

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-39848
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Dump State
8. Well Number 003H
9. OGRID Number 228937
10. Pool name or Wildcat FENTON; DELAWARE, NORTHWEST
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3346 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]
2. Name of Operator Matador Production Company
3. Address of Operator 5400 LBJ Freeway Ste 1500 Dallas, TX 75240
4. Well Location Unit Letter L : 1650 feet from the SOUTH line and 330 feet from the WEST line
Section 2 Township 21S Range 28E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3346 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [X]
CASING/CEMENT JOB [ ] PNR [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).

SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/22/24: MIRU WOR; POOH w/ rods.
5/23/24: NU & function test BOPs; POOH w/ tubing; RIH w/ 3.63" GR and was unable to get through liner top.
5/24/24: TIH w/ chomp bit through liner top, clean; RIH & set CIBP @ 5,500' WLM; TIH & tag CIBP @ 5,500' TM; Circulate wellbore full of MLF; Pressure test casing to 550 psi for 30 minutes, good test.
5/28/24: Spot 40 sks Class C cmt on CIBP; WOC for 4 hrs; RIH & tag TOC @ 5,109' WLM; Run CBL log; RIH & perf @ 3,280' WLM; Attempt to establish injection, no success.
5/29/24: TIH & spot a 70 sk Class C cmt balanced plug @ 3,330' TM; WOC for 4 hrs; TIH & tag TOC @ 2,984' TM; PU & spot a 40 sk Class C cmt balanced plug @ 1,355' TM.
5/30/24: RIH & tag TOC @ 1,104' WLM; PU & perf @ 587' WLM; Establish injection & Squeeze 330 sks Class C cmt into perforations.
5/31/24: RIH & tag TOC @ 378' WLM; PU @ perf @ 350' WLM; Establish injection & Squeeze 100 sks Class C cmt into perforations; WOC for 4 hrs; RIH & tag TOC @ 88' WLM; PU @ perf @ 85' WLM; Establish injection & Squeeze 40 sks Class C cmt leaving cmt to surface.
6/3/24: Cut & removed wellhead; Verified cement to surface in production, surface, & conductor casing strings; Tag TOC @ 12' inside intermediate casing, topped off with 1.5 sks Class C cmt; Install Dryhole maker; Fill cellar & back drag location.

Spud Date: 2/24/12
Rig Release Date: RDMO; 6/3/24
NMOCD Inspector: David Alvarado

CBL is on file

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 06/25/2024

Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-629-2160

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer A DATE 8/28/24

Conditions of Approval (if any):

5/22/24: MIRU WOR; POOH w/ rods.

5/23/24: NU & function test BOPs; POOH w/ tubing; RIH w/ 3.63" GR and was unable to get through liner top.

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5/30/24: RIH & tag TOC @ 1,104' WLM; PU & perf @ 587' WLM; Establish injection & Squeeze 330 sks Class C cmt into perforations.

5/31/24: RIH & tag TOC @ 378' WLM; PU @ perf @ 350' WLM; Establish injection & Squeeze 100 sks Class C cmt into perforations; WOC for 4 hrs; RIH & tag TOC @ 88' WLM; PU @ perf @ 85' WLM; Establish injection & Squeeze 40 sks Class C cmt leaving cmt to surface.

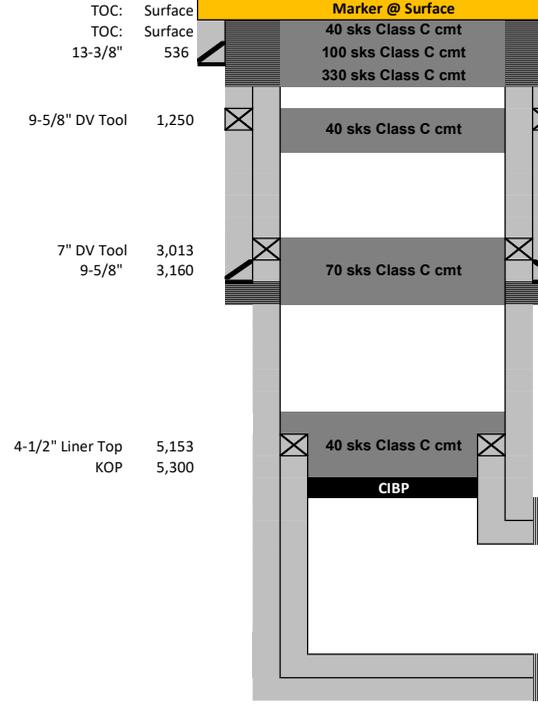
6/3/24: Cut & removed wellhead; Verified cement to surface in production, surface, & conductor casing strings; Tag TOC @ 12' inside intermediate casing, topped off with 1.5 sks Class C cmt; Install Dryhole maker; Fill cellar & back drag location.

