

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-23421
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>VILLA B COM</b>
8. Well Number <b>#001</b>
9. OGRID Number 192463
10. Pool name or Wildcat [80694] LOVING;ATOKA, NORTH (GAS)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OXY USA WTP LP	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter <b>B</b> : 990 feet from the <b>NORTH</b> line and 1980 feet from the <b>EAST</b> line Section <b>8</b> Township <b>23S</b> Range <b>28E</b> NMPM County <b>EDDY</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	<b>P</b> AND <b>A</b> <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	<b>PNR</b>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB SUMMARY ARE ATTACHED.

THE CBL RAN DURING PLUGGING OPERATIONS WAS SUBMITTED TO THE NMOCW WELL FILE.

THE WELLHEAD WAS CUT AND CAPPED ON 3/20/2024.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 6/25/2024

Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 713-493-1986

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/27/24

Conditions of Approval (if any):

**FINAL WELLBORE**  
**VILLA B COM #001**  
**30-015-23421**

**STEPHEN JANACEK**  
**6/24/2024**

SPOT 30 SX CMT 2524'-2334'. TAG  
 AT 2346'.

SPOT 25 SX CMT 4210'-4052'.

PERF AT 5780'. NO INJ RATE. SPOT  
 75 SX CMT 6140'-5665'. TAG AT

SPOT 25 SX CMT 7695'-7554'.

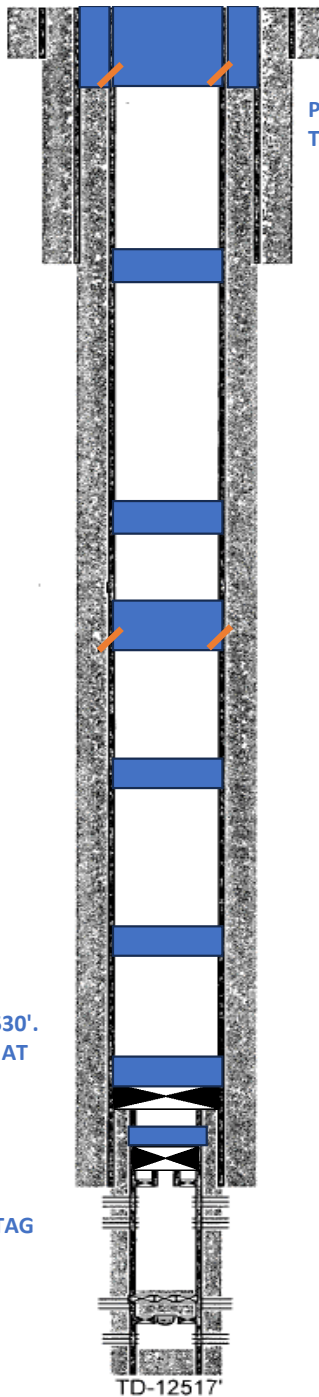
SPOT 45 SX CMT 9495'-9265'. TAG

SET CIBP AT 10530'. TAG AT 10530'.  
 SPOT 25 SX 10530'-10389'. TAG AT  
 10384'.

SET CIBP 11006'. DUMP BAIL 2.47 SX  
 CMT. 11006'-10971'.

PACKER LEFT IN THE HOLE. TAG  
 AT 11008'.

CR @ 11950' w/ 35' cmt on top  
 Mod D pkr @ 12180' w/ 20' cmt  
 PB-12485'



17-1/2" hole @ 400'  
 13-3/8" csg @ 399'  
 w/ 420sx-TOC-Surf-Circ

PERF AT 450'. SQZ 135 SX CMT 450'  
 TO SURFACE.

12-1/4" hole @ 2477'  
 9-5/8" csg @ 2465'  
 w/ 2310sx-TOC-Surf-Circ

8-3/4" hole @ 10997'  
 7" csg @ 10987'  
 DVT @ 5483'  
 w/ 1900sx-TOC-Surf-Circ

6-1/8" hole @ 12517'  
 4-1/2" liner @ 10571'-12517'  
 w/ 250sx-TOC-10571'-Circ

Perfs @ 11094-11330'

Perfs @ 12022-12124' sqz w/ 125sx cmt  
 Perfs @ 12347-12449'

TD-12517'

