

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-12321
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9519
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number 42
9. OGRID Number 330949
10. Pool name or Wildcat Dollarhide; TUBB Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION	
2. Name of Operator Scout Energy Management, LLC.	
3. Address of Operator 13800 Montfort Dr., STE 100 Dallas Tx 75240	
4. Well Location Unit Letter: <u>660</u> ; feet from the NORTH line and <u>660</u> feet from the EAST line Section 32 Township 24S Range 38E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐ **Re-REPAIR PERFORM MIT**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Scout Energy respectfully request to repair the subject well to conduct a successful MIT. Procedure.

1. Flow back and kill well
2. MIRU NDWH NUBOP release packer TOH w tbq
3. Pu bit and bit sub tih on tbq tag fill and drill to bottom perf
4. Blow down pressure and toh lay down bit
5. PU crest packer and tih w tbq set packer. Load csg and pressure test to 500#
6. MIRU acid and water trucks test all lines start on water, pump acid job 2100 gal 15% HCl
7. Closed well in for 2 hours open well let well flow back to tank
8. Released packer and CWI
9. STOH w tbq LD 2-3/8 WS TIH w inj tbq from derrick toh LD the string
10. Unload 2-3/8 IPC tbq PU and set new packer circ down the csg w FW
11. MIRU pump truck and run MIT and BHT, both passed.
12. RDMO return to injection

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DORIAN FUENTES TITLE: SR. Reg Specialist DATE: 08/27/2024

Type or print name Dorian K. Fuentes E-mail address: dfuentes@scoutep.com PHONE: 972-325-1005

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/27/24
Conditions of Approval (i

Anticipated start date is 9/3/24

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West Dollarhide Drinkard # 42

Location:
66' FNL & 660' FEL
Section: 32
Township: 24S
Range: 38E Unit: A
County: Lea State: NM

Well ID Info:
Chevno: FB3260
API No: 30-025-12321
Compl. Date: 4/2/53

Elevations:
GL: 3199'
KB: 3213'
DF:

13-3/8" 36# csg set @ 316' w/
375 sx; Circ'd

9-5/8" 32.3 & 40# csg set @ 3135' w/
360 sx; TOC @ 975' by TS

Perf @ 4825'; sqz w/ 362 sx

Tubing set at 6,492.7ftKB on 6/28/2013 09:15

Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (ft)	
Tubing		6/28/2013		6,478.72		6,492.7	
Item Des	Jts	OD (in)	WT (lb/ft)	Grade	Len (ft)	Stm (ft)	
S.S Nipple	1	3 1/16		SS	0.30	14.3	
Tubing TK15	203	3 1/16	4.70	J-55	6,464.29	6,478.6	
On-Off Tool,, 1.43 F	1	5 1/2			1.74	6,480.3	
Cross Over, Nickle Plated	1	3 5/8			0.35	6,480.7	
Packer, Nickle Plated	1	6			7.45	6,488.1	
Tubing Sub TK15	1	3.668	4.70	J-55	4.08	6,492.2	
Pump Out Plug	1	3.668			0.51	6,492.7	
						6,492.7	

Other In Hole	Des	Top (ft)	Stm (ft)	Run Date	Pull Date	Com
Tight Spot in Casing		6,539.0	6,539.0	6/19/2013		Tight Spot encountered & Milled out
Fish (PROPELLANT GUN)		6,976.0	7,002.0	6/24/2013		LEFT IN HOLE, ROPE SOCKET, CCL, AND PROPELLANT GUN. FISH DETAILS BELOW: ROPE SOCKET: 1 7/16" X 11" CCL: 3 1/8" X 2.24" PROPELLANT GUN CARRIER: 4.55" X 22" (OD OF A NEW GUN: 4.53", OD OF A USED GUN: 4.55") TOTAL FISH LENGTH: 25.15' TOP OF FISH @ 6976' AND BOTTOM @ 7002' (PBD)
Cement		7,004.0	7,050.0			
Bridge Plug (Permanent)		7,050.0	7,054.0			

Tight spots 6538-39' & 6688'

Tubb: 6580-6608', 22-28', 64-70' w/ 4 JSPF (40', 160 shots)

Re-Perf (2013): 6556-68', **95-6608', 44-56'**, 6788-99', 6823-43', **66-88'**, **6896-6916'**, 52-68' w/ 4 & 6 SPF

Drinkard: 6778-96', 6828-34', 40-46', 63-93', 6920-40', 49-53', 85-89' SQUEEZED w. 10 sx cmt (1980)

CIBP @ 7050' w/ 10' cmt on top

Abo: 7870-90', 7905-10', 20-35', 50-70' w/ 4 JSPF (55', 220 shots)

7" 23 & 26# J-55 & N-80 set @ 8053' w/ 451 sx cmt; original TOC @ 4825'
10/80: Perf 4825', sqz w/ 362 sx

PBTD 6976'
TD 8100'

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66' FNL & 660' FEL
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 378348

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 378348
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	PWOT MIT/BHT	8/27/2024