

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: FEDERAL 1

Well Location: T22S / R31E / SEC 1 /
NWSW / 32.4196484 / -103.73789

County or Parish/State: EDDY /
NM

Well Number: 4

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM12845

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001526843

Operator: OXY USA INCORPORATED

Accepted for record only BLM approval required NMOCD 8/27/24 KF

Subsequent Report

Sundry ID: 2793700

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 06/05/2024

Time Sundry Submitted: 12:33

Date Operation Actually Began: 01/23/2024

Actual Procedure: THE FINAL WELLBORE AND JOB SUMMARY REPORT ARE ATTACHED. THE WELLHEAD WAS CUT AND CAPPED ON 2/15/2024.

SR Attachments

Actual Procedure

PA_SR_SUBMISSION_6.5.2024_20240605123305.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: JUN 05, 2024 12:33 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 06/07/2024

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSW / 2310 FSL / 660 FWL / TWSP: 22S / RANGE: 31E / SECTION: 1 / LAT: 32.4196484 / LONG: -103.73789 (TVD: 0 feet, MD: 0 feet)

BHL: NWSW / 2310 FSL / 660 FWL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

FINAL WELLBORE
6/5/2024

Well Name: Federal 1 #4
API 14: 30-015-26843-0000

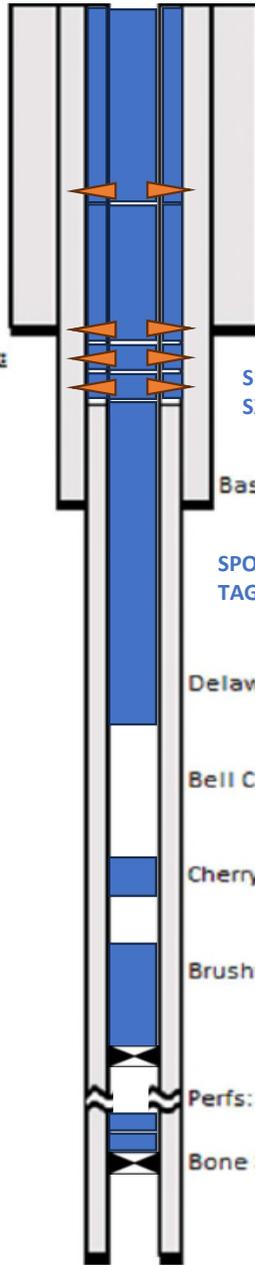
SHOOT HOLES AT 565'. SQZ 135
SX CMT. VERIFY CMT TO
SURFACE.

SHOOT HOLES AT 1275'. SQZ 165
SX CMT. TAG AT 570'.

Intermediate Casing:
Hole Size: 11 in. @ 4258'
Casing Size: 8.625 in. @ 4258'
Casing Weight: 32 #/ft.
Cement Details: 1775 sax to 0

Production Casing:
Hole Size: 7.875 in. @ 8450'
Casing Size: 5.5 in. @ 8450'
Casing Weight: 15.5 #/ft.
Cement Details: 1405 sax to 2738'.

(2017) SET CIBP AT 8052' AND
DUMP BAILED 10' OF CMT.



Surface Casing:
Hole Size: 17.5 in. @ 818'
Casing Size: 13.375 in. @ 818'
Casing Weight: 54.5 #/ft.
Cement Details: 55 sax to 0

SHOOT HOLES AT 1975'. SQZ 165
SX CMT. TAG AT 1278'

SHOOT HOLES AT 2690'. SQZ 165
SX CMT. TAG AT 1978'.

Basil Anhydrite- 4126'

SPOT 175 SX CMT 4475'-2738'.
TAG AT 2692'.

Delaware Lime- 4425'

Bell Canyon- 4509'

Cherry Canyon- 5332' SPOT 25 SX CMT 5382'-5158'.
TAG AT 5142'.

Brushy Canyon- 6618' SET CIBP AT 6981'. SPOT 50 SX
CMT 6979'-6533'. TAG AT 6477'.

Perfs: 7031' - 7051' TBG TAG SOLID AT 8040'. SPOT
25 SX CMT 8042'-7787'. TAG AT
7762'.

