

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05499
5. Indicate Type of Lease STATE [checked] FEE [ ]
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 441
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3667' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other Injection [checked]
2. Name of Operator Occidental Permian LTD
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294
4. Well Location
Unit Letter P : 990 feet from the South line and 330 feet from the East line
Section 25 Township 18S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: Liner [checked]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure and WBD attached.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 02/13/2024

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/21/24

Conditions of Approval (if any):

Procedure Continued.

NHSAU 441-25

API: 3002505499

Liner Install

Job Dates: 5/31/2022 – 6/14/2022

5/31/22: Mipu, mi equipment, rupu, ru equipment, tbg had 150psi, csg had 0psi, tested csg to 500psi, pumped 50bbbls fo 10#bw down tbg, well went on vacuum, ndwh, nubop, and ru workfloor. Released 5.5" inj pkr, removed wrap around, pooh standing back 125jts of 2-7/8" duoline, 5.5pkr, rih w/4-3/4bit, pu 6-3 1/8drill collars, rih pu tallying 40jts of ws tbg, secured well in, and sion.

6/1/22: tbg had 150psi, csg had 100psi, killed well, crew was about to cont rih but rig shut off, mechanic worked on getting the rig started but couldn't, computer was ordered from Odessa, secued well in, and sion.

6/2/22: tbg had 80, csg had 50psi, killed well, rih pu tallying 85jts, tagged@4235', nu stripperhead, rups, drilled from 4235' down to 4260', got formation, rubber, metal in returns, then made new open hole from 4260' down to 4315', circ well clean, rdps, pooh w/10jts above perfs, and sion.

6/03/2022: tbg/csg had 0 psi, pooh w 117 2 7/8" jts, 6 3 1/8" drill collars, 4 3/4" bit, Rih w 4 3/4" bit, bit sub, 4 3/4" string mill 6 3 1/8" drill collars, 125 2 7/8" jts, RUPS, break circulation w 180 bbls of fresh water, DO new formation down to new PBSD 4355', worked string mill to dress up hole, RDPS, performed bope closing drill, pooh w 128 2 7/8 " jts, 6 3 1/8" drill collars, string mill and bit, SION.

6/4/22: Tbg & Csg 80 psi- Kill Well w/ 80 bbls brn- Rih w/Duplex shoe, 14 jts 4" L-80, 10.8# Liner, ran 19 jts 2 3/8 Tbg, Latch on shoe, ran 116 jts 2 7/8 Tbg, Set Duplex shoe @ 4355', Entry Guide @3801'- Unjay off- Pooh w/ 116 jts 2 7/8 Tbg,- RIH w/ 5.5 CICR & 114 jts 2 7/8 Tbg- Set CICR @3720. SION

6/6/22: tbg had 600psi, csg had 0psi, killed well, ru Petroplex cmt truck, squeezed liner to 1200psi w/86bbbls into formation, stung out of cicr, reversed out 11bbbls of cmt w/40bbbls of 10#bw, and rd cmt trucks. Pooh w/114jts, MST tool, rih w/4 3/4"bit, 6-3 1/8"dc's, 88jts, and sion.

6/7/22: tbg had 0psi, csg had 0psi, rih w/20jts, tagged@3720', nu stripperhead, rups, drilled out cmt retainer from 3720' down to 3722', then cont drilling cmt down to 3762', circ well clean, rdps, and sion.

6/8/22: tbg had 0psi, csg had 0psi, rups, cont drilling from 3762' down to liner top @3801', circ well clean, rdps, l&t to 600psi which held ok, nd stripperhead, pooh w/112jts, 6dc's, 4-3/4" bit, rih w/3-1/4" bit, 6dc's, 18jts of 2-3/8" tbg, 6jts of 2-7/8" tbg, decided to shut down due to wind, secured well in, and sion.

6/9/22: tbg had 0psi, csg had 0psi, rih w/90jts of 2-7/8" tbg, nu stripperhead, tagged@3801', rups, drilled cmt from 3801' down to 4355' TD, circ well clean, rdps, nd stripperhead, pooh w/20jts, and sion.

