

Well Name: DODD FEDERAL UNIT	Well Location: T17S / R29E / SEC 22 / SENE / 32.8213862 / -104.0551423	County or Parish/State: EDDY / NM
Well Number: 70	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028731A	Unit or CA Name:	Unit or CA Number: NMNM111789X
US Well Number: 3001503049	Operator: SPUR ENERGY PARTNERS LLC	

Accepted for record only BLM approval required NMOCD 8/21/24 KF

CBL on file

Subsequent Report

Sundry ID: 2795280

Type of Submission: Subsequent Report

Date Sundry Submitted: 06/13/2024

Date Operation Actually Began: 06/03/2024

Type of Action: Plug and Abandonment

Time Sundry Submitted: 12:08

Actual Procedure: Please find post job report and plugged wellbore diagram attached for your review. Thank you.

SR Attachments

Actual Procedure

- DFU__70_As_Plugged_WBD_20240613120734.pdf
- Dodd_Federal_Unit_70_P_A_Operations_Summary_20240613120734.pdf

Received by OCD: 6/14/2024 7:50:12 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN	Signed on: JUN 13, 2024 12:08 PM
Name: SPUR ENERGY PARTNERS LLC	
Title: Regulatory Director	
Street Address: 9655 KATY FREEWAY SUITE 500	
City: HOUSTON	State: TX
Phone: (281) 642-5503	
Email address: SCHAPMAN@SPURENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 06/14/2024
Signature: James A Amos	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENE / 2160 FNL / 330 FEL / TWSP: 17S / RANGE: 29E / SECTION: 22 / LAT: 32.8213862 / LONG: -104.0551423 (TVD: 0 feet, MD: 0 feet)

BHL: SENE / 2160 FNL / 330 FEL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

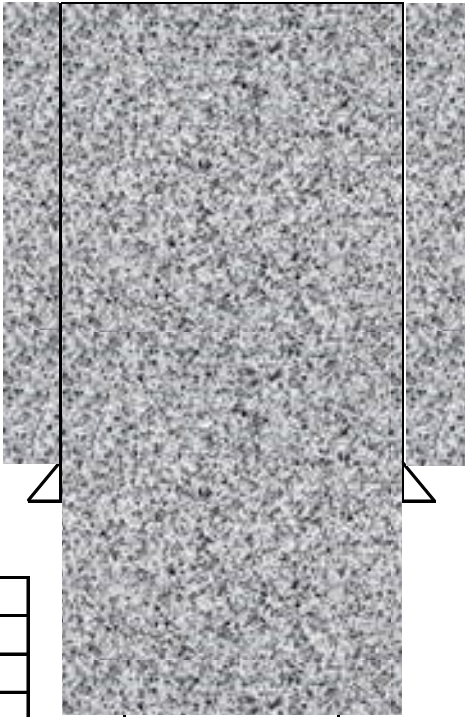
API #	30-015-03049	Dodd Federal Unit #70	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	22-17S-29E
Field	Grayburg Jackson; SR-Q-G-SA		Footage	2160 FNL 330 FEL
Spud Date	2/28/1956		Survey	32.8214226, -104.0551147

Formation (MD)	
San Andres	
Glorieta	
Yeso	
Bone Spring	
Wolfcamp	
Canyon	
Strawn	
Atoka	
Morrow	

