

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35630
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator HILCORP ENERGY COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name CALLOWAY
4. Well Location Unit Letter <u>G</u> : <u>1818</u> feet from the <u>North</u> line and <u>1788</u> feet from the <u>East</u> line Section <u>27</u> Township <u>31N</u> Range <u>11W</u> NMPM County <u>San Juan</u>		8. Well Number 1M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5732' GR		9. OGRID Number 372171
		10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☒	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/19/2024 – DRILL 12 1/4" SURF HOLE TO 258' TD. RIH W/6 JTS 9 5/8" 36#, J-55 LTC SURFACE CSG & SET @ 250'. PUMP 3 BBL FW. PT LINES TO 2000#. PUMP 60 BBL FW, 20 BBL 90 SKS CLASS "G" CMT MIXED @ 15.2# 1.26 YLD & 5.8 GAL/SK WATER. DISPLACE W/16 BBL FW, BUMP PLUG @ 1350# @ 00:59 BLEED BACK .25 BBL. 1/2 BBL GOOD CMT TO SURF. **WITNESSED BY CLARENCE SMITH, NMOCD.**

7/20/2024 – MEAS/CUT CSG, WELD ON WH. TEST BLIND RAMS, INNER VALVES, CHOKES, PIPE RAMS. **PT SURF CSG 600 PSI X 30 MIN. GOOD TEST.**

7/23/2024 – DRILL 8 3/4" INT HOLE TO 4408' TD. RIH W/126' JTS 7" 23# L-80 INT CSG, **LAND @ 4398'**. PUMP 20 BBL FW SPACER, LEAD W/ 114.1 BBL **286 SX** CLASS IL CMT MIXED @ 12.1# 2.24 YLD, 13.11 GPS MIX WATER. TAIL CMT 52.3 BBL, **219 SX** CLASS IL CMT MIXED @ 14.6# 1.34 YLD, 6.42 GPS MIX WATER. DISPLACE W/171.5 BBL FW. FINAL PSI 1200 BUMP PLUG @ 3:16 HRS. 1850 PSI. FLOAT'S HELD, 1 BBL BLEED BACK. NO CMT TO SURFACE.

7/25/2024 – RAN CBL 4353' TO SURF ON INT CSG. RAN #2 CBL W/1000 PSI HELD. RUN CNL. **PT INT CSG 1500# X 30 MIN; GOOD TEST.** PERF 7" CSG @ 920' (4 PERFS @ .43" DIA). RIH, SET 7" CR @ 882'. SQZ CMT @ 920' TO SURF. WOC. SET MANDREL PACK OFF, TEST SEALS TO 4K X 5 MIN. PT LINES TO 2500 PSI. PUMP 10 BBL FW SPACER, 51 BBLs, **249 SX** CLASS "G" CMT MIXED @ 15.8# 1.15 YLD 5 GAL/SK MIX WATER, DISPLACE W/ 7 BBL FW. JOB DONE @ 20:30. 11 BBL CMT TO PIT. **JOB WITNESSED BY MONICA KUEHLING, NMOCD. TOC @ SURFACE. 7/26/24 - DO CR & CMT 870'-906'. PT 7" CSG 600 PSI X 30 MIN, GOOD TEST.**

7/29/2024 – DRILL 6 1/4" PROD HOLE TO 7083' TD. RIH, SET 158 JTS 4 1/2" 11.6# J-55 LTC CSG @ **7083'**. TEST LINES 5000#, PUMP 35 BBL FW SPACER, PRIMARY CMT **509 SX** 158 BBLs CLASS "G" W/ADDITIVES MIXED @ 13 PPG 1.74 YLD, 9.16 GPS, DISPLACE W/110 BBLs FW. PLUG DOWN @ 9:18. CHK FLOATS, HOLDING, 3/4 BBL BACK. RU WL, **RUN TEMP LOG, TOC @ 4400'. 8/6/2024-PT FRAC STACK/PROD CSG 4500 PSI X 30 MIN. GOOD TEST.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Technician – Sr. DATE 7/29/2024

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

....Continued

8/21/2024 – RIH, **SHOOT SQZ HOLES @ 4284'** (CORRELATED TO RBL). POH. EST FULL CIRC DOWN CSG, OUT INT CSG. CIRC BOTTOMS UP (100 BBLS). P/U. SET 4-1/2" AS1-X PKR @ 3795'. MIX/PUMP **55 SX**, 63.25 CU FT, 1.15 YLD, 15.8 PPG, 11.2 BBL SLURRY, 6.5 BBL MIX, **CLASS G CMT** TO ISOLATE MENEFEЕ FRAC WITH **47 SX** OUTSIDE 4-1/2" CSG AND **8 SX** INSIDE 4-1/2" CSG. DISPLACED W/ 20.8 BBLS. SQUEEZED LAST 1/4 BBL TO 500 PSI. SDFN. WOC.

8/22/2024 – UNSET/LD PKR. TOH W/ TBG. P/U 3-7/8" CONE BIT. TIH, TAG CEMENT @ 4174'. DO CMT FROM 4174' TO 4284'. **PT CSG TO 580 PSI (GOOD)**. CLEAN OUT ON CBP @ 4746'. RU TWG. **RUN CBL 3300' TO 4300'**. TOC @ 3834'.

8/23/2024 - **RUN MIT ON CSG FROM 0' TO 4746', PASSED BY MONICA KUEHLING, NMOCD VIA EMAIL.** RD FLOOR. ND BOP. INSTALL HANGER AND TWC. NU FRAC STACK. PT FRAC STACK (GOOD). PULL TWC. RD WELLCHECK. **RIG RELEASED.**

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CONDITIONS

Action 376861

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 376861
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	None	8/23/2024