

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29196
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 422
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3653' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294

4. Well Location
Unit Letter **H** : **2495** feet from the **NORTH** line and **119** feet from the **EAST** line
Section **19** Township **18S** Range **38E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see detailed PA job procedure and final WBD attached.

CBL on file

Marker installed 7/23/24

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 06/25/2024

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

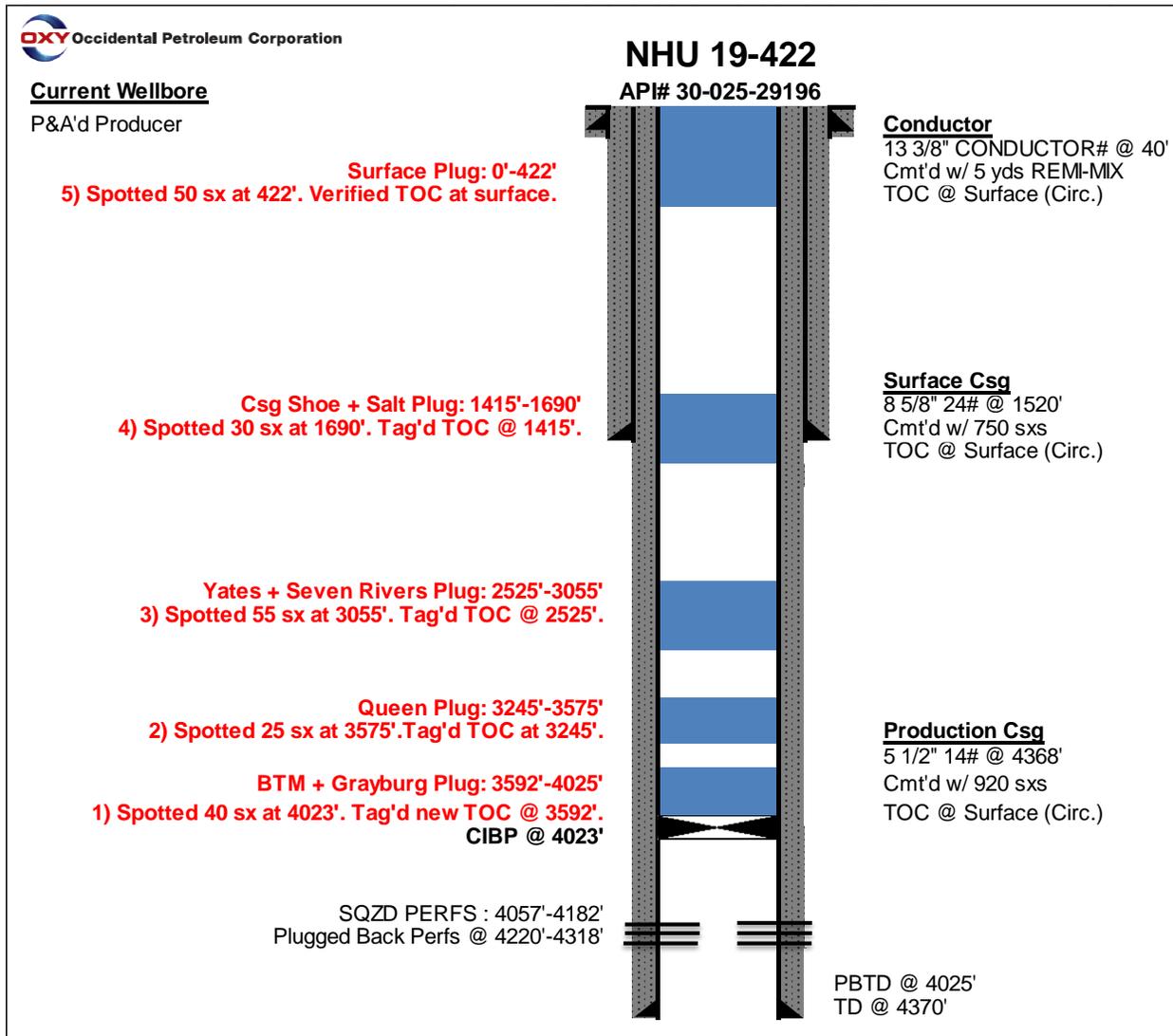
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/27/24

Conditions of Approval (if any):

Date	Daily Summary
5/30/2024	MIRU, Checked pressures, 0 psi, Removed cap flange and NU BOP, RIH with 124 jts 2-3/8" WS, drifted and tallied, tagged Top of CIBP @ 4023' with a good tag. Rigged up cement truck, circulated well with 110 bbls gel brine, and tested casing and plug at 550 psi with no issues. Spotted 40 sacks of Class C cement from 4023', displaced with 14 bbls gel brine, POOH, laid down 13 jts of 2-3/8" TBG, and pulled 20 jts to derrick. WOC, then RIH with 20 jts of 2-3/8" WS, tagged TOC @ 3592', POOH, laid down 1 jt, and set EOT @ 3575'. Spotted 25 sx balance plug @ 3575', displaced with 12.8 bbls gel brine. Laid down 9 jts and pulled 20 jts to derrick. Secured well, SION.
5/31/2024	TBG and CSG both at 0 psi. Conducted BOP drill. RIH with 20 jts, tagged TOC at 3245' with a good tag, LD 6 jts of 2-3/8" TBG, and set EOT at 3055'. Spotted balance plug with 55 sacks of Class C cement at 3055', displaced with 9.5 bbls of gel brine. LD 16 jts and pulled 20 jts to derrick, WOC. Opened well at 0 psi, RIH with 20 jts of 2-3/8" TBG, tagged TOC at 2525'. LD 26 jts to float, set EOT at 1690'. Spotted balance plug with 30 sacks of Class C cement at 1690', displaced with 5.3 bbls of gel brine. POOH with 20 jts to derrick, LD 8 jts to float. Secured well, SION.
6/1/2024	TBG = 0 psi, CSG = 0 psi. RIH and tagged with 20 jts of 2-3/8" TBG @ 1415' with a good tag. POOH and LD 31 jts of 2-3/8" WS to float, leaving 13 jts EOT @ 422'. Raised floor and ND BOP. Issues with cement truck so shutdown rig for day after LD remaining 13 jts to float, installed cap flange, and secured well. SION.
6/3/2024	TBG = 0 psi, CSG = 0 psi. Removed cap flange and picked up 13 jts of 2-3/8" TBG from float, setting EOT at 422'. Rigged up cement truck and spotted 50 sacks of Class C cement from 422' to surface. Laid down the 13 jts of 2-3/8" TBG to float and topped off 5 1/2" CSG with cement. Washed out cement truck and TBG jts. RDPU & cleaned location.

Final WBD



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CONDITIONS

Action 357379

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 357379
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release CBL on file Marker installed 7/23/24	8/27/2024