6/10/2022: tbg/csg had 0 psi, pooh w 88 2 7/8 " jts, 18 2 3/8" jts, 6 3 1/8" drill collars, 3 1/4" bit, RUWL, ran CBL from 4355' to top of liner 3801', looked good, perforated from 4220' to 4340' w 2 3/4" guns, got hanged up on the last run and lost last gun in hole, Rih w 3 1/8 " over shot, 1 3/8" grapple, 18 2 3/8" jts, 116 2 7/8" jts, latched on to fish, pooh w tbg and recovered fish, SION.

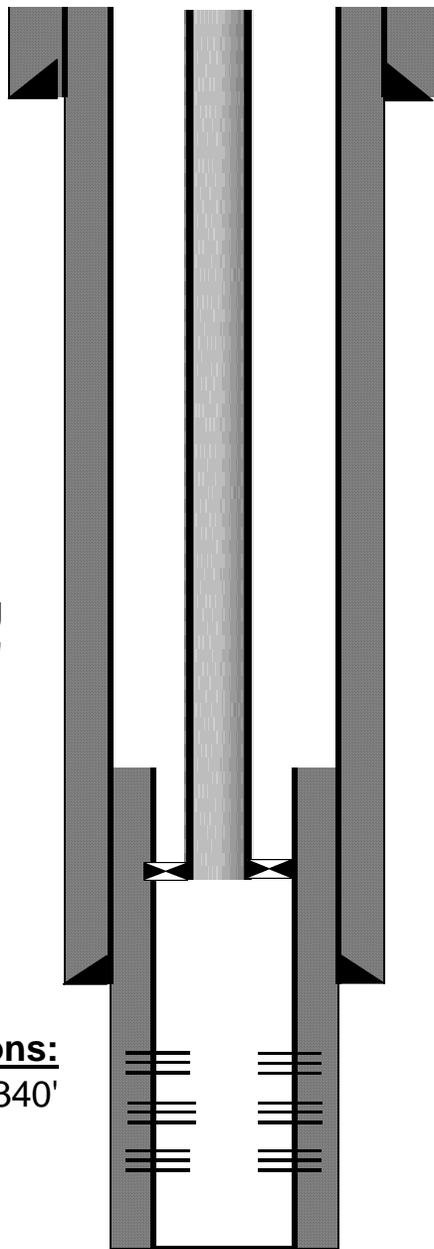
6/11/22: Rih w/ 4" RBP/4" Pkr 18 jts 2 3/8 Tbg, X-over 116 jts 2 7/8 Tbg- RU Acid Tech, Perfs 4340'- 4280', pump 1800 gals acid, Move Tools to 4280'-4220', Waited for acid, Pump another 1800 gals & Flush w/ 50 bbls Fw- RD Acid tech, Pooh LD 40 jts 2 7/8 WS- SION

6/13/22: tbg had 450psi, csg had 600psi, killed well, pooh laying down 76jts of 2-7/8ws tbg, laid down 18jts of 2-3/8jts, 4"rbp&pk, rih w/4" AS1-X inj pkr w/1.50profile, on&off tool, 18jts of 2-3/8 tbg, and 115jts of 2-7/8" of duoline from the derrick. Set pkr @4170', circ well w/110bbls of 10#pk fluid, tested csg to 600psi which held, unjayed off on&off tool, pooh laying down 115jts of 2-7/8", 18jts of 2-3/8" tbg, on&off tool, and sion.

6/14/22: csg had 0psi, rih w/on&off tool, 13jts of 2-3/8"duoline, 117jts of 2-7/8"duoline tbg, spaced well out, latched onto inj pkr, tested, tested csg to 600psi which also held, rd workfloor, ndbop, and nuwh. Ran MIT on csg to 535psi which passed w/NMOCD, tested tbg to 1500psi, then pumped out pump out plug, hooked up inj line, rdpu, rd equipment, cleaned location, and moved off of location.

**NHSAU 441-25**  
**30-025-05499**  
**Lea County**

**Current Wellbore**  
**Active Injector**



**Surface Casing**

8-5/8" 24# @ 344'  
Cemented with 225 sx.  
TOC @ Surface (Calc.)