**PA JOB SUMMARY**  
**VILLA B COM #001**  
**30-015-23421**

Start Date	Remarks
2/22/2024	CREW TRAVEL TO LOCATION
2/23/2024	HPJSM WITH ALL PERSONAL ON LOCATION DISCUSS STOP WORK AUTHORITY GOOD COMMUNICATION AT ALL TIMES, SUSPENDED LOADS ONE TASK AT A TIME PINCH POINTS HAND PLACEMENT UPDATE JSA AS TASK CHANGES
2/23/2024	LOAD P&A EQUIPMENT DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIPMENT FROM THE CONOCO 10 A 001Y TO THE VILLA B COM 001
2/23/2024	UNLOAD SPOTTED P&A PUMP & ASSOCIATED EQUIPMENT, UNLOAD & SPOTTED BASE BEAM, MIRU AXIS ENERGY RIG 2141 & P&A ASSOCIATED EQUIPMENT, SET PIPE RACKS & LOAD 2-7/8" L-80 WORK STRING TBG, NOTE: TOOK MORE TIME THAN USUAL TO SPOT EQUIPMENT AND RIG UP DUE TO SMALL LOCATION AND WELL BEING CLOSE TO RANCHER HOUSE
2/23/2024	CHECK PSI ON WELL 2-7/8" TBG = 800 PSI, 7" PROD CSG = 750 PSI, DIG OUT CELLAR 9-5/8" INTER CSG = 0 PSII, 13-3/8" SURF CSG = 0 PSI
2/23/2024	SECURE WELL SDFN
2/23/2024	CREW TRAVEL BACK TO MAN CAMP
2/23/2024	CREW TRAVEL TO LOCATION
2/24/2024	HPJSM WITH ALL PERSONAL ON LOCATION
2/24/2024	CHECK PSI ON WELL 2-7/8" TBG = 800 PSI, 7" PROD CSG = 750 PSI, 9-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
2/24/2024	SET CO/FO & FUNCTION TEST
2/24/2024	RIG UP STEEL LINE TO FLOW BACK TANK BLEED OFF GAS HEAD F/ TBG TO 100 PSI
2/24/2024	RU PUMP ON TBG PRESSURE TEST LINES TO 2500 PSI W/ A GOOD TEST, PUMP 10# BW DWN TBG FOR WELL CONTROL 2 BPM @ 0 PSI, AFTER 63 BBLS GONE (TBG CAPACITY) PUMPING RATE 1 BPM @ 1200 PSI, PUMP TOTAL OF 75 BBLS ISIP = 0 PSI (SMALL VACUUM) MONITOR WELL FOR 30 MINUTES WELL STATIC
2/24/2024	BLEED OFF GAS HEAD F/ CSG TO 0 PSI
2/24/2024	RU PUMP ON 7" CSG LOAD BACK SIDE W/ 170 BBLS 10# BW TEST CSG TO 500 PSI HOLD PRESSURE FOR 30 MINUTES W/ A GOOD TEST BLEED OFF PRESSURE
2/24/2024	FUNCTION TEST BOP W/ A GOOD TEST
2/24/2024	ND 11" X 10K WELL HEAD, NOTE: TOOK MORE TIME THAN USUAL TO BREAK NUTS F/ WH, ALSO WE HAD TO HAMMER BOLTS OUT AND CUT SOME BOLTS W/ A HACKSAW DUE TO RUSTED BOLTS
2/24/2024	NU 11" X 5K SPOOL, NU 5K HYD BOP W/ 5K 2-7/8" & 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
2/24/2024	RU WORK FLOOR W/ 2-7/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
2/24/2024	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN
2/24/2024	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WEIGHT @ 70 PTS WORK ON GETTING PACKER RELEASE W/ NO LUCK, CLOSE BOP INSTALL 2-7/8" TIW VALVE

