

Well Name: FEDERAL 10	Well Location: T23S / R28E / SEC 10 / NENW / 32.3247459 / -104.0779267	County or Parish/State: EDDY / NM
Well Number: 2	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM15433	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001526776	Operator: OXY USA INCORPORATED	

Accepted for record only BLM approval required NMOCD 8/21/24 KF

Subsequent Report

Sundry ID: 2793988

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 06/06/2024

Time Sundry Submitted: 11:14

Date Operation Actually Began: 05/10/2024

Actual Procedure: THE FINAL WELLBORE AND PA JOB SUMMARY ARE ATTACHED. THE WELLHEAD WAS CUT AND CAPPED ON 6/3/2024.

SR Attachments

Actual Procedure

Federal_10_2_PA_SR_SUB_6.6.2024_20240606111449.pdf

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Lease Number: NMNM15433

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001526776

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: JUN 06, 2024 11:14 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 06/07/2024

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

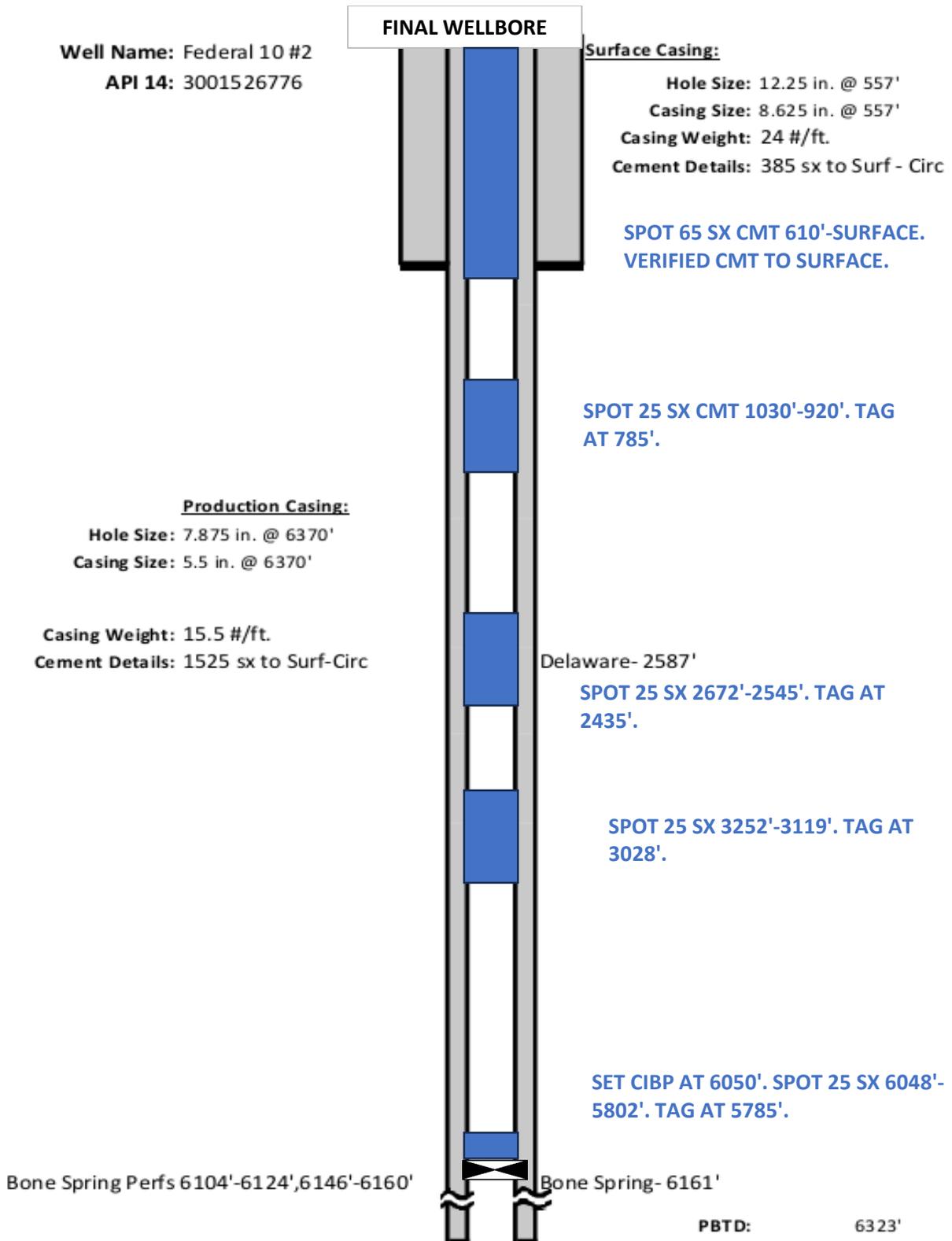
BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENW / 0 / 0 / TWSP: 23S / RANGE: 28E / SECTION: 10 / LAT: 32.3247459 / LONG: -104.0779267 (TVD: 0 feet, MD: 0 feet)