Bone Spring- 8354'

FEDERAL 1 #004
PA JOB SUMMARY REPORT
6/5/224

Start Date	Remarks
1/23/2024	CREW TRAVEL TO LOCATION
1/24/2024	HPJSM WITH ALL PERSONAL ON LOCATION DISCUSS STOP WORK AUTHORITY GOOD COMMUNICATION AT ALL TIME, SUSPENDED LOADS ONE TASK AT A TIME, PINCH POINTS, HAND PLACEMENT, UPDATE JSA AS TASK CHANGES
1/24/2024	LOAD P&A EQUIPMENT DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIPMENT FROM THE OXY BIG HOSS STATE 001 TO THE FEDERAL 1 004
1/24/2024	UNLOAD & SPOTTED BASE BEAM, SPOTTED RIG CHANGE OUT GUIDELINE CABLES FROM DERRICK & INSTALL SHORTEST CABLES TO BE ABLE TO RIG UP ON A BASE BEAM, UNLOAD SPOTTED P&A PUMP & ASSOCIATED EQUIPMENT, MIRU AXIS ENERGY RIG 2141 & P&A ASSOCIATED EQUIPMENT SET PIPE RACKS
1/24/2024	CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5-1/2" PROD CSG = 100 PSI, DIG OUT CELLAR 8-5/8" INTER CSG = 0 PSI 13-3/8" SURF CSG = 0 PSI
1/24/2024	SECURE WELL SDFN
1/24/2024	CREW TRAVEL BACK TO MAN CAMP
1/24/2024	CREW TRAVEL TO LOCATION
1/25/2024	HPJSM W/ ALL PERSONAL ON LOCATION
1/25/2024	CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5-1/2" PROD CSG = 100 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
1/25/2024	SET CO/FO & FUNCTION TEST
1/25/2024	BLEED OFF WELL TO OPEN TANK
1/25/2024	UNHANG WELL LD PUMPING UNIT HEAD
1/25/2024	RU PUMP ON TBG LOAD WELL W/ 1 BBLS PRESSURE TEST TBG TO 1500 PSI W/ A GOOD TEST
1/25/2024	PICK UP ON POLISH ROD, RODS STRING WEIGHT = 12 PTS, ND STUFFING BOX, NU SUCKER ROD STRIPPER HEAD,
1/25/2024	PICK UP ON RODS WORK ON GETTING PUMP UNSEATED F/ 12 PTS TO 24 PTS JAR ON PUMP MULTIPLE TIMES PULL UP TO 26 PTS GOT PUMP UNSEATED
1/25/2024	LAY DOWN 1-1/2" X 26' POLISH ROD AND 6' 9' 18' - 1.2" FIBER GLASS ROD SUBS
1/25/2024	PUMP 30 BBLS OF 10# BW DOWN TBG FOR WELL CONTROL TBG WENT ON VACUUM
1/25/2024	RU WORK FLOOR AND ROD HANDLING TOOLS, SET UP SAFETY EQUIPMENT, CENTER & LEVEL RIG OVER HOLE
1/25/2024	POOH LAYING DOWN 86 - 1.2" FIBER GLASS RODS, 167 - 7/8" (D) SUCKER RODS, 5 - 1.5" SINKER BARS 1 - 7/8" SHEAR TOOL 1 - 1.5" SINKER BARS 4' X 7/8" STABILIZER SUB & 25-150-RXBC-24-5 ROD PUMP 1" X 30' GAS ANCHOR
1/25/2024	CHANGE OVER EQUIPMENT TO 2-7/8" TBG HANDLING TOOLS, RD WORK FLOOR,
1/25/2024	SECURE WELL SDFN
1/25/2024	CREW TRAVEL BACK TO MAN CAMP
1/25/2024	CREW TRAVEL TO LOCATION
1/26/2024	HPJSM WITH ALL PERSONAL ON LOCATION
1/26/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/26/2024	OPEN WELL BLEED OFF PRESSURE F/ TBG & CSG PUMP 30 BBLS DOWN TBG & 60 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG WENT ON VACUUM MONITOR WELL FOR 30 MINUTES WELL STATIC
1/26/2024	SET CO/FO & FUNCTION TEST
1/26/2024	FUNCTION TEST BOP W/ A GOOD TEST
1/26/2024	ND 3K X 7-1/16" WH FLANGE

