

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-04686
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice Monument South Unit
8. Well Number 417
9. OGRID Number 330679
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Empire Petroleum Corporation – New Mexico	
3. Address of Operator 2200 S. Utica Place Suite 150, Tulsa, Oklahoma 74114	
4. Well Location Unit Letter <u>M</u> : <u>990</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>West</u> line Section <u>17</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU WOR.
- LD HH and PU on rod string.
- Unseat pump and POOH with rod string and same.
- ND WH and NU BOP.
- Release TAC, RIH to check for fill and scan tubing OOH.
- Clean perfs with acid.
- RIH with tubing string and set TAC @ 3819'.
- ND BOP and NU WH.
- RIH with redressed pump and rod string design.
- Seat pump.
- Load and test tubing.
- RDMO.
- Notify NMOC.
- RTP.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nathan Sandel TITLE Production Engineer DATE 08/27/2024

Type or print name Nathan Sandel E-mail address: nsandel@empirepetrocorp.com PHONE: 918-404-4202

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/27/24

Conditions of Approval (if any):

The diagram illustrates a wellbore completion from the surface to the bottom hole. The central element is a black tubing string, labeled 'TD: 4107'' at the bottom. Surrounding this are several concentric casing sections, each with a specific depth and specification. The sections are as follows:

- TOC @ 250'**: The top section of the wellbore.
- NO CMT**: A section with no cement.
- TOC @ 1072'**: A section with no cement.
- TOC @ 1219'**: A section with no cement.
- TOC @ 3484'**: A section with no cement.
- 20" CSG @ 301'**: 20-inch casing section.
- 15-1/2" CSG @ 708'**: 15.5-inch casing section.
- 12-1/2" CSG @ 1108'**: 12.5-inch casing section.
- 10" 40# CSG @ 1664'**: 10-inch, 40-pound casing section.
- 8-1/4" 32# CSG @ 2998'**: 8.25-inch, 32-pound casing section.
- 7" 24# CSG @ 3906'**: 7-inch, 24-pound casing section.
- OH: 3906' - 4107'**: Open hole section from 3906' to 4107'.
- PBTD: 4065'**: Plug below tubing depth at 4065'.

The diagram uses various symbols to represent different components: a solid black line for tubing, a dashed line for the open hole, and a shaded gray area for the casing. Triangular symbols indicate the top of casing (TOC) and the bottom of tubing (TD). The wellbore is shown as a vertical cylinder with a central tubing string and an outer casing string.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 378365

CONDITIONS

Operator: Empire New Mexico LLC 2200 S. Utica Place Tulsa, OK 74114	OGRID: 330679
	Action Number: 378365
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	8/27/2024