

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-0015-26755
5. Indicate Type of Lease STATE [ ] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name URQUIDEZ
8. Well Number #005
9. OGRID Number 16696
10. Pool name or Wildcat LOVING; BRUSHY CANYON, EAST

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [ ] Other [ ]
2. Name of Operator OXY USA INC. (16696)
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210
4. Well Location
Unit Letter L : 2310 feet from the SOUTH line and 990 feet from the WEST line
Section 10 Township 23S Range 28E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [x]
CASING/CEMENT JOB [ ] PNR
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB SUMMARY NOTES ARE ATTACHED.

THE WELL WAS CUT AND CAPPED ON 9/19/2023.

THE CBL RAN HAS BEEN SUBMITTED TO NMOCD RECORDS.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 6/24/2024

Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 972-404-3722

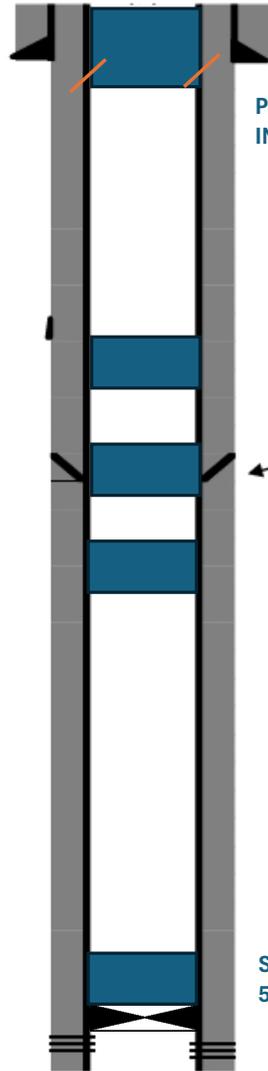
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/22/24

Conditions of Approval (if any):

OXY USA Inc. - **FINAL WELLBORE**  
Urquidez #005  
API: 30-015-26755

STEPHEN JANACEK  
6/24/2024



12-1/4" hole @ 558'  
8-5/8" 24# csg @ 558'  
w/ 385sx-TOC-Surf-Circ

PERF AT 430. COULD NOT GET A RATE  
IN. SPOT 55 SX 480' TO SURFACE.

SPOT 35 SX 2615'-2300'. TAG AT  
2271'.

SPOT 30 SX CMT 3239'-3139'. TAG AT  
2940'.

SPOT 25 SX 3630'-3430. TAG AT 3374'.

DV tool 3189'

7-7/8" hole @ 6275'  
5-1/2" 15.5# csg @ 6275'  
w/ 1425sx-TOC-Surf-Circ

SET CIBP AT 6003'. SPOT 25 SX 6003'-  
5757'. tag at 5751'.

Perfs

6053'-6077'

PBTD-6228'

TD-6280'