2/24/2024	SECURE WELL SDFW
2/24/2024	CREW TRAVEL BACK HOME
2/25/2024	CREW TRAVEL TO LOCATION
2/26/2024	HPJSM W/ ALL PERSONAL ON LOCATION
2/26/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/26/2024	SET CO/FO & FUNCTION TEST
2/26/2024	<p>OPEN WELL TBG NEUTRAL WT @ 70 PTS, TBG STRING WT @ 82 PTS WENT THROUGH THE MOTIONS TO UNSEAT PKR USING TBG TONGS WORKING PIPE UP &amp; DOWN MULTIPLE TIMES W/ NEGATIVE RESULTS,</p> <p>RU PS CONTINUE WORKING STUCK PKR F/ 68 PTS TO 82 PTS MAX PULL WAS 90 PTS, CAN FEEL TOOL MOVEMENT @ 74 PTS WORK PIPE W/ RIGHT HAND TORQUE UNABLE TO RELEASE PKR,</p> <p>NOTE: CONTACT DAVID ALVARADO W/ NMOC D LET HIM KNOW WE ARE HAVING PROBLEMS GETTING PROD PKR RELEASE, PROD PKR SET @ 10,990' REQUEST PERMISSION TO LEAVE PROD PKR DOWNHOLE, GOT APPROVAL TO GET OFF THE ON/OFF TOOL, LEAVE PROD PKR IN THE HOLE, POOH W/ TBG AND ON/OFF TOOL, RIH W/ WL SET 4.5" CIBP @ ~ 10,989' (1' ABOVE PKR &amp; 45' F/ ORIGINAL SETTING DEPTH @ 11,044') DUMP BAIL 35' OF CLASS H CMT ON TOP OF 4.5" CIBP / SET 7" CIBP @ 10,530' / RUN CBL F/ 10,530' TO 0' (SURF) RIH W/ TBG TAG – TEST CIBP / SPOT 25 SX ON TOP OF 7" CIBP / CONT W/ PLUGS UP HOLE AS NOTED IN APPROVED P&amp;A PROCEDURE,</p> <p>CONTINUE WORKING TBG TO UNJAY F/ ON/OFF TOOL, TURN TBG 1/2 TURN TO THE LEFT AND WORK TBG F/ 68 PTS TO 74 PTS GOT TBG UNJAY F/ ON/OFF TOOL &amp; LEAVE PROD PKR IN THE HOLE, LET TBG &amp; CSG EQUALIZE, POOH BREAK &amp; LD TBG HANGER WRAP AROUND RD PS</p>
2/26/2024	POOH & TALLY 355 JTS OF 2-7/8" L80 TBG, 2-7/8" X 2-3/8" TBG XOVER, 15 JTS OF 2-3/8" L80 TBG & 3.65" OD ON/OFF TOOL, NOTE: RUN TALLY LEAVE PRODUCTION PKR IN THE HOLE @ 11,011' (TMD)
2/26/2024	RIH W/ 75 JTS OF 2-7/8" TBG FOR KILL STRING
2/26/2024	SECURE WELL SDFN
2/26/2024	CREW TRAVEL BACK TO MAN CAMP
2/26/2024	CREW TRAVEL TO LOCATION
2/27/2024	HPJSM WITH ALL PERSONAL ON LOCATION
2/27/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/27/2024	PUMP 30 BBLS OF 10# BW DWN TBG & 80 BBLS OF 10# BW DWN CSG FOR WELL CONTROL 2.5 BPM @ 0 PSI TBG & CSG WENT ON VACUUM)
2/27/2024	SET CO/FO & FUNCTION TEST
2/27/2024	OPEN WELL POOH W/ 75 JTS OF 2-7/8" KILL STRING TBG
2/27/2024	<p>MIRU YELLOW JACKET WL RU PCE MAKE UP &amp; RIH W/ 3.50" OD GR/JB F/ 4.5" CSG FOUND TOP OF 4.5" LINER @ 10,571' (WMD) CONTINUE RIH W/ 3.50" OD GR/JB LIGHT TAG TOP OF PKR @ 11,008' (WMD) W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 7560' F/ SURF</p>

