ceined by Och: 8/27/2024 11:5	State of New 1	Mexico	Form C-103 ¹
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-025-12321
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		30-023-12321
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8741			5. Indicate Type of Lease STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 1 VIVI	07303	6. State Oil & Gas Lease No.
87505			B-9519
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTION		8. Well Number 42	
2. Name of Operator	3		9. OGRID Number
Scout Energy Management, LL 3. Address of Operator	∪.		330949 10. Pool name or Wildcat
13800 Montfort Dr., STE 100 I	allas Tx 75240		Dollarhide; TUBB Drinkard
4. Well Location			
Unit Letter: 660; feet f	om the NORTH line and 660 feet fr	rom the <u>EAST</u> line	
Section 32 Township	24S Range 38E NMPM	County Le	a
	11. Elevation (Show whether I	DR, RKB, RT, GR, etc	.)
10 01			D 01 D
12. Chec	k Appropriate Box to Indicate	Nature of Notice,	Report or Other Data
NOTICE OF	INTENTION TO:	SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO			
	☐ CHANGE PLANS ☐	COMMENCE DR	RILLING OPNS. P AND A
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐ ☐ MULTIPLE COMPL ☐	COMMENCE DR CASING/CEMEN	_
TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	☐ MULTIPLE COMPL ☐		_
TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	☐ MULTIPLE COMPL ☐ ☐ ☐	CASING/CEMEN	IT JOB
TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:	MULTIPLE COMPL	CASING/CEMEN OTHER: Re-	REPAIR PERFORM MIT
TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or co	mpleted operations. (Clearly state a work). SEE RULE 19.15.7.14 NM	CASING/CEMEN OTHER: Re- Ill pertinent details, ar	REPAIR PERFORM MIT
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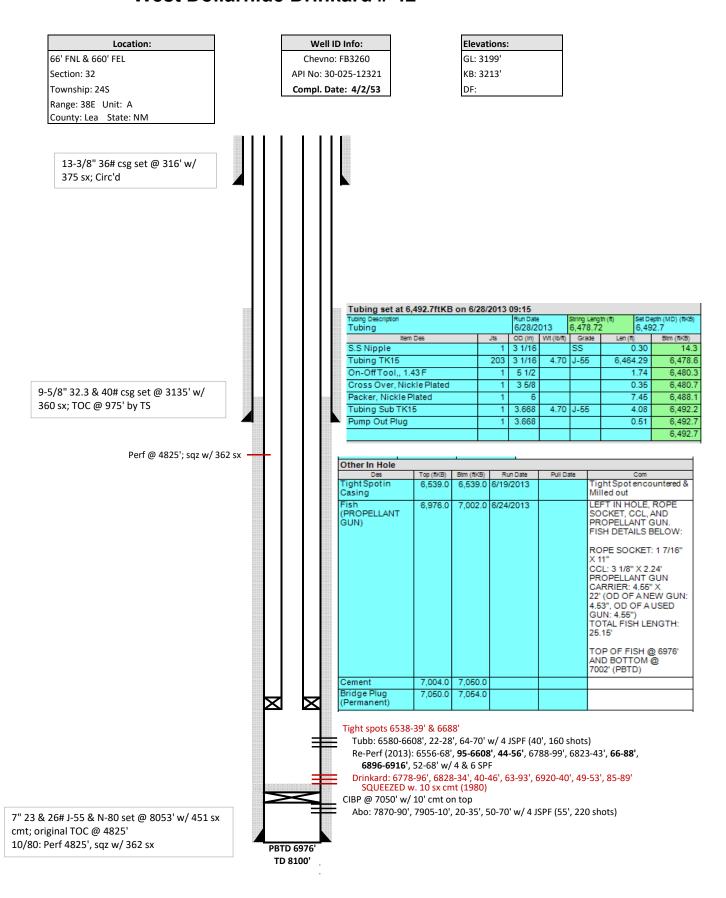
Type or print name <u>Dorian K. Fuentes</u> E-mail address: <u>dfuentes@scoutep.com</u> PHONE: <u>972-325-1005</u> For State Use Only

APPROVED BY: ____ TITLE __ Compliance Officer A _DATE 8/27/24

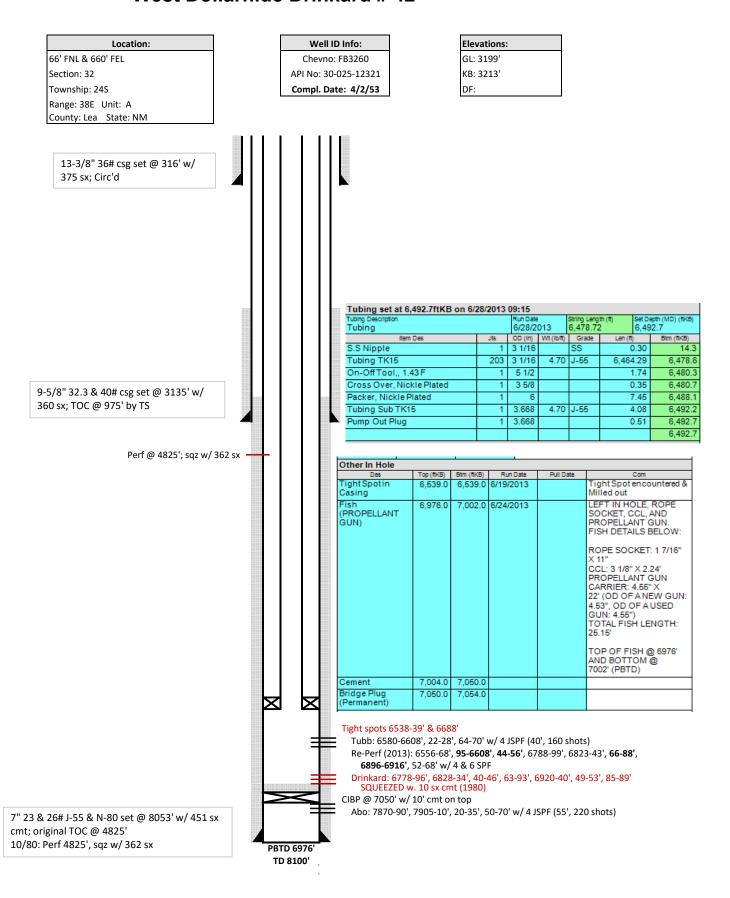
Anticipated start date is 9/3/24

- 1. Flow back and kill well
- 2. MIRU NDWH NUBOP release packer TOH w tbg
- 3. Pu bit and bit sub tih on tbg tag fill and drill to bottom perf
- 4. Blow down pressure and toh lay down bit
- 5. PU crest packer and tih w tbg set packer. Load csg and pressure test to 500#
- 6. MIRU acid and water trucks test all lines start on water, pump acid job 2100 gal 15% HCI
- 7. Closed well in for 2 hours open well let well flow back to tank
- 8. Released packer and CWI
- 9. STOH w tbg LD 2-3/8 WS TIH w inj tbg from derrick toh LD the string
- 10. Unload 2-3/8 IPC tbg PU and set new packer circ down the csg w FW
- 11. MIRU pump truck and run MIT and BHT, both passed.
- 12. RDMO return to injection

West Dollarhide Drinkard # 42



West Dollarhide Drinkard # 42



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 378348

CONDITIONS

Operator:	OGRID:
SCOUT ENERGY MANAGEMENT LLC	330949
13800 Montfort Road Dallas, TX 75240	Action Number: 378348
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
kfortner	PWOT MIT/BHT	8/27/2024