**PA JOB SUMMARY****URQUIDEZ #005****30-015-26755**

Start Date	Remarks
9/4/2023	CREW TRAVEL TO LOCATION
9/5/2023	HPJSM WITH ALL PERSONAL ON LOCATION DISCUSS STOP WORK AUTHORITY GOOD COMMUNICATION AT ALL TIME SUSPENDED LOADS ONE TASK AT A TIME PINCH POINTS HAND PLACEMENT UPDATE JSA AS TASK CHANGES
9/5/2023	LOAD EQUIPMENT DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIPMENT FROM THE URQUIDEZ 004 TO THE URQUIDEZ 005
9/5/2023	MIRU PU & P&A ASSOCIATED EQUIPMENT SET CATWALK & PIPE RACKS LOAD 223 JTS OF 2-7/8" L-80 WORK STRING TUBING
9/5/2023	CHECK PSI ON WELL 2-7/8" TBG = 500 PSI, 5-1/2" PROD CSG = 500 PSI, DIG OUT CELLAR 8-5/8" SURF CSG = 0 PSI
9/5/2023	RIG UP STEEL LINE TO FLOW BACK TANK, BLEED OFF GAS HEAD FROM TBG & CSG RU PUMP ON CSG & PUMP 50 BBLS OF 10# BW FOR WELL CONTROL CSG WENT ON VACUUM
9/5/2023	UNHANG WELL LD PUMPING UNIT HEAD NOTE: HAD PROBLEMS REMOVING THROAT BOLT FROM HORSE HEAD DUE TO RUSTED BOLT
9/5/2023	RU CMT PUMP ON TBG LOAD WELL W/ 2 BBLS PRESSURE TEST TBG TO 1000 PSI W/ A GOOD TEST
9/5/2023	PICK UP ON POLISH ROD, RODS STRING WEIGHT = 16 PTS WORK ON PUMP FROM 16 PTS TO 28 PTS JAR ON PUMP MULTIPLE TIMES GOT PUMP UNSEATED, NOTE: PUMP IS DRAGGING 4 TO 6 PTS COMING OUT
9/5/2023	LAY DOWN 1.5" X 26' POLISH ROD
9/5/2023	RU WORK FLOOR AND ROD HANDLING TOOLS, SET UP SAFETY EQUIPMENT, CENTER & LEVEL RIG OVER HOLE
9/5/2023	POOH LAYING DOWN 94 - 7/8" STEEL RODS, PICK UP POLISH ROD & STUFFING BOX
9/5/2023	SECURE WELL SDFN
9/5/2023	CREW TRAVEL BACK TO MAN CAMP
9/6/2023	CREW TRAVEL TO LOCATION
9/6/2023	HPJSM W/ ALL PERSONAL ON LOCATION
9/6/2023	CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5-1/2" PROD CSG = 200 PSI, 8-5/8" SURF CSG = 0 PSI
9/6/2023	RIG UP STEEL LINE TO FLOW BACK TANK, BLEED OFF GAS HEAD FROM TBG & CSG PUMP 30 BBLS DOWN TBG & 50 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG WENT ON VACUUM MONITOR WELL FOR 15 MINUTES WELL STATIC
9/6/2023	CONTINUE POOH LD 127 - 3/4" STEEL RODS, 18 - 7/8" STEEL RODS, 25-125-RHBC-16-3 HVR ROD PUMP 25' DIP TUBE
9/6/2023	FUNCTION TEST BOP W/ A GOOD TEST
9/6/2023	ND 3K X 7-1/16" WH FLANGE
9/6/2023	NU 3K X 5K X 7-1/16" SPOOL, NU 5K HYD BOP W/ 5K 2-7/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
9/6/2023	RU WORK FLOOR W/ 2-7/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
9/6/2023	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN

9/6/2023	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WEIGHT @ 41 PTS ATTEMP TO UNSEAT TAC USING TBG TONGS AND WORKING PIPE UP & DOWN MULTIPLE TIMES W/ NEGATIVE RESULTS RU PS CONTINUE WORKING TBG UP & DOWN TURNING TBG TO THE RIGHT GOT TAC UNSEATED LD 2 JTS W/ PS, RD PS
9/6/2023	POOH LD 120 - JTS 2-7/8" TBG TAC WAS DRAGGIN COMING OUT
9/6/2023	SECURE WELL SDFN
9/6/2023	CREW TRAVEL BACK TO MAN CAMP
9/7/2023	CREW TRAVEL TO LOCATION
9/7/2023	HPJSM W/ ALL PERSONAL ON LOCATION
9/7/2023	CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5-1/2" PROD CSG = 200 PSI, 8-5/8" SURF CSG = 0 PSI
9/7/2023	BLEED OFF GAS HEAD FROM TBG & CSG PUMP 30 BBLS DOWN TBG & 50 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG WENT ON VACUUM MONITOR WELL FOR 15 MINUTES WELL STATIC
9/7/2023	CONTINUE POOH LD 63 JTS 2-7/8" TBG FOR A TOTAL OF 185 JTS 2-7/8" TBG, 1 - 4' 2-7/8" MARKER TBG SUB, 1 - JT 2-7/8" TBG, 1 - 5.5" TAC, 7 - JTS 2-7/8" TBG, 1 - 2-7/8" SN W/ NOTCHED COLLAR
9/7/2023	MIRU RTX WL RIH W/ 4.625" OD GR/JB SET DOWN @ 4198' POOH LD 4.625" GR, MAKE UP & RIH W/ 4.48" OD GR/JB SET DOWN @ 4198' (PARAFFIN) PICK UP TO 4000' RU PUMP ON CSG & PUMP 100 BBLS OF 10# BW W/ 5 GALLOS OF EVOLUBE CONTINUE RIH TO 6010' (WMD) ESTIMATED TOP OF FLUID AT 4190' POOH W/ GR/JB, PICK UP 4.32" OD CIBP FOR 5.5" CSG RIH W/ WL SET CIBP @ 6003' W/ NO ISSUES POOH W/ WL SETTING TOOL
9/7/2023	MAKE UP CBL LOGGING TOOLS FILL HOLE W/ 100 BBLS OF 10# BW RIH W/ WL RUN A CBL FROM 6003 TO SURFACE (GOD CMT F/ 6003' - 1422') (2 SMALL SPOTS IN THAT AREA 1ST @ 2500' & 2ND 1610') (LIGHT CMT 50% F/ 1422' - 550') (GOD CMT F/ 550' - 450') (LIGHT CMT 50% F/ 450' - 200')(GOD CMT F/ 200' - 0' SURF) LD CBL LOGGING TOOLS RDMO RTX WL NOTE: SEND CBL TO DAVID ALVARADO W/ NMOCD FOR REVIEW
9/7/2023	PICK UP 4' PERF SUB TALLY & RIH PICKING UP 75 JTS OF 2-7/8" L-80 WS TBG
9/7/2023	SECURE WELL SDFN
9/7/2023	CREW TRAVEL BACK TO MAN CAMP
9/8/2023	CREW TRAVEL TO LOCATION
9/8/2023	HTGSM W/ ALL PERSONAL ON LOCATION
9/8/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
9/8/2023	CONTINUE RIH PICKING UP 2-7/8" WS TBG TAG CIBP @ 6003' (TMD) W/ 187 JTS IN THE HOLE
9/8/2023	RU CMT PUMP ON TBG CIRCULATE WELL CLEAN W/ 145 BBLS OF 10# BW MIX 22 GALLONS OF FLEX & GEL W/ 112 BBLS OF 10# BW
9/8/2023	PRESSURE TEST CSG TO 700 PSI HOLD PRESSURE FOR 30 MINUTES W/ A GOOD TEST
9/8/2023	BREAK CIRCULATION PUMP 10 BBLS OF 10# BW 1ST PLUG) SET 5.5" CIBP @ 6003' BALANCED PLUG F/ 6003' - 5757' SPOT 25 SX CLASS C CMT, W/ 2% CALCIUM CHLORIDE, 5.87 BBLS, 14.8# 1.32 YIELD, COVERING 246' DISPLACE CMT TO 5757' DISPLACE W/ 33.39 BBLS
9/8/2023	POOH W/ 15 STANDS LD 7 JTS EOT @ 4818' W/ 150 JTS IN THE HOLE
9/8/2023	WOC TO TAG
9/8/2023	RIH W/ 29 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 5751' (TMD) W/ 179 JTS IN THE HOLE
9/8/2023	POOH LD 66 JTS EOT @ 3630' W/ 113 JTS IN THE HOLE