2/27/2024	MAKE UP 3.50" OD CIBP FOR 4.5" CSG RIH W/ WL LIGHT TAG TOP OF PKR @ 11,008' (WMD) PICK UP 2' SET 4.5" CIBP @ 11,006' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 10' RBIH LIGHT TAG CIBP @ 11,006' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL
2/27/2024	MAKE UP AND PICK UP 3" WL CMT DUMP BAILER RIH DUMP BAIL 2.47 SXS CLASS H CMT ,52 BBL SLURRY, COVERING 35' ON TOP OF CIBP F/ 11,006' – 10,971' POOH W/ WL BREAK DOWN 3" CMT DUMP BAILER
2/27/2024	MAKE UP & RIH W/ 5.64" OD GR/JB F/ 7" CSG TO 10,571' (WMD) W/ NO ISSUES POOH W/ GR/JB RDMO YJ WL, SHUT DOWN OPS / TO WINDY TO PICK UP & RIH W/ 7" CIBP WINDS 30 TO 40 MPH W/ GUST UPTO 50 MPH CLOSE BOP
2/27/2024	SECURE WELL SDFN
2/27/2024	CREW TRAVEL BACK TO MAN CAMP
2/27/2024	CREW TRAVEL TO LOCATION
2/28/2024	HPJSM WITH ALL PERSONAL ON LOCATION
2/28/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/28/2024	SET CO/FO & FUNCTION TEST
2/28/2024	OPEN WELL MIRU YELLOW JACKET WL RU PCE MAKE UP 5.6" OD CIBP FOR 7" CSG RIH W/ WL SET 7" CIBP @ 10,530' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 20' RBIH LIGHT TAG CIBP @ 10,530' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL
2/28/2024	FILL HOLE W/ 280 BBLS OF 10# BW, MAKE UP & CALIBRATE CBL LOGGING TOOLS RIH W/ WL RUN A CBL F/ (10,530' – 0' SURF) (GOOD CMT F/ 10,530' – 5750') (NO CMT F/ 5750' – 5530') (GOOD CMT F/ 5530' – 2510') (SPOTTY CMT F/ 2510' – 2410') (GOOD CMT F/ 2410' – 1400') (SPOTTY CMT F/ 1400' – 1000') (NO CMT F/ 1000' – 710') (SPOTTY CMT F/ 710' – 610') (NO CMT F/ 610' – 0' SURF) LD CBL LOGGING TOOLS RDMO YJ WL, NOTE: SEND CBL TO DAVID ALVARADO W/ NMOC D FOR REVIEW
2/28/2024	RIH W/ 7 STANDS OF 2-3/8" L-80 TBG, POOH LD 14 JTS OF 2-3/8" L-80 TBG
2/28/2024	CHANGE OVER EQUIPMENT TO 2-7/8" TBG HANDLING TOOLS PICK UP 4' X 2-7/8" PERF TBG SUB RIH W/ 60 JTS OF 2-7/8" TBG EOT @ 1761' CLOSE BOP INSTALL 2-7/8" TIW VALVE
2/28/2024	SECURE WELL SDFN
2/28/2024	CREW TRAVEL BACK TO MAN CAMP
2/28/2024	CREW TRAVEL TO LOCATION
2/29/2024	HPJSM WITH ALL PERSONAL ON LOCATION
2/29/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/29/2024	SET CO/FO & FUNCTION TEST
2/29/2024	OPEN WELL CONTINUE RIH W/ 294 JTS OF 2-7/8" L-80 WS TBG TAG 7" CIBP @ 10,530' (TMD) W/ 353 JTS IN THE HOLE 5' OUT ON JT# 354, LD 1 JT (#354) PICK UP 10' 8' 6" X 2-7/8" TBG SUBS
2/29/2024	RU CMT PUMP ON TBG CIRCULATE WELL CLEAN W/ 395 BBLS OF 10# BW MIX 69 GALLONS OF FLEX GEL W/ 345 BBLS OF 10# BW
2/29/2024	PRESSURE TEST CIBP TO 500 PSI HOLD PRESSURE FOR 30 MINUTES W/ A GOOD TEST