RKB	3601
GL	3594

Hole Size	11"
TOC	Surface
Method	Calculated

Csg Depth	507'
Size	8-5/8"
Weight	24
Grade	J55
Connections	
Cement	450 sx



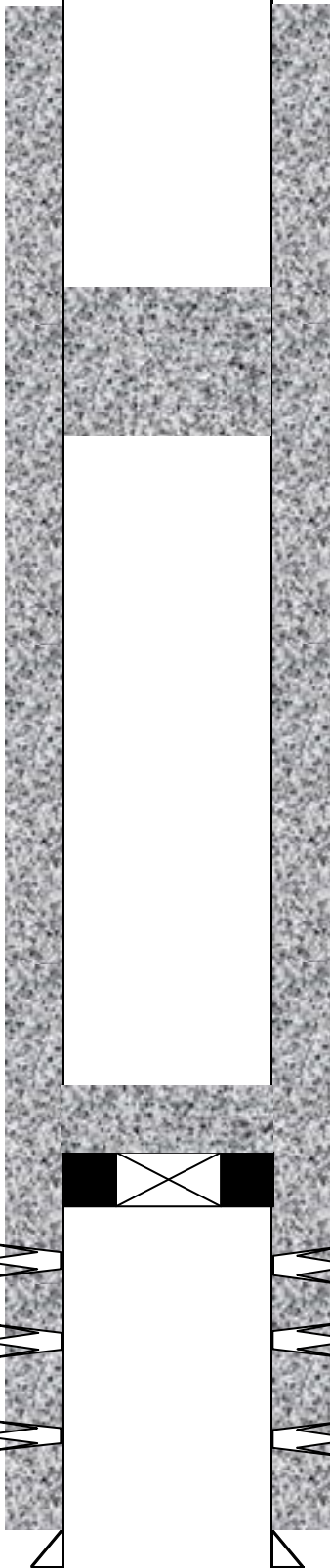
Plug #4 - 245 sx of class C cement from 1010'-surface

Tubing Detail				
Jts	Size	Depth	Length	Detail



Plug #3 - 30 sx of class C cement from 1857'-1670'

Rod Detail				
Rods	Size	Depth	Length	Guides



Perforations
3217'-3257'
Open Hole 3265'-3313'

Hole Size	7-7/8"
TOC	2122'
Method	Calculated

Plug #2 - 30 sx of class C cement from 2620'-2435'

Csg Depth	3265'
Size	5-1/2"
Weight	14
Grade	J55
Connections	
Cement	150 sx

Last Update	6/13/2024
By	RCB

PBTD	3313
TD MD	3313
TD TVD	3313

Plug #1 - 25 sx of class C cement from 3167'-3050'
CIBP @ 3167'

Start Date	End Date	Summary
6/3/2024	6/3/2024	Road rig to location, PJSM, MIRU, POOH rods and pump, ND WH, NU BOP, POOH 2-3/8" tubing, RU JSI WL, RIH w/ GRJB to 3200', POOH, RIH w/ CIBP and set @ 3167', load well w/ 65 bbls, RIH w/ CBL and log from 3167' to surface, RD WL, secure well SDFN
6/4/2024	6/4/2024	Travel to location, PJSM, TIH w/ 97 joints, Establish circulation, circulate well, mix and pump 25 sx of class C cmt from 3167'-3067', WOC, tag plug #1 @ 3050', TOOH, RU WL, RIH and perf @ 2570', POOH, RD WL, secure well and SDFN
6/5/2024	6/5/2024	Travel to location, TIH w/ packer and set @ 2244', attempt to establish injection, pressured up to 500# and held for 30 minutes, TOOH, remove packer, TIH to 2620', mix and pump 30 sx of class C cmt from 2620'-2444', WOC, tag plug #2 @ 2435', TOOH, secure well SDFN
6/6/2024	6/6/2024	Travel to location, PJSM, RU JSI WL, RIH and perf @ 1857', POOH, TIH w/ packer, establish circulation through perfs, pump 70 bbls, mix and pump 30 sx of class C cmt from 1857'-1738', WOC, tag plug #3 @ 1670', POOH, RIH and perf @ 1010', POOH RD WL, establish circulation through perfs, mix and pump 245 sx of class C cmt from 1010'-surface, RD BOP, verify cement to surface, RDMO rig and equipment.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 354135

COMMENTS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 354135
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	This Federal Well is site released -This is an approved BLM Sub. P/A Sundry -No additional Sundry is needed.	8/21/2024

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Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 354135
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 8/21/24 KF CBL on file	8/21/2024