Received by OCH; & 23/2024 Pistos: 13 AM State of New Mexic	Form Capp 1
Office District I - (575) 393-6161 Energy, Minerals and Natural	Resources Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	WELL API NO. 30-025-33678
811 S. First St., Artesia, NM 88210 OIL CONSERVATION D	5 Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Franci 1000 Rio Brazos Rd., Aztec, NM 87410	S Dr. STATE X FEE
District IV – (505) 476-3460 Santa Fe, NM 8750 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR S	11011
PROPOSALS.)	McDonald SWD  8. Well Number 1
Type of Well: Oil Well    Gas Well    Other SWD      Name of Operator	9. OGRID Number 013837
MACK ENERGY CORPORATION	5. OOKID Namoer 013637
3. Address of Operator PO BOX 960, ARTESIA, NM 88211-0960	10. Pool name or Wildcat SWD, San Andres
4. Well Location	
Unit Letter_I :1334feet from theSOUTH	
Section 9 Township 15S Range 11. Elevation (Show whether DR, RI	
4303.7' GR	AB, R1, GR, etc.)
Surface of references to the second s	
<ol><li>Check Appropriate Box to Indicate Natu</li></ol>	re of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	EMEDIAL WORK ALTERING CASING
	OMMENCE DRILLING OPNS. □ P AND A □ ASING/CEMENT JOB □
DOWNHOLE COMMINGLE	Nonte, of Military 1998
CLOSED-LOOP SYSTEM	_
	THER:
13. Describe proposed or completed operations. (Clearly state all per of starting any proposed work). SEE RULE 19.15.7.14 NMAC.	
proposed completion or recompletion.	
Suspected Leak Procedure	
1. MIRU, NU BOP. Unset packer and POH with tubing and packer	ooking for HIT.
<ol><li>If downhole equipment does not show signs of a leak PU RBP and</li></ol>	
3. RIH w/ RBP, packer, and look for hole in casing.	
<ol> <li>Once hole is identified in either the casing or downhole equipmen</li> <li>PU new N.P. Arrowset packer and RIH w/ 2 7/8" IPC production</li> </ol>	
6. Set Packer 100' or closer to top perf (TP-5,124'). Push pull test pa	
<ol> <li>Test casing to 500 psi. Unlatch from packer and circulate packer f</li> </ol>	luid to surface.
<ol> <li>Latch on to packer and set tubing in 20 pts compression. ND BOF</li> </ol>	and flange well up.
	Condition of Approval: notify
[	OCD Hobbs office 24 hours
Spud Date: Rig Release Date:	prior of running MIT Test & Chart
The state of the s	prior of running Mar 1 200 to Chart
I hereby certify that the information above is true and complete to the best	of my knowledge and belief.
SIGNATURE Jug W.S. TITLE_REGU	LATORY SUPERVISRDATE8/23/2024
Type or print name _JERRY W SHERRELL E-mail address:jerrys For State Use Only	@mec.com PHONE: _575-748-1288
APPROVED BY: Kerry FortherTITLE_ Com	

4050 ft >

5028.00 ft

5037.00 ft 5124.00 fb

6400.00 ft

10,420 ft



## Cement & Casing Design

Location MCDONALD SWD #001 API # 30-025-33678 SHL Section I-09-15S-32E

> 1334 FSL 987 FEL

Page 1 8/23/2024 33.027788,-103.7173001

Tubular	Size (in.)	Weight (lbs/ft)	Grade	Thread	Top Depth (ft.KB)	Bottom Depth (ft.KB)
Invalid Name						
1. Surface Casing	13-3/8"	48#	J-55	ST&C	0	450 0'
2. Intermediate Casing	8-5/8"	32#	J-55	LT&C	0	4050'
3. Production Casing	5-1/2"	17-20#	L-80		0	12500
3. CIBP					6400'	

ITEM	DESCRIPTION	ID	OD	Length (ft)	Depti
	0.700 IDO				
1. 5.	2 7/8* IPC Packer				
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4050 ft >

5028.00 ft

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3. CIBP					640 0'	

ITEM	DESCRIPTION	ID	OD	Length (ft)	Depth
4.	2 7/8" IPC				
5.	Packer				
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1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 376814

## **CONDITIONS**

Operator	OGRID:
Operator:	
MACK ENERGY CORP	13837
P.O. Box 960	Action Number:
Artesia, NM 882110960	376814
	Action Type:
	[C-103] NOI Workover (C-103G)

## CONDITIONS

Created By		Condition Date
kfortner	PWOT MIT/BHT	8/23/2024