFF 2002 CBL OBTAINED FROM MONICA KUEHLING, NMOCD.**

PRESSURE TEST CSG TO 2,500 PSI. GOOD TEST. R/D TEST TRUCK.

M/U 4-1/2" RBP AND RIH.

SET RBP @ 2,160'. POOH 2 JTS. LAND TUBING WITH HANGER. RUN IN LOCK DOWN PINS.

R/U WELLCHECK TRUCK. PRESSURE TEST CASING FROM 2,160' TO SURFACE 4,000 PSI AND HOLD FOR 30 MIN. GOOD TEST. BLEED DOWN PRESSURE. RDMO WELLCHECK.

PULL HANGER TO SURFACE AND REMOVE. RIH W/1 STND AND LATCH RBP. UNSET RBP AND POOH WHILE LAYING DOWN TUBING. B/D BHA.

SIW, SECURE LOCATION, SDFN.

CREW TRAVEL TO YARD.

Report Number 4	Report Start Date 6/4/2024	Report End Date 6/4/2024
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Operation

CREW TRAVEL TO LOCATION.

AOL, WARM UP EQUIPMENT. CHECK WELL PRESSURES. PJSM. SICP-0 PSI, SITP-0 PSI, SIICP-0 PSI, SIBHP-0 PSI. NO PRESSURE ON WELL, NO NEED TO BDW.

TIH W/TUBING FROM DERRICK.

POOH WHILE LAYING DOWN ALL REMAINING TUBING.

R/D FLOOR AND TUBING HANDLING EQUIPMENT.



Well Operations Summary L48

Well Name: SAN JUAN 28-7 UNIT 130F

API: 3003926930

Field: DK

State: NEW MEXICO

Sundry #:

Rig/Service: DWS 32

Operation

N/D BOP AND EQUIPMENT.

LAND FALSE HANGER WITH TWO-WAY CHECK. N/U 7-1/16" FRAC VALVE, FLOW CROSS, AND GOAT HEAD.

MIRU WELLCHECK. PT STACK TO 250 PSI LOW FOR 5 MIN. AND 5K HIGH FOR 10 MIN. GOOD TEST. PULL TWO-WAY CHECK. RDMO WELLCHECK.

R/D RIG AND EQUIPMENT. RELEASE RIG TO SAN JUAN 29-6 UNIT #49A.

CREW TRAVEL TO YARD.

Report Number 5	Report Start Date 6/21/2024	Report End Date 6/21/2024
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Operation

RIG UP BASIN WIRELINE. RIH, **PERFORATE STAGE 1 PT LOOKOUT/LOWER MENEFEE @ 5245' - 5607' WITH 0.33" DIA, 1 SPF (24 SHOTS)**. POOH.

WAIT ON NITROGEN TRANSPORTS DUE TO BAD ROAD CONDITIONS FROM WEATHER.

RIG UP FRAC CREW. PRIME, COOL DOWN, TEST, SAFETY MEETING.

FRAC STAGE 1: BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D PT LOOKOUT WITH 125,281 LBS 20/40 ARIZONA AND 48,678 GAL SLICKWATER AND 1.89 MILLION SCF N2. 70 QUALITY. AVG RATE = 60 BPM, AVG PSI = 1,918. ISIP WAS 0 PSI. HAD TO SHUT DOWN DURING PAD TO REVALVE FLUID PUMP. LOST COMMUNICATION TO THE BLENDER IN #1 SAND. HAD TO RUN ANOTHER COMS CABLE.

RU WIRELINE. RIH, **SET BRIDGE PLUG @ 5,220'. PERFORATE STAGE 2 CLIFFHOUSE/UPPER MENEFEE @ 4824' - 5200' WITH .33"DIA, 1 SPF (26 SHOTS)**.

FRAC STAGE 2: BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D CLIFFHOUSE / MENEFEE WITH 125,188 LBS 20/40 ARIZONA AND 47,250 GAL SLICKWATER AND 1.50 MILLION SCF N2. 70 QUALITY. AVG RATE = 60 BPM, AVG PSI = 2,414. ISIP WAS 959 PSI (5 MIN - 621 PSI). HAD TROUBLE BREAKING DOWN INITIALLY. HAD TO PUMP ADDITIONAL PAD.

RIH AND **SET CBP AT 4,662'**. BLEED OFF, PLUG HOLDING.