**Production Casing**

5-1/2" 14.0# @ 4187'  
Cmt'd w/ 1450 sx.  
TOC @ Surface

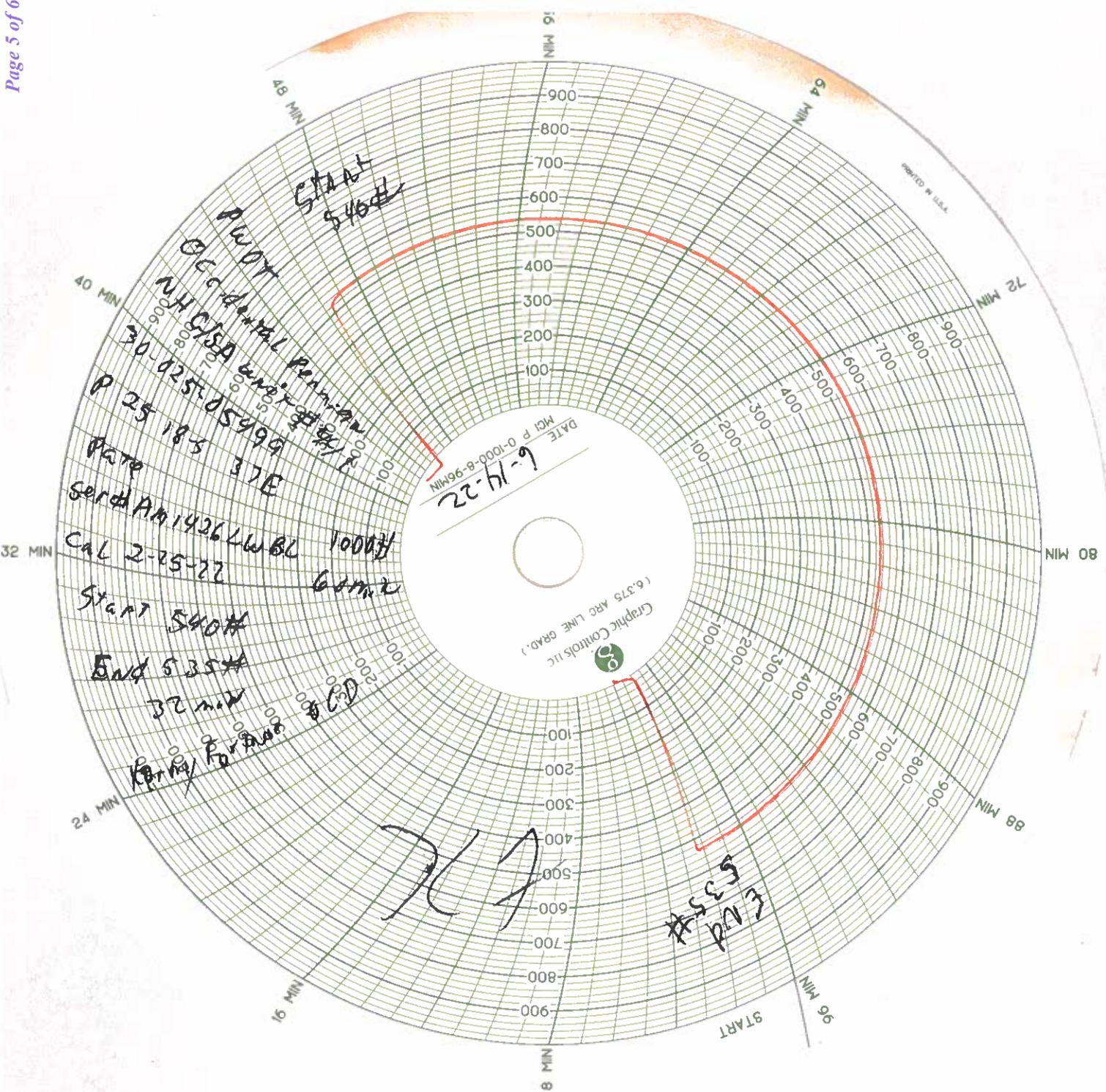
**Production Liner**

4.0" 10.8# L-80 from 3801'-4355'  
Cmt'd w/ 86 bbls cmt  
TOC @ 3801'

TD @ 4355'

2-7/8" x 2-3/8" J-55 Duoline Tbg  
4.0" AS1-X Injection Pkr @ 4160'

**SA Perforations:**  
4,220'-4,340'



**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 324685

**CONDITIONS**

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 324685
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	None	8/21/2024