2/29/2024	MIRU AXIS ENERGY CMT BULK TRK BREAK CIRCULATION W/ 5 BBLS OF 10# BW, 1ST PLUG) SET 7" CIBP @ 10,530' BALANCED PLUG F/ 10,530' – 10,389' SPOT 25 SXS CLASS H CMT, 5.25 BBLS SLURRY, 15.6# 1.18 YIELD, COVERING 141' DISPLACE TOC TO 10,389' DISPLACE W/ 60.25 BBLS OF 10# BW
2/29/2024	LD 6' 8' 10' X 2-7/8" TBG SUBS, POOH W/ 15 STANDS LD 3 JTS OF 2-7/8" L-80 WS TBG EOT @ 9504' W/ 320 JTS IN THE HOLE
2/29/2024	RU CMT PUMP REVERSE OUT W/ 62 BBLS OF 10# BW, WASH UP PUMP & FLOW BACK PIT
2/29/2024	SECURE WELL SDFN
2/29/2024	CREW TRAVEL BACK TO MAN CAMP
2/29/2024	CREW TRAVEL TO LOCATION
3/1/2024	HPJSM WITH ALL PERSONAL ON LOCATION
3/1/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/1/2024	SET CO/FO & FUNCTION TEST
3/1/2024	OPEN WELL RIH W/ 2-7/8" TBG TAG TOC @ 10,384' (TMD) W/ 349 JTS IN THE HOLE 15' OUT ON JT# 350
3/1/2024	POOH LD 30 JTS OF 2-7/8" TBG EOT @ 9504'(TMD) W/ 320 JTS IN THE HOLE, INSTALL 2-7/8" TIW VALVE CLOSE BOP & TIW VALVE
3/1/2024	CLOSE ALL CSGS, RU 3/8" BUBBLE TEST HOSE ON 7" PROD CSG VALVE, OPEN PROD CSG VALVE PERFORMED A 30 MINUTES BUBBLE TEST W/ A GOOD TEST CLOSE PROD CSG VALVE
3/1/2024	RU 3/8" BUBBLE TEST HOSE ON 9-5/8" INTER CSG VALVE, OPEN INTER CSG VALVE PERFORMED A 30 MINUTES BUBBLE TEST W/ A GOOD TEST CLOSE INTER CSG VALVE
3/1/2024	RU 3/8" BUBBLE TEST HOSE ON 13-5/8" SURF CSG VALVE, OPEN ISURF CSG VALVE PERFORMED A 30 MINUTES BUBBLE TEST W/ A GOOD TEST CLOSE SURF CSG VALVE
3/1/2024	OPEN TIW & BOP RU CMT PUMP ON TBG BREAK CIRC W/ 5 BBLS OF 10# BW 2ND PLUG) BALANCED PLUG F/ 9495' – 9265' SPOT 45 SXS CLASS H CMT, 9.45 BBLS SLURRY, 15.6# 1.18 YIELD, COVERING 254' DISPLACE TOC TO 9250' DISPLACE W/ 53.65 BBLS OF 10# BW
3/1/2024	POOH W/ 15 STANDS LD 8 JTS OF 2-7/8" L-80 WS TBG EOT @ 8375' W/ 282 JTS IN THE HOLE
3/1/2024	RU CMT PUMP REVERSE OUT W/ 52 BBLS 10# BW, WASH UP PUMP & FLOW BACK PIT
3/1/2024	SECURE WELL SDFW
3/1/2024	CREW TRAVEL BACK HOME
3/3/2024	CREW TRAVEL TO LOCATION
3/4/2024	HPJSM WITH ALL PERSONAL ON LOCATION
3/4/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/4/2024	SET CO/FO & FUNCTION TEST
3/4/2024	OPEN WELL RIH W/ 2-7/8" TBG TAG TOC @ 9246' (TMD) W/ 311 JTS IN THE HOLE 20' OUT ON JT# 312
3/4/2024	POOH LD 53 JTS OF 2-7/8" TBG EOT @ 7695'(TMD) W/ 259 JTS IN THE HOLE
3/4/2024	NOTE: NPT 10:00 – 14:00 HRS TOTAL 4 HOURS ON AXIS ENERGY GOT READY TO PUMP PLUG #3 BUT CREW HAD ISSUES KEEPING PULLING UNIT RUNNING HAD TO CALL FOR MECHANIC TO GET IT CHECK OUT MECHANIC DIAGNOSED THE ISSUES WAS SPLIT WIRE ON THE RADIATOR SENSOR, MECHANIC INSTALL NEW RADIATOR SENSOR GOT RIG RUNNING