1/26/2024	NU 3K X 5K X 7-1/16" SPOOL, NU 5K HYD BOP W/ 5K 2-7/8" & 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
1/26/2024	RU WORK FLOOR W/ 2-7/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
1/26/2024	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN
1/26/2024	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WEIGHT @ 48 PTS ATTEMPT TO UNSEAT TAC USING TBG TONGS AND WORKING PIPE UP & DOWN MULTIPLE TIMES W/ NEGATIVE RESULTS MIRU PS CONTINUE WORKING TBG UP & DOWN F/ 40K TO 65 TURNING TBG TO THE RIGHT GOT TAC UNSEATED LD 2 JTS W/ PS, RDMO PS
1/26/2024	POOH W/ 234 JTS OF 2-7/8" L-80 TBG, 1 - 4' X 2-7/8" TBG MARKER SUB, 2 JTS OF 2-7/8" L-80 TBG, 1 - 5.5" X 2-7/8" TAC, 6 JTS OF 2-7/8" L-80 CERAMKOTE TBG, 1 - 2-7/8" SEAT NIPPLE, 1 - 2-7/8" X 24' SAND SCREEN W/ BULL PLUG
1/26/2024	MAKE UP 5.5" (4.65" OD) CREST PKR (PLAN IS TO PRESSURE TEST 5.5" PROD CSG TO 500 PSI F/ 6981' 50' ABOVE TOP PERFS (7031') TO 0' (SURF) TO ENSURE CSG INTEGRITY, RIH W/ 2-7/8" TBG TALLY RIH LEAVE PKR SWINGING @ 1875' W/ 60 JTS IN THE HOLE, CLOSE BOP, INSTALL 2-7/8" TIW VALVE
1/26/2024	SECURE WELL SDFN
1/26/2024	CREW TRAVEL BACK HOME
1/26/2024	CREW TRAVEL TO LOCATION
1/27/2024	HPJSM WITH ALL PERSONAL ON LOCATION
1/27/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/27/2024	OPEN WELL BLEED OFF PRESSURE F/ TBG & CSG PUMP 25 BBLS DOWN TBG & 60 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG WENT ON VACUUM MONITOR WELL FOR 30 MINUTES WELL STATIC
1/27/2024	SET CO/FO & FUNCTION TEST
1/27/2024	CONTINUE RIH W/ 5.5" (4.65" OD) CREST PKR ON 2-7/8" TBG TALLY RIH SET PKR W/ 20 PTS COMPRESSION @ 6989' (TMD) W/ 222 JTS IN THE HOLE PICK UP 10' X 2-7/8" TBG SUB
1/27/2024	RU PUMP ON 5.5" CSG LOAD BACK SIDE W/ 78 BBLS OF FW, PRESSURE UP 5.5" CSG TO 500 PSI, HOLD PRESSURE F/ 30 MIN W/ A GOOD TEST, W/ NO LEAK OFF, CSG TESTED GOOD F/ 6989' - 0' (SURF)
1/27/2024	BREAK FOR CREW LUNCH
1/27/2024	RU PUMP ON TBG, PICKLE THE TBG PUMPING 60 BBLS OF 10# BW TBG WENT ON VACUUM
1/27/2024	BLEED OFF PRESSURE UNSEAT 5.5" (4.65" OD) CREST PKR LD 10' X 2-7/8" TBG SUB, POOH W/ 162 JTS OF 2-7/8" L-80 TBG, LEAVE PKR SWINGING @ 1875' W/ 60 JTS IN THE HOLE, CLOSE BOP, INSTALL 2-7/8" TIW VALVE
1/27/2024	SECURE WELL SDFW
1/27/2024	CREW TRAVEL BACK HOME
1/28/2024	CREW TRAVEL TO LOCATION
1/29/2024	HPJSM WITH ALL PERSONAL ON LOCATION
1/29/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/29/2024	OPEN WELL BLEED OFF PRESSURE F/ TBG & CSG PUMP 25 BBLS DOWN TBG & 60 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG WENT ON VACUUM MONITOR WELL FOR 30 MINUTES WELL STATIC
1/29/2024	SET CO/FO & FUNCTION TEST
1/29/2024	CONTINUE POOH WITH 60 JTS OF 2-7/8" L-80 TBG BREAK & LD 5.5" (4.65" OD) CREST PKR
1/29/2024	SPOT AND RIG UP REVERSE UNIT PUMP ON 5.5" CSG PRESSURE TEST LINES TO 1500 PSI W/ A GOOD TEST
1/29/2024	MAKE UP DRILLING BHA AS FOLLOWS 4-3/4" BIT, 3-1/2" BIT SUB, 6 - 3-1/2" DRILL COLLARS
1/29/2024	BREAK FOR CREW LUNCH
1/29/2024	RIH W/ 216 JTS OF 2-7/8" TBG BHA @ 6972' (59' ABOVE TOP PERFS)