SHUT IN WELL AND RIG DOWN CREWS. TOTAL FRAC LOAD = 2,308 BBLS (INCLUDING 24 BBLS OF ACID). TOTAL SAND = 250,469 LBS. TOTAL N2 = 3.40 MILLION SCF.

Report Number 6	Report Start Date 6/23/2024	Report End Date 6/23/2024
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Operation

TRAVEL TIME TO LOCATION.

PJSM, START AND WARM UP RIG.

LOAD EQUIP AT THE HUERFANO U-222. MOVED WSU AND EQUIP, (LONG MOVE 60 MI).

SPOT IN EQUIP, RU WSU, ND FRAC VALVE, NU BOP, RU RIG FLOOR, PRESS TEST BOP BY WELLCHECK- CHANGE OUT PIPE RAM AND BLIND RUBBERS, LOW PRESS TO 250 PSI, HIGH PRESS 2500 PSI- HELD GOOD, PULLED OUT TBG HANGER.

SHUT IN AND SECURED WELL.

TRAVEL BACK TO TOWN.

Report Number 7	Report Start Date 6/24/2024	Report End Date 6/24/2024
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Operation

PJSM, START AND WARM UP EQUIP.

SICP 0 PSI
BH 0 PSI.

CONTINUE PICKING UP PIPE, PICK UP 100 JTS, **TAG CBP AT 4660'**

RU SWIVEL, KI AIR UNIT, UNLOAD WELL AND **MILL OUT CBP ON 15 MIN**, WAS FLOWING STRONG, CONTINUE TO NEXT PLUG, TAG FILL AT 5165'- 55' OF FILL TO NEXT PLUG, C/O FILL AND **MILL OUT NEXT CBP AT 5220'**, CONTINUE TO NEXT PLUG, TAG FILL AT 5539'-101' OF FILL ONTOP OF NEXT PLUG, C/O DOWN TO 5555', (RETURNS SHOW PLUG PARTS AND ABOUT 2 CUPS OF SAND EACH SAMPLE), CIRCULATED CLEAN, KO AIR UNIT, RD SWIVEL, TOH W/12 STS TO 4796' ABOVE TOP PERFS.

SHUT IN AND SECURED WELL.

TRAVEL BACK TO TOWN.

Report Number 8	Report Start Date 6/25/2024	Report End Date 6/25/2024
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Operation

TRAVEL TIME TO LOCATION.

PJSM, START AND WARM UP EQUIP.

SICP 470 PSI
BH 0 PSI
BDT 15 MIN

TIH W/12 STS, TAG FILL AT 5549', MADE 6' OF FILL OVERNIGHT, RU SWIVEL.

KI AIR UNIT, CLEAN OUT FROM 5549' TO TOP OF **CBP AT 5640'**, **MILL OUT CBP** IN 1 HR, CHASE PLUG DOWN TO 7417', MILL IT OUT IN 20 MIN, TAG CIBP AT 7641', CIRCULATED FOR 1.5 HRS, RETURNS WERE CLEAN, KO AIR UNIT.

RD SWIVEL, LD 59 JTS, TOH W/15 STS TO 4796'.

SHUT IN AND SECURED WELL.

TRAVEL BACK TO TOWN.

Report Number 9	Report Start Date 6/26/2024	Report End Date
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Operation

....Continuation

ACCEPT HEC #101 AT 07:00 ON **7/15/2024**. TRAVEL TO LOCATION. HELD PJSM. MOB FROM THE SAN JUAN 28-7 UNIT 230 TO THE SAN JUAN 28-7 UNIT #130F (15 MILE MOVE). SPOT RIG AND EQUIPMENT. RIG UP. FTP: 127, FCP: 127 PSI, SIBHP: 0 PSI, BDW: 15MIN. NU BOP. FT BOP (GOOD). RU FLOOR. SCREW INTO HANGER. UNLOCK PULL TO RIG FLOOR. REMOVE HANGER. POH W / 2-3/8 TBG. REMOVE BHA. PTO WENT OUT IN UNIT. CALL IN FOR REPLACEMENT. REPAIR. SDFN. CREW TRAVEL HOME. SELLING GAS OVER NIGHT.

