

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28885
5. Indicate Type of Lease STATE [checked] FEE []
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 442
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3643' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other Injection [checked]
2. Name of Operator Occidental Permian LTD
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294
4. Well Location
Unit Letter P : 1230 feet from the SOUTH line and 220 feet from the EAST line
Section 29 Township 18S Range 38E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: OAP [checked]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See procedure and WBD attached.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 02/14/2024

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/21/24

Conditions of Approval (if any):

Well: NNSAU 442-29

Job Summary: Add Perfs

API: 30-25-28885

Job Dates: 11/2/2022 – 11/08/2022

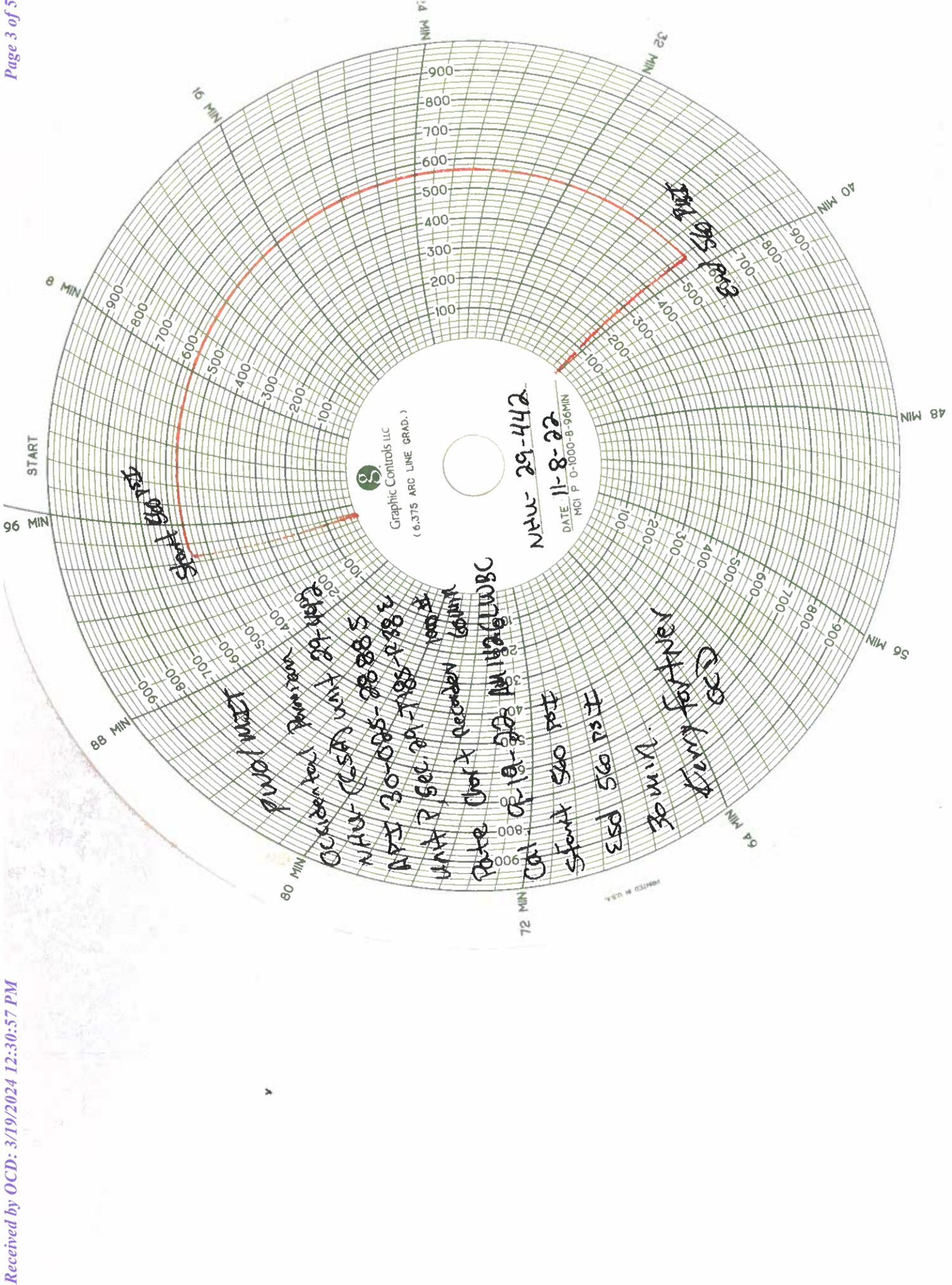
11/02/2022: HTGSM: moved rig & equipment from the NHU 25-241 to NHU 29-442, location set up, LO/TO, R/u pulling, tbg had 200 psi, csg had 0 psi, pressured tested csg to 600 psi held good, pumped 50 bbls down tbg of 10# brine, waited on bop (trailer axle broke on way to location), function test bop, N/d well head, N/u bop, released injection pkr, pooh w 114 3 1/2" jts of duoline, x-over, 122 2 7/8" duoline jts, laid down pkr, SION.