1/29/2024	RU PUMP ON TBG PUMP 40 BBLS OF 10# BW TO MAKE SURE TBG WAS CLEAR TBG WENT ON VACUUM
1/29/2024	SECURE WELL SDFN
1/29/2024	CREW TRAVEL BACK HOME
1/29/2024	CREW TRAVEL TO LOCATION
1/30/2024	HPJSM WITH ALL PERSONAL ON LOCATION
1/30/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/30/2024	OPEN TBG & CSG PUMP 30 BBLS DOWN TBG & 60 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG WENT ON VACUUM MONITOR WELL FOR 15 MINUTES WELL STATIC
1/30/2024	SET CO/FO & FUNCTION TEST
1/30/2024	LOAD ON PIPE RACKS WS TBG & TALLY 127 JTS OF 2-7/8" L-80 WS TBG
1/30/2024	CONTINUE RIH PICKING UP 2-7/8" WS TBG TAG SOLID @ 8040' (TMD) W/ 249 JTS IN THE HOLE AND 4' INN ON JT # 250, LD 1 JT
1/30/2024	NU 7-1/16" X 3K STRIPPER HEAD
1/30/2024	MIRU POWER SWIVEL ON JT #250, NOTE: WE MAKE ALL PS CONNECTIONS BY HAND W/ PS ENGINE SHUT OFF
1/30/2024	TRY TO BREAK CIRCULATION PUMPING REVERSE WE PUMP 180 BBLS OF FW PUMPING RATE WAS 4 BPM @ 0 PSI W/ NEGATIVE RESULTS WE NEVER GOT RETURNS, CHANGED TO PUMPING CONVENTIONAL WE PUMP 650 BBLS OF FW PUMPING RATE WAS 4 BPM @ 400 PSI W/ NEGATIVE RESULTS WELL NEVER CIRCULATE WE TRY TO MAKE HOLE WITH POWER SWIVEL W/ NEGATIVE RESULTS BIT WAS BOUNCING, NOTE: ITS VERY SOLID / POSSIBLE COLLAPSED CSG IN THAT AREA
1/30/2024	RD POWER SWIVEL W/ JT #250
1/30/2024	POOH W/ 34 JTS OF 2-7/8" TBG BHA @ 6939' (92' ABOVE TOP PERFS) CLOSE BOP, INSTALL 2-7/8" TIW VALVE
1/30/2024	SECURE WELL SDFN
1/30/2024	CREW TRAVEL BACK HOME
1/30/2024	CREW TRAVEL TO LOCATION
1/31/2024	HPJSM WITH ALL PERSONAL ON LOCATION
1/31/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/31/2024	OPEN TBG & CSG PUMP 30 BBLS DOWN TBG & 60 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG WENT ON VACUUM MONITOR WELL FOR 15 MINUTES WELL STATIC
1/31/2024	SET CO/FO & FUNCTION TEST
1/31/2024	POOH LD 1 JTS & STAND BACK 107 STANDS OF 2-7/8" L-80 TBG AND 6 – 3-1/2" DC, 3-1/2" BIT SUB & 4-3/4" ROCK BIT NOTE: MR. ED FOLMAR (ENG ADVISOR PROD OPS SR) FOUND WELL INFORMATION THEY SET A CIBP AT 8052' AND DUMP BAILED 10' OF CEMENT BACK ON 21 APRIL 2017 ACCORDING TO THE ATTACHED OPENWELLS REPORT (TOP OF PAGE 11) PLEASE SEE ATTACHED DOCUMENT FOR MORE INFORMATION CONTACT OXY UPPER MANAGEMENT MR. GREG DURHAM P&A LEAD DECISION WAS MADE TO SDFN TO AVOID ANY SURPLUS CHARGES CONTACT OXY ENGINEERING TEAM LET THEM KNOW TO CONTACT NMBLM ENGINNER TO DISCUSS PLAN
1/31/2024	FWD
1/31/2024	SECURE WELL SDFN
1/31/2024	CREW TRAVEL BACK HOME
1/31/2024	CREW TRAVEL TO LOCATION