7/16/2024 FCP 103 PSI, FTP N/A, BH 0 PSI. BWD 15 MIN. PJSM. BWD. STRAP TBG. M/U 3-7/8 JUNK MILL. RIH TO 7665', TAGGED 20' OF FILL (PBTD 7685'). BREAK CIRC W/ AIR. CO TO PBTD 7685'. CIRC WELL ON BTM PUMPING SWEEPS. KICK OUT AIR AND MIST. KILL TBG W / 10 BBL. POH ABOVE PERFS. SECURE WELL AND LOCATION. DEBRIEF CREW. CREW TRAVEL TO YARD.

7/17/2024 SICP 120 PSI, SITP 0 PSI, BH 0 PSI. BWD 15 MIN. PJSM. BWD. RIH TO TAG FOR FILL. NO FILL TAGGED (**PBTD 7685'**). POH W / TBG LD JUNK MILL. X/O TO RUN PROD TBG. MAKE UP BHA. RIH W / PROD TBG MAKE UP TBG HANGER. LAND 234 JTS 2 3/8" 4.7# J-55 **TBG AT 7499'**. RD FLOOR. ND BOP. P/U TREE INSTALL ON WELL. CONNECT FLOW LINE. CONNECT KELLY HOSE TO TBG. PUMP 5 BBL PAD. KI AIR PRESSURE UP TO 500 PSI 10 MIN (GOOD). PRESSURE UP TO 1,000 PSI PUMP OFF PLUG. BLEED OFF AIR, LET WELL COME AROUND.

TURN WELL OVER TO OPERATIONS. SECURE WELL AND LOCATION.