11/03/22: HTGSM: csg had 50 psi, pumped 100 bbls down csg, Rih w 4 3/4" bit, picked up 131 2 7/8" jts, tagged @ 4260', pooh w 131 jts, laid down bit, R/u WI, dumped bailed 15' of cmt, to 4245', set CIBP @ 4233', perforated from 4084'-91' 21 holes, 4140'-55' 45 holes, 4165'-75' 30 holes, total of 96 new holes all w 120 degree phasing 3 JSPF, R/d wireline, Rih w 5 1/2" pkr & plug, 122 2 7/8" jts, set & tested tools @ 4000', SION.

11/04/22: HTGSM: tbg/csg had 0 psi, released pkr & plug, got on depth w tools, Ru / petroplex acid crew, performed 3 stage acid job w 2150 gals of 15% NEFE acid, R/d acid crew, flushed tbg & csg, pooh laying down 122 2 7/8" jts of ws, laid down pkr & plug, SION.

11/07/22: HTGSM: csg had 0 psi, pumped 100 bbls down csg of 10# brine, Rih w 5 1/2" AS1-X injection pkr, 1.875" "F" injection pkr, T-2 o/o tool, 102 7/8" duoline jts, x-over, 112 3 1/2" duoline jts, set and space out pkr @ 4040', circulated well w 150 bbls of 10# pkr fluid, pressured tested csg/tbg held good, N/d bop, in the process of installing injection tree noticed bottom bonnet flange and valve on tree was real bad corroded, decided to change it out, N/u bop, SION.

11/08/22: HTGSM: tbg/csg had 0 psi, crew noticed they had broke into dog house they also stole rig batteries and damaged wiring on rig, waited on mechanic to fix rig, N/d bop, N/u wellhead, pressured tested void to 3000 psi held good, Ran MIT held good, pressured tested tbg, popped POP, pumped 40 bbls down tbg @ 3 bpm @ 400 psi, R/d pulling unit, cleaned location, prep to move.



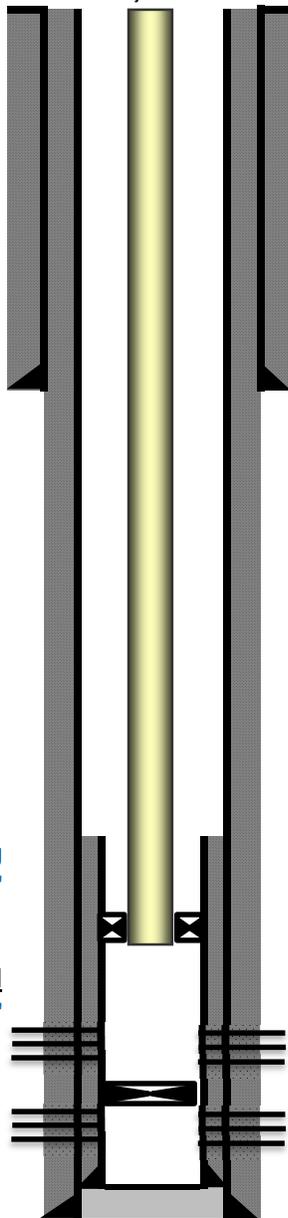


NHU 29-442

API# 30-025-28885

TWN 18-S; RNG 38-E

Injector



9-5/8" 36 lb/ft K-55 @ 1536'
Cmt'd with 575 sx
TOC @ Surf. (Circ. 40 sx)
12.25" Hole Size

7" 20 lb/ft K-55 @ 4369'
Cmt'd with 1100 sx
TOC @ Surface (Circ. 100 sx)
8.75" Hole Size

2-7/8" Duoline Tubing
5.5" Arrowset 1-X @ 4094'

Gross Injection Interval
4084' to 4230'

CIBP @ 4233'

5.5" Liner f/ 3785-4327'
Cmt'd with 70 sx
TOC @ 3785' (Calc.)
6.125" Hole Size

PBD 4322'
TD 4370'

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 324692

CONDITIONS

| | |
|---|--|
| Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294 | OGRID: 157984 |
| | Action Number: 324692 |
| | Action Type: [C-103] Sub. Workover (C-103R) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| kfortner | None | 8/21/2024 |