2/1/2024	HPJSM WITH ALL PERSONAL ON LOCATION
2/1/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/1/2024	OPEN WELL PUMP 70 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL CSG WENT ON VACUUM MONITOR WELL FOR 30 MINUTES WELL STATIC
2/1/2024	SET CO/FO & FUNCTION TEST
2/1/2024	WAITING ON ORDERS PLAN FORWARD APPROVAL FROM NMBLM, NOTE: MICHAEL HEINZ OXY ENG, CONTACT MR. JULIO SANCHEZ, NMBLM ENG TO DISCUSS PLAN FWD, BLM WANTED TO CONTINUE AS FOLLOWS: TAG EXCITING CIBP SET BACK ON 21 APRIL 2017 AT 8052' W/ 10' OF CMT ON TOP, RIH OPEN ENDED W/ TBG TAG EXCITING CIBP SPOT 25 SXS OF CLASS H CMT F/ 8042' – 7787' WOC – TAG THEN CONTINUE WITH P&A OPS AS PROGRAM
2/1/2024	RIH W/ 4-3/4" BIT BHA, BREAK & LD DRILLING BHA 6 – 3-1/2" DC, 3-1/2" BIT SUB & 4-3/4" ROCK BIT
2/1/2024	RD POWERS SWIVEL AND REVERSE UNIT
2/1/2024	PICK UP 4' X 2-7/8" PERF SUB RIH W/ 2-7/8" TBG TAG TOP OF EXISTING CIBP @ 8042'(TMD) W/ 255 JTS IN THE HOLE
2/1/2024	RU CMT PUMP ON TBG PUMP 50 BBLS OF FW TO CLEAR TBG STRING 1ST PLUG) NOTE: EXISTING CIBP SET @ 8052' BALANCED PLUG F/ 8042' – 7787' SPOT 30 SX CLASS H CMT, 6.3 BBLS SLURRY, 15.6# 1.18 YIELD, COVERING 264' DISPLACE TOC TO 7778' DISPLACE W/ 45.03 BBLS OF FW
2/1/2024	POOH W/ 15 STANDS LD 8 JTS EOT @ 6818' W/ 217 JTS IN THE HOLE WASH UP PUMP & FLOW BACK PIT, CLOSE BOP, INSTALL 2-7/8" TIW VALVE
2/1/2024	SECURE WELL SDFN
2/1/2024	CREW TRAVEL BACK HOME
2/1/2024	CREW TRAVEL TO LOCATION
2/2/2024	HPJSM WITH ALL PERSONAL ON LOCATION
2/2/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/2/2024	OPEN TBG & CSG PUMP 30 BBLS DOWN TBG & 60 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG WENT ON VACUUM MONITOR WELL FOR 15 MINUTES WELL STATIC
2/2/2024	SET CO/FO & FUNCTION TEST
2/2/2024	RIH W/ 30 JTS OF 2-7/8" TBG TAG TOC @ 7762' (TMD) W/ 246 JTS IN THE HOLE 8' INN ON JT #247
2/2/2024	POOH W/ 111 STANDS OF 2-7/8" TBG & LD 25 JTS OF 2-7/8" TBG BREAK 4' X 2-7/8" PERF TBG SUB
2/2/2024	MIRU RTX WL RIH W/ 4.50" OD GR/JB TO 7010' (WMD) W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 3300' F/ SURF, MAKE UP 4.32" OD CIBP FOR 5.5" CSG RIH W/ WL SET CIBP @ 6981' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH LIGHT TAG CIBP @ 6981' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL RDMO RTX WL
2/2/2024	PICK UP 4' X 2-7/8" PERF TBG SUB, RIH W/ 2-7/8" TBG TAG CIBP @ 6979'(TMD) W/ 222 JTS IN THE HOLE, CLOSE BOP, INSTALL 2-7/8" TIW VALVE
2/2/2024	SECURE WELL SDFN
2/2/2024	CREW TRAVEL BACK HOME
2/2/2024	CREW TRAVEL TO LOCATION
2/3/2024	HPJSM WITH ALL PERSONAL ON LOCATION DISCUSS SUSPENDED LOADS, PINCH POINTS, HAND PLACEMENT
2/3/2024	NPT 07:00 HRS TO 10:30 HRS = 3.5 HRS ON AXIS ENERGY INSTALLING NEW TUBING LINE ON AXIS RIG 2141
2/3/2024	HPJSM WITH ALL PERSONAL ON LOCATION DISCUSS STOP WORK AUTHORITY, GOOD COMMUNICATION AT ALL TIME, LINE OF FIRE, HONOR HIGH PRESSURE ZONE, ONE TASK AT A TIME, UPDATE JSA AS TASK CHANGES
2/3/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI, OPEN WELL
2/3/2024	SET CO/FO & FUNCTION TEST
2/3/2024	RU CMT PUMP ON TBG CIRCULATE WELL CLEAN W/ 170 BBLS OF 10# BW MIX 9 GALLONS OF FLEX GEL W/ 45 BBLS OF 10# BW
2/3/2024	PRESSURE TEST CIBP TO 500 PSI HOLD PRESSURE FOR 30 MINUTES W/ A GOOD TEST