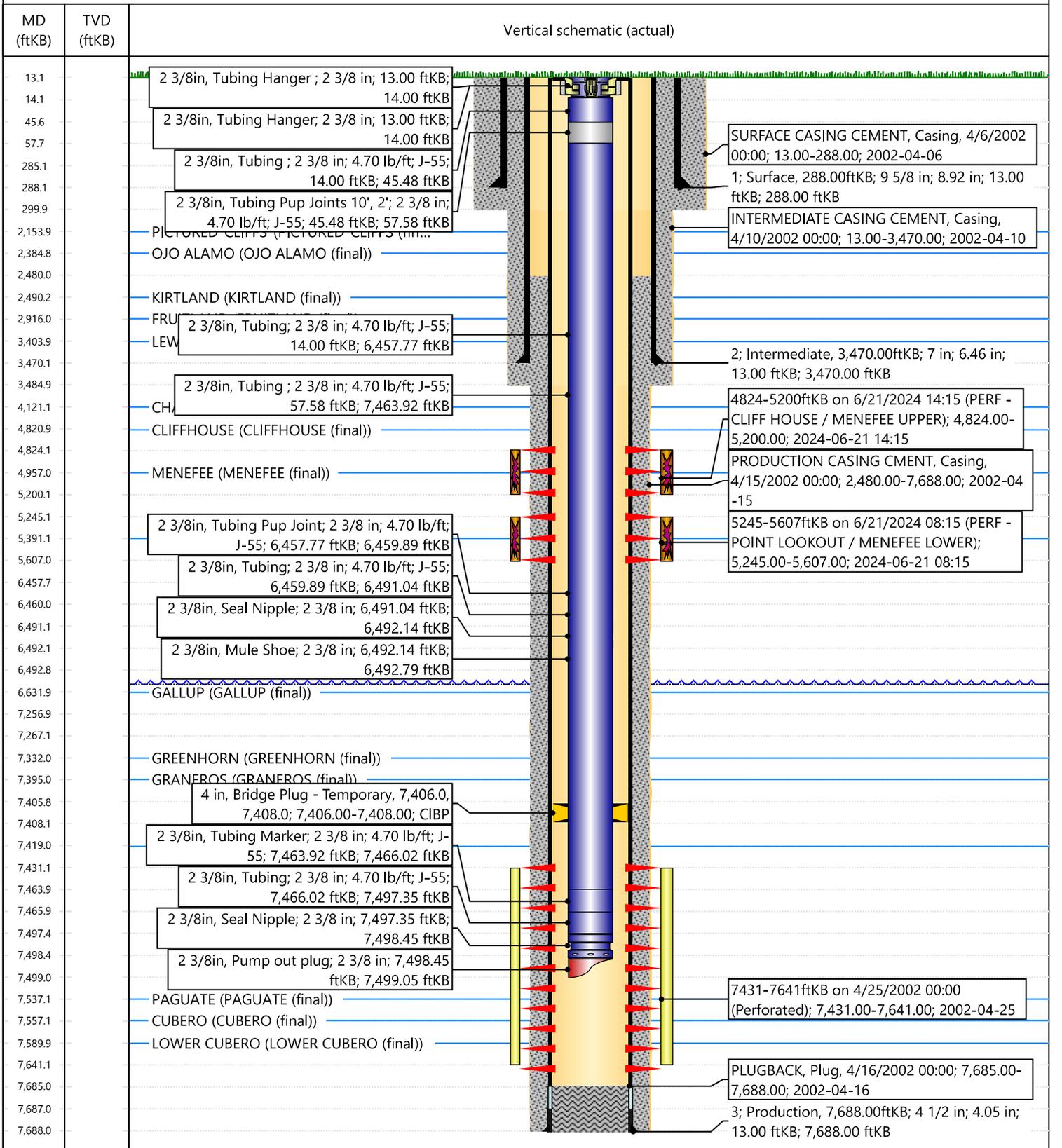


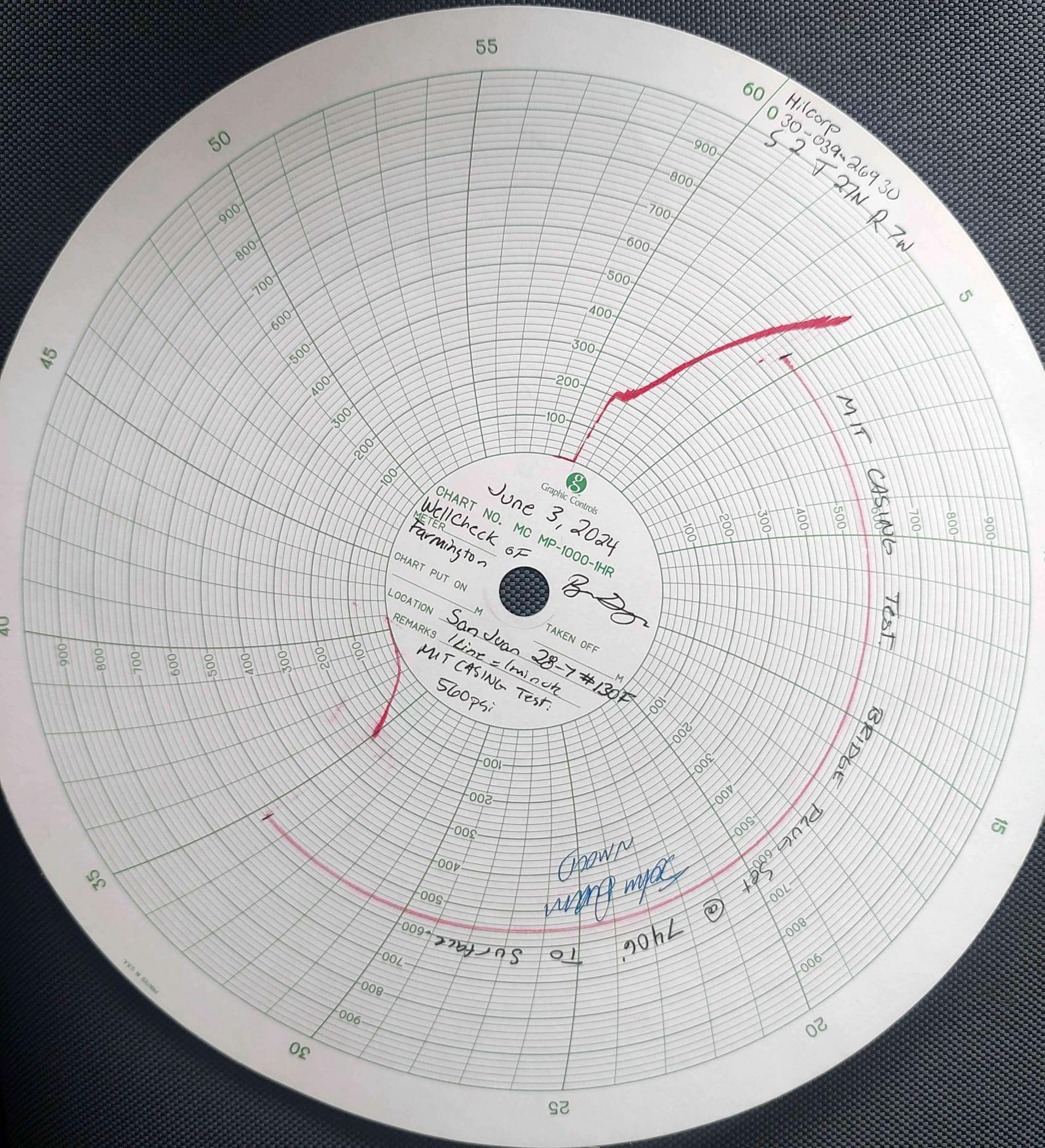
Current Schematic - Version 3

Well Name: SAN JUAN 28-7 UNIT 130F

API / UWI 3003926930	Surface Legal Location 002-027N-007W-N	Field Name DK	Route 0906	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,565.00	Original KB/RT Elevation (ft) 6,578.00	Tubing Hanger Elevation (ft) 6,565.00	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft) 13.00	KB-Tubing Hanger Distance (ft) 13.00

Original Hole [Vertical]





Cheryl Weston

From: Matthew Esz
Sent: Thursday, May 30, 2024 11:57 AM
To: Cheryl Weston
Subject: FW: [EXTERNAL] San Juan 28-7 Unit 130F CBL

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Wednesday, May 29, 2024 5:40 PM
To: Matthew Esz <Matthew.Esz@hilcorp.com>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>
Subject: RE: [EXTERNAL] San Juan 28-7 Unit 130F CBL

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Hilcorp Energy is approved to continue with the recompletion of the MV formation through perforations from 4821 to 5892.

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Matthew Esz <Matthew.Esz@hilcorp.com>
Sent: Tuesday, May 28, 2024 11:28 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>
Subject: [EXTERNAL] San Juan 28-7 Unit 130F CBL

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Good morning,

This recomplete APD for the San Juan 28-7 Unit 130F was approved on 4/29/24. The APD states we plan on pulling a new CBL during prep; however, we have an original **CBL dated 4/20/2002**. We'd like to get approval to move forward with our perf range from **4,821' – 5,892'**, based on this previous CBL. Let me know if you have any questions.

https://ocdimage.emnrd.nm.gov/Imaging/FileStore/aztec/wl/part 13/30-039-26930_0393.tif

Thank you!

Matthew Esz
Operations Engineer
San Juan South Asset Team
Hilcorp Energy Company
c: (770) 843-9226

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Cheryl Weston