BHL: NENW / 0 / 0 / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



FEDERAL 10 #002
30-015-26776
PA JOB SUMMARY

Start Date	Remarks
5/10/2024	CREW TRAVEL TO LOCATION
5/10/2024	HPJSM W/ ALL PERSONAL ON LOCATION, PERFORMED PRE-TRIP RIG INSPECTION
5/10/2024	LOAD WS TBG & LOAD P&A EQUIP
5/10/2024	DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIP FROM THE WBR FEDERAL 002 TO THE FEDERAL 10 002
5/10/2024	HPJSM W/ ALL PERSONAL ON LOCATION DISCUSSED FIT FOR DUTY, ZERO TOLERANCE, HAND & FINGER SAFETY CAMPAIGN, STOP WORK AUTHORITY, LOTO, PPE, MEET & GREET, GOOD COMMUNICATION AT ALL TIMES, PINCH POINTS & HAND PLACEMENT, SUSPENDED LOADS, LINE OF FIRE, ONE TASK AT A TIME, TRIP HAZARDS, H2S, MUSTER AREA, HOUSE KEEPING, UPDATE JSA AS TASK CHANGES
5/10/2024	UNLOAD AND SPOTTED P&A PUMP & ASSOCIATED EQUIPMENT, UNLOAD & SPOTTED BASE BEAM,
5/10/2024	PERFORM LO/TO ON PUMPING UNIT PANEL BOX, MIRU AXIS ENERGY RIG 2141 & P&A ASSOCIATED EQUIP
5/10/2024	SET PIPE RACKS & MI OIL DOG PIPE RENTAL UNLOAD 350 JTS OF 2-3/8" L-80 WS TBG
5/10/2024	CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5.5" PROD CSG = 0 PSI, 8-5/8" SURF CSG = 0 PSI, (NOTE: CHANGE OUT SURF CSG VALVE)
5/10/2024	SECURE WELL SDFN
5/10/2024	CREW TRAVEL BACK HOME
5/11/2024	CREW TRAVEL TO LOCATION
5/11/2024	HPJSM WITH ALL PERSONAL ON LOCATION
5/11/2024	PERFORMED DAILY START UP RIG INSPECTION
5/11/2024	SET CO/FO & FUNCTION TEST
5/11/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
5/11/2024	RIG UP STEEL LINE TO FLOW BACK TANK, BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI
5/11/2024	UNHANG WELL LD PUMPING UNIT HEAD
5/11/2024	RU PUMP ON TBG LOAD WELL W/ 1 BBLs PRESSURE TEST TBG TO 1200 PSI W/ A GOOD TEST BLEED OFF PSI
5/11/2024	PICK UP ON POLISH ROD, RODS STRING WEIGHT = 12 PTS, ND STUFFING BOX RU SUCKER ROD STRIPPER HEAD
5/11/2024	PICK UP ON RODS WORK ON GETTING PUMP UNSEATED F/ 12 PTS TO 24 PTS JAR ON PUMP MULTIPLE TIMES PULL UP TO 26 PTS GOT PUMP UNSEATED TBG WENT ON SMALL VACUUM
5/11/2024	LD 1.5" X 26' POLISH ROD & 4' X 7/8" ROD SUB, 1 - 7/8" STEEL ROD
5/11/2024	PUMP 30 BBLs OF 10# BW DOWN TBG FOR WELL CONTROL TBG WENT ON VACUUM
5/11/2024	RU WORK FLOOR AND ROD HANDLING TOOLS, SET UP SAFETY EQUIPMENT, CENTER & LEVEL RIG OVER HOLE
5/11/2024	BREAK FOR CREW LUNCH