3/4/2024	NOTE: PER NMOCD C-103 APPROVED P&A PROCEDURE NO MORE THAN 3000' IS ALLOWED BETWEEN CMT PLUGS IN CASED HOLE AND 2000' IN OPEN HOLE, (SPACER PLUG REQUIRED) RU CMT PUMP ON TBG BREAK CIRC W/ 8 BBLS OF 10# BW 3RD PLUG) BALANCED PLUG (SPACER PLUG) F/ 7695' – 7554' SPOT 25 SXS CLASS H CMT, 5.25 BBLS SLURRY, 15.6# 1.18 YIELD, COVERING 141' DISPLACE TOC TO 7554' DISPLACE W/ 43.81 BBLS OF 10# BW NO TAG REQUIRED
3/4/2024	POOH LAYING DOWN 53 JTS OF 2-7/8" WS TBG, INSTALL 2-7/8" TIW VALVE CLOSE BOP
3/4/2024	SECURE WELL SDFN
3/4/2024	CREW TRAVEL BACK HOME
3/4/2024	CREW TRAVEL TO LOCATION
3/5/2024	HPJSM WITH ALL PERSONAL ON LOCATION
3/5/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/5/2024	SET CO/FO & FUNCTION TEST
3/5/2024	OPEN WELL CONTINUE POOH W/ TBG, POOH W/ 103 STANDS OF 2-7/8" WS TBG BREAK 4' X 2-7/8" PERF TBG SUB
3/5/2024	MAKE UP & RIH W/ AD-1 7" (5.65" OD) PKR RIH W/ 2-7/8" TBG SET 7" AD-1 PKR @ 5354 W/ 180 JTS IN THE HOLE & 8' X 2-7/8" TBG SUB
3/5/2024	LOAD BACK SIDE W/ 12 BBLS 10# BW PRESSURE TEST PKR TO 500 PSI W/ A GOOD TEST
3/5/2024	MIRU YELLOW JACKET WL RU PCE PICK UP 1-3/8" CCL 1-9/16" RTG CARRIER W/ OWEN CORE LAB CHARGES PAC-1562-457 CHARGE W/ A SPEC OF .28 ENTRY HOLE AND 5/8"-3/4" OF PENETRATION WENT DOWN TO 5780' AND SHOT 8 SQZ HOLES POOH RDMO WL
3/5/2024	RU CMT PUMP ON TBG ATTEMPT TO EST- INJ RATE BUT WE COULDN'T GET INJECTION RATE, PRESSURE UP CSG TO 1500 PSI HOLDING PRESSURE FOR 15 MINUTES W/ NO LEAK OFF, BLEED OFF PRESSURE CONTACTED MR. DAVID ALVARADO W/ NMOCD GOT APPROVAL TO SPOT BALANCE PLUG F/ 6140' – 5665' W/ 75 SXS CLASS C CMT WOC –TAG (TO COVER 115' ABOVE WERE WE SHOT PERFS @ 5780')
3/5/2024	UNSEAT 7" AD-1 PKR LD 8' X 2-7/8" TBG SUB POOH W/ 90 STANDS BREAK DOWN 7" AD-1 PKR
3/5/2024	PICK UP 4' X 2-7/8" PERF TBG SUB RIH W/ 150 JTS, OSHA INSPECTOR SHOW UP TO LOCATION AND CONDUCT ONSITE INSPECTION, CONTINUE RIH W/ 57 JTS OF 2-7/8" TBG EOT @ 6140' W/ 207 JTS IN THE HOLE, INSTALL 2-7/8" TIW VALVE CLOSE BOP
3/5/2024	SECURE WELL SDFN
3/5/2024	CREW TRAVEL BACK HOME
3/5/2024	CREW TRAVEL TO LOCATION
3/6/2024	HPJSM WITH ALL PERSONAL ON LOCATION
3/6/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/6/2024	SET CO/FO & FUNCTION TEST
3/6/2024	OPEN WELL RU CMT PUMP ON TBG BREAK CIRCULATION W/ 8 BBLS 10# BW 4TH PLUG) SHOT HOLES @ 5780' WE COULDN'T GET INJECTION RATE, GOT APPROVAL TO SPOT BALANCED PLUG F/ 6140' – 5665' SPOT 75 SXS CLASS C CMT, W/ 2% CALCIUM CHLORIDE 17.63 BBLS SLURRY, 14.8# 1.32 YIELD, COVERING 475' DISPLACE TOC TO 5665' DISPLACE W/ 32.85 BBLS OF 10# BW POOH W/ 15 STANDS LD 15 JTS EOT @ 4811' W/ 162 JTS IN THE HOLE, REVERSE OUT W/ 30 BBLS OF 10# BW
3/6/2024	WOC TO TAG