2/3/2024	BREAK CIRCULATION W/ 5 BBLS OF 10# BW, 2nd PLUG) SET 5.5" CIBP @ 6981' BALANCED PLUG F/ 6979' – 6533' SPOT 50 SX CLASS C CMT, 11.75 BBLS SLURRY, 14.8# 1.32 YIELD, COVERING 493' DISPLACE TOC TO 6486' DISPLACE W/ 37.61 BBLS OF 10# BW, POOH W/ 15 STANDS AND LD 15 JTS OF 2-7/8" TBG EOT @ 5540' W/ 177 JTS IN THE HOLE, RU CMT PUMP REVERSE OUT W/ 38 BBLS 10# BW, WASH UP PUMP & FLOW BACK PIT, CLOSE BOP, INSTALL 2-7/8" TIW VALVE
2/3/2024	SECURE WELL SDFW
2/3/2024	CREW TRAVEL BACK HOME
2/4/2024	CREW TRAVEL TO LOCATION
2/5/2024	HPJSM WITH ALL PERSONAL ON LOCATION
2/5/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/5/2024	SET CO/FO & FUNCTION TEST
2/5/2024	RIH W/ 2-7/8" TBG TAG TOC @ 6477' (TMD) W/ 206 JTS IN THE HOLE 10' INN ON JT #207
2/5/2024	POOH LD 35 JTS OF 2-7/8" TBG EOT @ 5382'(TMD) W/ 172 JTS IN THE HOLE
2/5/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 8 BBLS OF 10# BW 3RD PLUG) BALANCED PLUG F/ 5382' – 5158' SPOT 25 SX CLASS C CMT, W/ (R-1-11-P 2% CALCIUM CHLORIDE) 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, COVERING 246' DISPLACE TOC TO 5136' DISPLACE W/ 29.78 BBLS OF 10# BW
2/5/2024	POOH W/ 15 STANDS LD 7 JTS EOT @ 4214' W/ 135 JTS IN THE HOLE
2/5/2024	WOC TO TAG
2/5/2024	OPEN WELL RIH W/ 2-7/8" TBG TAG TOC @ 5142' (TMD) W/ 164 JTS IN THE HOLE 6' INN ON JT #165
2/5/2024	POOH LD 22 JTS OF 2-7/8" TBG PICK UP 6' X 2-7/8" TBG SUB EOT @ 4475'(TMD) W/ 143 JTS IN THE HOLE
2/5/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 8 BBLS OF 10# BW 4TH PLUG) BALANCED PLUG F/ 4475' – 2738' SPOT 175 SX CLASS C CMT, W/ (R-1-11-P 2% CALCIUM CHLORIDE) 41.14 BBLS SLURRY, 14.8# 1.32 YIELD, COVERING 1728' DISPLACE TOC TO 2747' DISPLACE W/ 15.93 BBLS OF 10# BW
2/5/2024	LD 6' X 2-7/8" TBG SUB, POOH W/ 30 STANDS LD 55 JTS OF 2-7/8" TBG EOT @ 876' W/ 28 JTS IN THE HOLE, RU CMT PUMP REVERSE OUT W/ 10 BBLS 10# BW, WASH UP PUMP & FLOW BACK PIT, CLOSE BOP, INSTALL 2-7/8" TIW VALVE
2/5/2024	SECURE WELL SDFN
2/5/2024	CREW TRAVEL BACK HOME
2/5/2024	CREW TRAVEL TO LOCATION
2/6/2024	HPJSM WITH ALL PERSONAL ON LOCATION
2/6/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/6/2024	SET CO/FO & FUNCTION TEST
2/6/2024	OPEN WELL RIH W/ 2-7/8" TBG TAG TOC @ 2692' (TMD) W/ 86 JTS IN THE HOLE
2/6/2024	POOH W/ 43 STANDS & BREAK 4' X 2-7/8" PERF TBG SUB
2/6/2024	MAKE UP & RIH W/ 32-A 5.5" (4.63" OD) PKR RIH W/ 2-7/8" TBG SET 5.5" 32-A PKR @ 1509' W/ 48 JTS IN THE HOLE
2/6/2024	LOAD BACK SIDE W/ 3 BBLS 10# BW PRESSURE TEST PKR TO 500 PSI W/ A GOOD TEST
2/6/2024	MIRU RTX WL TO WELL PICK UP 1.2" X 1-3/8" CCL 1" X 1-3/8" DOUBLE O-RING TEAR DROP 5" X 1-9/16" FIRING HEAD 3' X 1-9/16" GUN LOADED 6 SPF W/GEO 2.7G CHARGES 1.2"X1 9/16" DECENTRALIZER WENT DOWN TO 2690' SHOT 6 SQZ HOLES POOH RDMO WL
2/6/2024	RU CMT PUMP ON TBG EST – INJ RATE W/ 10# BW 2.5 BPM @ 300 PSI PUMP 20 BBLS OF 10# BW W/ FULL RETURNS ON SURF ON THE 8-5/8" INTER CSG, KEEP PUMPING BOTTOMS UP TO MOVE TRASH OUT CIRCULATE A TOTAL OF 100 BBLS OF 10# BW
2/6/2024	RU CMT BULK TRUCK, RU CMT PUMP ON TBG BREAK CIRC W/ 5 BBLS OF 10# BW 5TH PLUG) PERF @ 2690' SQZ 165 SXS CLASS C CMT, W/ (R-1-11-P 2% CALCIUM CHLORIDE) 38.79 BBLS, 14.8# 1.32 YIELD (PLUG CAPACITY 700' / 70.86 SXS / 16.66 BBLS IN 5.5" PROD CSG) & (PLUG CAPACITY 700' / 94.14 SXS / 22.12 BBLS OUT 8-5/8" INTER CSG) DISPLACE TOC TO 1990' DISPLACE W/ 20.19 BBLS, CLOSE 8-5/8" INTER CSG VALVE AND LEFT 500 PSI, ISIP = 500 PSI, WASH UP PUMP & FLOW BACK PIT