5/11/2024	POOH LD 100 – 1.2" FIBER GLASS RODS, 73 – 1" (D) SUCKER RODS, 15 – 1-1/2" SINKER BARS 1 – 7/8" SHEER TOOL 1 – 1-1/2" SINKER BAR, 25-150-RXBC-24-4 ROD PUMP W/ 1" X 6' GAS ANCHOR NOTE: PUMP WAS DRAGGING COMING OUT (PARAFFINE)
5/11/2024	CHANGE OVER EQUIP TO 2-7/8" TBG HANDLING TOOLS RD WORK FLOOR, INSTALL 2-7/8" TIW VALVE
5/11/2024	SECURE WELL SDFW
5/11/2024	CREW TRAVEL BACK HOME
5/13/2024	CREW TRAVEL TO LOCATION
5/13/2024	HPJSM WITH ALL PERSONAL ON LOCATION
5/13/2024	PERFORMED WEEKLY RIG INSPECTION
5/13/2024	SET CO/FO & FUNCTION TEST
5/13/2024	CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5.5" PROD CSG = 40 PSI, 8-5/8" SURF CSG = 0 PSI
5/13/2024	BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI, PUMP 30 BBLS DOWN TBG & 80 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL, TBG & CSG WENT ON VACUUM, MONITOR WELL FOR 15 MIN WELL STATIC OPEN WELL
5/13/2024	FUNCTION TEST BOP W/ A GOOD TEST
5/13/2024	ND 3K X 7-1/16" WH FLANGE
5/13/2024	NU 3K X 5K X 7-1/16" SPOOL, NU 5K HYD BOP W/ 5K 2-7/8" & 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
5/13/2024	RU WORK FLOOR W/ 2-7/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
5/13/2024	RU PUMP ON TBG PICKLE THE TBG PUMPING 70 BBLS OF 10# BW MIX W/ 14 GAL OF FLEX GEL TBG WENT ON VACUUM
5/13/2024	PERFORM BOP CLOSING DRILL SECURED WELL, CREW MET @ MUSTER AREA IN 1 MIN
5/13/2024	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WT @ 35 PTS ATTEMPT TO UNSEAT TAC USING TBG TONGS AND WORKING PIPE UP & DOWN MULTIPLE TIMES W/ NEGATIVE RESULTS, RU PS CONTINUE WORKING TBG UP & DOWN TURNING TBG TO THE RIGHT GOT TAC UNSEATED RD PS
5/13/2024	POOH W/ 188 JTS OF 2-7/8" L-80 TBG, 1 – 4' X 2-7/8" TBG MS, 2 JTS OF 2-7/8" L-80 TBG, 1 – 5.5" X 2-7/8" TAC, 3 JTS OF 2-7/8" L-80 TBG, 1 – 2-7/8" SN, 1 – 2-7/8" SLOTTED SN, 1 – 2- 7/8" X 31' MA W/ BP (TALLY TBG AS WE POOH / TOTAL OF 193 JTS TO SN / TAC WAS SET @ 5915' / BULL PLUG @ 6106')
5/13/2024	RIH W/ 75 JTS OF 2-7/8" TBG FOR KILL STRING, INSTALL 2-7/8" TIW VALVE CLOSE BOP
5/13/2024	SECURE WELL SDFN
5/13/2024	CREW TRAVEL BACK HOME
5/14/2024	CREW TRAVEL TO LOCATION
5/14/2024	HPJSM WITH ALL PERSONAL ON LOCATION
5/14/2024	PERFORMED DAILY START UP RIG INSPECTION
5/14/2024	SET CO/FO & FUNCTION TEST
5/14/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
5/14/2024	BLEED OFF GAS HEAD F/ ALL STRINGS, PUMP 30 BBLS DOWN TBG & 60 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL, TBG & CSG WENT ON VACUUM
5/14/2024	POOH W/ 75 JTS OF 2-7/8" KILL STRING TBG