9/8/2023	PUMP 10 BBLS OF 10# BW BREAK CIRCULATION 2ND PLUG) BALANCED PLUG FROM 3630' - 3430' SPOT 25 SX CLASS C CMT, W/ 2% CALCIUM CHLORIDE, 5.87 BBLS, 14.8# 1.32 YIELD, COVERING 246' DISPLACE CMT TO 3384' DISPLACE W/ 18.6 BBLS
9/8/2023	POOH W/ 15 STANDS LD 7 JTS EOT @ 2440' W/ 76 JTS IN THE HOLE
9/8/2023	SECURE WELL SDFN
9/8/2023	CREW TRAVEL BACK TO MAN CAMP
9/9/2023	CREW TRAVEL TO LOCATION
9/9/2023	HTGSM W/ ALL PERSONAL ON LOCATION
9/9/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
9/9/2023	RIH W/ 29 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 3374' (TMD) W/ 105 JTS IN THE HOLE
9/9/2023	POOH LD 4 JTS EOT @ 3239' W/ 101 JTS IN THE HOLE, NOTE: PER NMOCD NO NEED TO PERF & SQZ @ 3239' (CBL SHOWED 100% BONDED) GOT APPROVAL TO SPOT BALANCE PLUG @ 3239' - 3139'
9/9/2023	RU CMT PUMP ON TBG BREAK CIRC PUMP 10 BBLS OF 10# BW 3RD PLUG) BALANCED PLUG F/ 3239' - 3139' SPOT 30 SX CLASS C CMT, W/ 2% CALCIUM CHLORIDE, 7.05 BBLS, 14.8# 1.32 YIELD, COVERING 296' DISPLACE CMT TO 2943' DISPLACE W/ 17.06 BBLS
9/9/2023	POOH W/ 15 STANDS LD 9 JTS EOT @ 1990' W/ 62 JTS IN THE HOLE
9/9/2023	WOC TO TAG
9/9/2023	RIH W/ 30 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 2940' (TMD) W/ 91 JTS IN THE HOLE 15' INN ON JT #92
9/9/2023	POOH LD 11 JTS EOT @ 2615' W/ 81 JTS IN THE HOLE
9/9/2023	RU CMT PUMP ON TBG BREAK CIRC PUMP 10 BBLS OF 10# BW 4TH PLUG) BALANCED PLUG F/ 2615' - 2300' SPOT 35 SX CLASS C CMT, W/ 2% CALCIUM CHLORIDE, 8.22 BBLS, 14.8# 1.32 YIELD, COVERING 345' DISPLACE CMT TO 2270' DISPLACE W/ 13.16 BBLS
9/9/2023	POOH W/ 15 STANDS LD 10 JTS EOT @ 1310' W/ 41 JTS IN THE HOLE
9/9/2023	WASH UP PUMP & FLOW BACK PIT
9/9/2023	SECURE WELL SDFW
9/9/2023	CREW TRAVEL BACK HOME
9/10/2023	CREW TRAVEL TO LOCATION
9/11/2023	HTGSM W/ ALL PERSONAL ON LOCATION
9/11/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
9/11/2023	RIH W/ 30 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 2271' (TMD) W/ 70 JTS IN THE HOLE 8' OUT ON JT #71
9/11/2023	POOH LD 71 JTS
9/11/2023	MIRU RTX WL RIH W/ 1-9/16" RTG GUN W/ OWEN CHARGES R156-0438-003 W/ SDP-1687-402-NT3 .20 ENTRY HOLE AND 12.5' PENETRATION 80/40 GRAIN RIBBON DET CORD RDX WENT DOWN TO 430' SHOT 6 SQZ HOLES POOH RDMO WL, NOTE: PER DAVID ALVARADO W/ NMOCD REQUEST WE PERF 430'
9/11/2023	RU CMT PUMP ON CSG ATTEMPT TO EST- INJ RATE BUT WE COULDN'T GET INJECTION RATE, PRESSURE UP CSG TO 1500 PSI HOLDING PRESSURE FOR 15 MINUTES W/ NO LEAK OFF, CONTACTED NMOCD GOT APPROVAL TO SPOT BALANCE PLUG @ 480' - 0' (SURF) W/ 55 SX
9/11/2023	RIH W/ 15 JTS OF 2-7/8" L-80 WS TBG EOT @ 480'

9/11/2023	5TH PLUG) SHOT HOLES @ 430' WE COULDN'T GET INJECTION RATE, GOT APPROVAL TO SPOT BALANCED PLUG F/ 480' - 0' (SURF) SPOT 55 SX CLASS C CMT, 12.93 BBLS, 14.8# 1.32 YIELD, COVERING 543' F/ 480' - 0' (SURF) CIRC CMT ALL THE WAY TO SURF ON 5.5" PROD - CSG LD 15 JTS TOP OFF HOLE W/ CMT, VERIFY CMT AT SURF / RU CMT PUMP ON THE 8-5/8" SURF CSG TOP OFF 8-5/8" SURF CSG W/ 10 SX CLASS C CMT 2.3 BBLS, 14.8# 1.32 YIELD COVERING 67', PRESSURE UP TO 500 PSI W/ NO LEAK OFF, CLOSE VALVE LEFT 500 PSI ON SURF CSG.
9/11/2023	RD WORK FLOOR & ASSOCIATED EQUIPMENT
9/11/2023	ND 5K HYD BOP, ND 5K X 3K X 7-1/16" SPOOL
9/11/2023	RDMO PU & P&A PUMP ASSOCIATED EQUIPMENT, CLEAN LOCATION P&A JOB COMPLETED STAGED ALL P&A EQUIP TO SIDE OF LOCATION READY TO MOVE TO NEXT LOCATION SDFN

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 356986

**CONDITIONS**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 356986
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	8/22/2024