2/6/2024	SECURE WELL SDFN
2/6/2024	CREW TRAVEL BACK HOME
2/6/2024	CREW TRAVEL TO LOCATION
2/7/2024	HPJSM WITH ALL PERSONAL ON LOCATION
2/7/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/7/2024	SET CO/FO & FUNCTION TEST
2/7/2024	OPEN WELL UNSEAT 5.5" 32-A PKR RIH W/ 2-7/8" TBG TAG TOC @ 1978' (TMD) W/ 63 JTS IN THE HOLE
2/7/2024	POOH LD 38 JTS OF 2-7/8" TBG SET 32-A PKR @ 787' W/ 25 JTS IN THE HOLE
2/7/2024	RU PUMP ON 5.5" CSG LOAD BACK SIDE W/ 2 BBLS OF 10# BW TEST PKR TO 500 PSI W/ A GOOD TEST, CLOSE CSG VALVE AND LEAVE 500 PSI HOLDING PRESSURE ON BACK SIDE
2/7/2024	MIRU RTX WL TO WELL PICK UP 1.2" X 1-3/8" CCL 1" X 1-3/8" DOUBLE O-RING TEAR DROP 5" X 1-9/16" FIRING HEAD 3' X 1-9/16" GUN LOADED 6 SPF W/GEO 2.7G CHARGES 1.2"X1 9/16" DECENTRALIZER WENT DOWN TO 1975' SHOT 6 SQZ HOLES POOH RDMO WL
2/7/2024	RU CMT PUMP ON TBG EST – INJ RATE W/ 10# BW 2.5 BPM @ 300 PSI PUMP 20 BBLS OF 10# BW W/ FULL RETURNS ON SURF ON THE 8-5/8" INTER CSG
2/7/2024	BREAK CIRC W/ 5 BBLS OF 10# BW 6TH PLUG) PERF @ 1975' SQZ 165 SXS CLASS C CMT, W/ (R-1-11-P 2% CALCIUM CHLORIDE) 38.79 BBLS SLURRY, 14.8# 1.32 YIELD (PLUG CAPACITY 700' / 70.86 SXS / 16.66 BBLS SLURRY IN 5.5" PROD CSG) & (PLUG CAPACITY 700' / 94.14 SXS / 22.12 BBLS SLURRY OUT 8-5/8" INTER CSG) DISPLACE TOC TO 1275' DISPLACE W/ 16.17 BBLS, CLOSE 8-5/8" INTER CSG VALVE ISIP = 500 PSI
2/7/2024	WOC TO TAG
2/7/2024	UNSEAT 5.5" 32-A PKR RIH W/ 2-7/8" TBG TAG TOC @ 1278' (TMD) W/ 40 JTS IN THE HOLE 10' OUT ON JT #41
2/7/2024	POOH LD 32 JTS OF 2-7/8" TBG SET 32-A PKR @ 286' W/ 9 JTS IN THE HOLE
2/7/2024	LOAD BACK SIDE W/ 1 BBLS OF 10# BW TEST PKR TO 500 PSI W/ A GOOD TEST, CLOSE CSG VALVE AND LEAVE 500 PSI HOLDING PRESSURE ON BACK SIDE
2/7/2024	MIRU RTX WL TO WELL PICK UP 1.2" X 1-3/8" CCL 1" X 1-3/8" DOUBLE O-RING TEAR DROP 5" X 1-9/16" FIRING HEAD 3' X 1-9/16" GUN LOADED 6 SPF W/GEO 2.7G CHARGES 1.2"X1 9/16" DECENTRALIZER WENT DOWN TO 1275' SHOT 6 SQZ HOLES POOH RDMO WL
2/7/2024	RU CMT PUMP ON TBG EST – INJ RATE W/ 10# BW 2.5 BPM @ 300 PSI PUMP 40 BBLS OF 10# BW W/ FULL RETURNS ON SURF ON THE 8-5/8" INTER CSG
2/7/2024	BREAK CIRC W/ 5 BBLS OF 10# BW 7TH PLUG) PERF @ 1275' SQZ 165 SXS CLASS C CMT, W/ (R-1-11-P 2% CALCIUM CHLORIDE) 38.79 BBLS SLURRY, 14.8# 1.32 YIELD (PLUG CAPACITY 700' / 70.86 SXS / 16.66 BBLS SLURRY IN 5.5" PROD CSG) & (PLUG CAPACITY 700' / 94.14 SXS / 22.12 BBLS SLURRY OUT 8-5/8" INTER CSG) DISPLACE TOC TO 575' DISPLACE W/ 8.52 BBLS, CLOSE 8-5/8" INTER CSG VALVE ISIP = 500 PSI, WASH UP PUMP & FLOW BACK PIT
2/7/2024	SECURE WELL SDFN
2/7/2024	CREW TRAVEL BACK HOME
2/7/2024	CREW TRAVEL TO LOCATION
2/8/2024	HPJSM WITH ALL PERSONAL ON LOCATION
2/8/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/8/2024	SET CO/FO & FUNCTION TEST
2/8/2024	OPEN WELL UNSEAT 5.5" 32-A PKR RIH W/ 2-7/8" TBG TAG TOC @ 570' (TMD) W/ 18 JTS IN THE HOLE 2' IN ON JT #19
2/8/2024	POOH LD 18 JTS OF 2-7/8" TBG SET 32-A PKR @ 36' W/ 1 JTS IN THE HOLE
2/8/2024	LOAD BACK SIDE TEST PKR TO 500 PSI W/ A GOOD TEST
2/8/2024	MIRU RTX WL TO WELL PICK UP 1.2" X 1-3/8" CCL 1" X 1-3/8" DOUBLE O-RING TEAR DROP 5" X 1-9/16" FIRING HEAD 3' X 1-9/16" GUN LOADED 6 SPF W/GEO 2.7G CHARGES 1.2"X1 9/16" DECENTRALIZER WENT DOWN TO 565' SHOT 6 SQZ HOLES (CSG COLLAR @ 568') POOH RDMO WL