5/14/2024	MIRU YELLOW JACKET WL, RU PCE MAKE UP & RIH W/ 4.50" OD GR/JB F/ 5.5" CSG TO 6070' (WMD) W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 3000' F/ SURF, MAKE UP 4.24" OD CIBP FOR 5.5" CSG RIH W/ WL SET CIBP @ 6050' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH LIGHT TAG CIBP @ 6050' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL RDMO YJ WL
5/14/2024	PICK UP 4' X 2-7/8" PERF TBG SUB RIH W/ 2-7/8" TBG TAG 5.5" CIBP @ 6048' (TMD) W/ 192 JTS IN THE HOLE 10' IN ON JT# 193, LD 1 JT (#193) PICK UP 8' X 2-7/8" TBG SUB
5/14/2024	RU PUMP ON TBG CIRC WELL CLEAN W/ 150 BBLS OF 10# BW MIX 23 GAL OF FLEX GEL W/ 115 BBLS OF 10# BW
5/14/2024	PRESSURE TEST CIBP TO 500 PSI HOLD PRESSURE FOR 30 MIN W/ A GOOD TEST BLEED OFF PRESSURE
5/14/2024	MIRU AXIS ENERGY CMT BULK TRK BREAK CIRC W/ 8 BBLS OF 10# BW, 1ST PLUG) SET 5.5" CIBP @ 6050' BALANCED PLUG F/ 6048' – 5802' SPOT 25 SXS CLASS C CMT, 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, PLUG CAP 246' DISPLACE TOC TO 5802' DISPLACE W/ 33.59 BBLS OF 10# BW, LD 8' X 2-7/8" TBG SUB POOH W/ 15 STANDS LD 7 JTS OF 2-7/8" TBG EOT @ 4874' W/ 155 JTS IN THE HOLE, INSTALL 2-7/8" TIW VALVE CLOSE BOP, WASH UP PUMP & FLOW BACK PIT
5/14/2024	SECURE WELL SDFN
5/14/2024	CREW TRAVEL BACK HOME
5/15/2024	CREW TRAVEL TO LOCATION
5/15/2024	HPJSM WITH ALL PERSONAL ON LOCATION
5/15/2024	PERFORMED DAILY START UP RIG INSPECTION
5/15/2024	SET CO/FO & FUNCTION TEST
5/15/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
5/15/2024	OPEN WELL RIH W/ 2-7/8" WS TBG TAG TOC @ 5785' (TMD) W/ 184 JTS IN THE HOLE
5/15/2024	POOH LD 80 JTS OF 2-7/8" WS TBG EOT @ 3267' (TMD) W/ 104 JTS IN THE HOLE
5/15/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 12 BBLS OF 10# BW 2ND PLUG) BALANCED PLUG F/ 3252' – 3119' SPOT 25 SXS CLASS C CMT, W/ (2% CALCIUM CHLORIDE) 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, PLUG CAP 246' DISPLACE TOC TO 3021' DISPLACE W/ 17.49 BBLS OF 10# BW, POOH W/ 15 STANDS LD 7 JTS OF 2-7/8" WS TBG EOT @ 2105' W/ 67 JTS IN THE HOLE, RU PUMP REVERSE OUT W/ 17 BBLS OF 10# BW
5/15/2024	WOC TO TAG
5/15/2024	OPEN WELL RIH W/ 2-7/8" WS TBG TAG TOC @ 3028' (TMD) W/ 96 JTS IN THE HOLE 12' IN ON JT# 97
5/15/2024	POOH LD 12 JTS OF 2-7/8" TBG PICK UP 4' X 2-7/8" TBG SUB EOT @ 2674' (TMD) W/ 85 JTS IN THE HOLE
5/15/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 5 BBLS OF 10# BW 3RD PLUG) BALANCED PLUG F/ 2672' – 2545' SPOT 25 SXS CLASS C CMT, W/ 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, PLUG CAP 246' DISPLACE TOC TO 2428' DISPLACE W/ 14.05 BBLS OF 10# BW LD 4' X 2-7/8" TBG SUB POOH W/ 15 STANDS LD 7 JTS OF 2-7/8" WS TBG EOT @ 1508' W/ 48 JTS IN THE HOLE, WASH UP PUMP & FLOW BACK PIT, INSTALL 2-7/8" TIW VALVE CLOSE BOP
5/15/2024	SECURE WELL SDFN
5/15/2024	CREW TRAVEL BACK TO MAN CAMP
5/16/2024	CREW TRAVEL TO LOCATION