3/6/2024	OPEN WELL RIH W/ 2-7/8" TBG TAG TOC @ 5687' (TMD) W/ 191 JTS IN THE HOLE 15' OUT ON JT #192
3/6/2024	POOH LD 50 JTS OF 2-7/8" TBG EOT @ 4217' (TMD) W/ 142 JTS IN THE HOLE
3/6/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 6 BBLS OF 10# BW 5TH PLUG) BALANCED PLUG (SPACER PLUG) F/ 4210' - 4052' (EOT WAS 7' BELOW @ 4217') SPOT 25 SXS CLASS C CMT, W/ 2% CALCIUM CHLORIDE 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, COVERING 158' DISPLACE TOC TO 4059'
3/6/2024	DISPLACE W/ 23.54 BBLS OF 10# BW NO TAG REQUIRED
3/6/2024	POOH LD 57 JTS OF 2-7/8" TBG EOT @ 2524' (TMD) W/ 85 JTS IN THE HOLE
3/6/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 5 BBLS OF 10# BW 6TH PLUG) BALANCED PLUG F/ 2515' - 2335' (EOT WAS 9' BELOW @ 2524') SPOT 30 SXS CLASS C CMT, W/ 2% CALCIUM CHLORIDE 7.05 BBLS SLURRY, 14.8# 1.32 YIELD, COVERING 190' DISPLACE TOC TO 2334' DISPLACE W/ 13.53 BBLS OF 10# BW, POOH W/ 15 STANDS LD 6 JTS EOT @ 1455' W/ 49 JTS IN THE HOLE REVERSE OUT W/ 12 BBLS OF 10# BW WASH UP PUMP & FLOW BACK PIT
3/6/2024	SECURE WELL SDFN
3/6/2024	CREW TRAVEL TO MAN CAMP
3/6/2024	CREW TRAVEL TO LOCATION
3/7/2024	HPJSM WITH ALL PERSONAL ON LOCATION
3/7/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/7/2024	SET CO/FO & FUNCTION TEST
3/7/2024	OPEN WELL RIH W/ 2-7/8" TBG TAG TOC @ 2346' (TMD) W/ 79 JTS IN THE HOLE
3/7/2024	POOH LD 79 JTS OF 2-7/8" TBG BREAK 4' X 2-7/8" PERF TBG SUB
3/7/2024	MAKE UP AD-1 7" PKR SET PKR @ 36' W/ 1 JT IN THE HOLE
3/7/2024	LOAD BACK SIDE W/ 1/2 BBL OF 10# BW TEST PKR TO 500 PSI W/ A GOOD TEST
3/7/2024	MIRU YJ WL RU PCE PICK UP 1.2" X 1-3/8" CCL 1" X 1-3/8" DOUBLE O-RING TEAR DROP 5" X 1-9/16" FIRING HEAD 3' X 1-9/16" GUN LOADED 6 SPF W/GEO 2.7G CHARGES 1.2" X 1-9/16" DECENTRALIZER WENT DOWN TO 450' AND SHOT 6 SQZ HOLES POOH RDMO WL
3/7/2024	RU CMT PUMP ON TBG EST - INJ RATE W/ 10# BW 2 BPM @ 150 PSI PUMP 40 BBLS OF 10# BW W/ FULL RETURNS ON 9-5/8" INTER CSG,
3/7/2024	UNSEAT AND LD 7" AD-1 PKR
3/7/2024	RD WORK FLOOR & ASSOCIATED EQUIP
3/7/2024	ND 5K HYD BOP, ND 10K X 5K X 7-1/16" SPOOL
3/7/2024	NU 11" X 10K WH FLANGE
3/7/2024	RU CMT PUMP ON 7" PROD CSG BREAK CIRC W/ 10 BBLS OF 10# BW 7TH PLUG) PERF @ 450' SQZ 135 SX CLASS C CMT, 31.73 BBLS SLURRY, 14.8# 1.32 YIELD, (PLUG CAP 450' / 17.73 BBLS / 75.41 SXS IN 7" PROD CSG) & (PLUG CAP 450' / 14 BBLS / 59.59 SXS OUT 9-5/8" INTER CSG) F/ 450' - 0' (SURF) GOT FULL RETURNS ON 9-5/8" INTER CSG CLOSE VALVE AND LEFT 500 PSI ON PROD CSG, WOC TOP OFF HOLE W/ CMT VERIFY CMT AT SURF / HOOK UP ON THE 13-3/8" SURF CSG TOP OFF 13-3/8" SURF CSG W/ 8 SXS CLASS C CMT, 1.88 BBLS, 14.8# 1.32 YIELD PLUG CAP 28' PRESSURE UP TO 500 PSI W/ NO LEAK OFF, CLOSE VALVE LEFT 500 PSI ON SURF CSG, ISIP = 500 PSI ON ALL STRINGS
3/7/2024	WASH UP PUMP & FLOW BACK PIT
3/7/2024	RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOCATION P&A JOB COMPLETED SDFN



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 357180

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 357180
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release CBL on file Marker in place 3/20/24	8/27/2024