From: McGrath, Sarah, EMNRD <SarahK.McGrath@emnrd.nm.gov>
 Sent: Thursday, July 25, 2024 10:32 AM
 To: Cheryl Weston
 Subject: RE: [EXTERNAL] RC C-104 Extension Requests

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Cheryl,

An extension is granted until August 20, 2024, to submit the C-104 RC for the wells listed below. Please keep this email for your records and document the email extension approval in the C-104 RC submittal.

Thank you,

Sarah McGrath
 Petroleum Specialist - A
 Oil Conservation Division
 505-670-5601

From: Cheryl Weston <cweston@hilcorp.com>
 Sent: Friday, July 19, 2024 12:16 PM
 To: McGrath, Sarah, EMNRD <SarahK.McGrath@emnrd.nm.gov>
 Subject: [EXTERNAL] RC C-104 Extension Requests

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Sarah,

Good morning. The below wells were recently recompleted. We would like to request extensions to allow time to submit the final paperwork.

SJ 28-7 Unit 218E – Sundry and completion filed at BLM and pending approvals.
 SJ 28-7 Unit 130F - Commingled on 7/17/24; well can't flow on its own, waiting for swab rig.
 SJ 27-4 Unit 58 - DHC approved this week; waiting on rig to go back to drill out plugs.

API	Well	Tech	Test Allowable Approved	C-104 Due Date	Days Till Due
3003926781	SAN JUAN 28-7 UNIT 218E	CW	6/8/24	7/21/24	2
3003926930	SAN JUAN 28-7 UNIT 130F	CW	6/14/24	7/23/24	4
3003920386	SAN JUAN 27-4 UNIT 58	CW	6/14/24	7/24/24	5

Thanks,

Cheryl Weston
 San Juan Operations/Regulatory Tech-Sr.
 1111 Travis Street | Houston, TX 77002

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 375323

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 375323
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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CONDITIONS
 Action 375323

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 375323
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	8/20/2024