5/16/2024	HPJSM WITH ALL PERSONAL ON LOCATION
5/16/2024	PERFORMED DAILY START UP RIG INSPECTION
5/16/2024	SET CO/FO & FUNCTION TEST
5/16/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
5/16/2024	OPEN WELL RIH W/ 2-7/8" WS TBG TAG TOC @ 2435' (TMD) W/ 77 JTS IN THE HOLE 15' OUT ON JT# 78
5/16/2024	POOH LD 45 JTS OF 2-7/8" WS TBG EOT @ 1030' (TMD) W/ 33 JTS IN THE HOLE
5/16/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 10 BBLS OF 10# BW 4TH PLUG) BALANCED PLUG F/ 1030' – 920' SPOT 25 SXS CLASS C CMT, W/ (2% CALCIUM CHLORIDE) 5.87 BBLS SLURRY,14.8# 1.32 YIELD, PLUG CAP 246' DISPLACE TOC TO 784' DISPLACE W/ 4.5 BBLS OF 10# BW, POOH W/ 13 STANDS LD 7 JTS OF 2-7/8" WS TBG BREAK 4' X 2-7/8" PERF TBG SUB
5/16/2024	WOC TO TAG
5/16/2024	OPEN WELL RIH OPEN ENDED W/ 2-7/8" WS TBG TAG TOC @ 785' (TMD) W/ 25 JTS IN THE HOLE
5/16/2024	POOH LD 5 JTS OF 2-7/8" WS TBG EOT @ 610' (TMD) W/ 20 JTS IN THE HOLE
5/16/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 5 BBLS OF 10# BW 5TH PLUG) BALANCED PLUG F/ 610' – 0' (SURF) SPOT 65 SXS CLASS C CMT, 15.28 BBLS SLURRY,14.8# 1.32 YIELD, PLUG CAP 642' F/ 610' – 0' (SURF) CIRC CMT ALL THE WAY TO SURF ON 5.5" PROD – CSG, INSPECT CMT AT SURF, POOH LD 20 JTS OF 2-7/8" WS TBG, TOP OFF 5.5" CSG HOLE W/ CMT, VERIFY CMT AT SURF, RU CMT PUMP ON THE 8-5/8" SURF – CSG TRY TO PUMP CMT W/ NO LUCK 8-5/8" SURF – CSG PRESSURE UP TO 1500 PSI W/ NO LEAK OFF, WASH UP EQUIP / PUMP / BOP / TBG & FLOW BACK TANK
5/16/2024	RD WORK FLOOR & ASSOCIATED EQUIP
5/16/2024	ND 5K HYD BOP, ND 5K X 3K X 7-1/16" SPOOL
5/16/2024	RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOC P&A JOB COMPLETED STAGED ALL P&A EQUIP TO SIDE OF LOC READY TO MOVE TO NEXT LOCATION TOMORROW MORNING, SDFN

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS
 Action 353470

COMMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 353470
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	This Federal Well is site released -This is an approved BLM Sub. P/A Sundry -No additional Sundry is needed.	8/21/2024

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 353470

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 353470
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 8/21/24 KF	8/21/2024