2/8/2024	RU CMT PUMP ON TBG EST – INJ RATE W/ 10# BW 2.5 BPM @ 200 PSI PUMP 35 BBLS OF 10# BW W/ FULL RETURNS ON SURF ON THE 8-5/8" INTER CSG
2/8/2024	UNSEAT & LD 1 JT AND 5.5" 32-A PKR
2/8/2024	RD WORK FLOOR & ASSOCIATED EQUIPMENT
2/8/2024	ND 5K HYD BOP, ND 5K X 3K X 7-1/16" SPOOL
2/8/2024	NU 3K X 7-1/16" B-1 WH FLANGE
2/8/2024	RU CMT PUMP ON 5.5" PROD CSG BREAK CIRC W/ 15 BBLS 10# BW 8TH PLUG) PERF @ 565' SQZ 135 SXS CLASS C CMT, W/ (R-1-11-P 2% CALCIUM CHLORIDE) 31.73 BBLS SLURRY, 14.8# 1.32 YIELD (PLUG CAPACITY 572' / 57.16 SXS / 13.44 BBLS SLURRY IN 5.5" PROD CSG) & (PLUG CAPACITY 572' / 77.84 SXS / 18.29 BBLS SLURRY OUT 8-5/8" INTER CSG) F/ 565' – 0' (SURF) GOT FULL RETURNS ON 8-5/8" INTER CSG CLOSE VALVE AND LEFT 500 PSI ON PROD CSG, WOC TOP OFF HOLE W/ CMT VERIFY CMT AT SURF / RU CMT PUMP ON THE 13-3/8" SURF – CSG TRY TO PUMP CMT W/ NO LUCK 13-3/8" SURF – CSG PRESSURE UP TO 500 PSI W/ NO LEAK OFF WASH UP PUMP & FLOW BACK PIT
2/8/2024	RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOCATION P&A JOB COMPLETED SDFN

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 377856

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 377856
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 8/27/24 KF Marker in place 2/15/24	8/27/2024