Spud Date: 2/24/12

Rig Release Date: RDMO; 6/3/24

NMOCD Inspector: David Alvarado

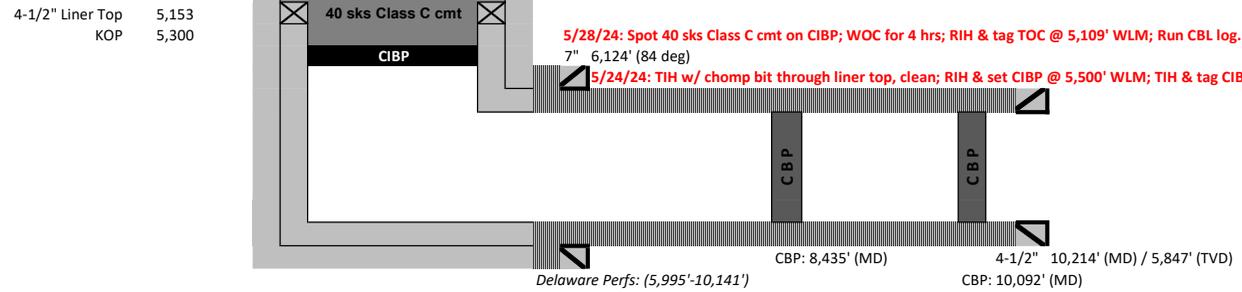
Dump State #003H  
 1,650' FSL & 330' FEL Sec. 2-T215-R28E  
 Eddy County, NM  
 API: 30-015-39848  
 As Plugged WELLBORE SCHEMATIC  
 Spudded: 2/24/2012



6/3/24: Cut & removed wellhead; Verified cement to surface in production, surface, & conductor casing strings.  
 Tag TOC @ 12' inside intermediate casing, topped off with 1.5 sks Class C cmt; Install Dryhole maker; Backfill cellar.  
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		Casing Information				
		Hole Size	Casing Size	Type	Weight (lb/ft)	Depth Set
Surface		17-1/2"	13-3/8"	H-40	48#	536
Intermediate		12-1/4"	9-5/8"	J-55	36#	3,160
		8-3/4"	7"	HCP-110/LTC	23#	6,124
Liner		6-1/8"	4-1/2" Liner	N80/LTC	11.6#	10,214
					DV Tool:	1,250
					DV Tool:	3,013

		Cementing Record		
		Type	TOC	Date Run
Surface		600 sks HALCHEM	Surface	2/25/2012
Intermediate	Stage 1 = 500 sks HLC and 200 sks Class C, Stage 2 = 320 sks HLC and 100 sks Class C, 100 sks Class C with 1" from 420' to surface		Surface	3/6/2012
Production	Stage 1 = 350 sks HLC and 225 sks VersaCem, Stage 2 = 275 sks HLC and 100 sks Class C		Surface	3/14/2012
Liner	610 sks x VersaCem		5153	3/23/2012



5/23/24: NU & function test BOPs; POOH w/ tubing; RIH w/ 3.63" GR and was unable to get through liner top.  
 5/22/24: MIRU WOR; POOH w/ rods.

Perforation Information		
Date	Formation	Depth
7/27/2012	Delaware Sand	(10,140'-10,141')
9/22/2012	Delaware Sand	(8,600'-9,591')
7/27/2012	Delaware Sand	(5,995'-8,272')

Geologic Markers	
Rustler	
Salt	
Yates	1,305
7 Rivers	
Queen	
Penrose	
Grayburg	
San Andres	
Delaware	3,227
Bone Spring	

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 357521

**CONDITIONS**

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 357521
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release CBL is in files Marker in place 6/3/24	8/28/2024