Office	Z/10/2024-9:27:1	State of New Mexico	Form C-103
District I – (575) 39	93-6161	Energy, Minerals and Natural Re	sources Revised July 18, 2013
1625 N. French Dr., District II – (575) 74			WELL API NO. 30-025-29414
811 S. First St., Arte		OIL CONSERVATION DIV	5 Indicate Type of Lease
<u>District III</u> – (505) 3	334-6178 d., Aztec, NM 87410	1220 South St. Francis D	r. STATE STATE FEE
<u>District IV</u> – (505) 4	476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis 1 87505	Dr., Santa Fe, NM		
		CICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR PLUG BAC	7. Lease Name or Unit Agreement Name
	ERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101) FOR SUC	H TURNER 8408 JV-P
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 1	
2. Name of Ope BTA OIL PROI	erator	<u></u>	9. OGRID Number 260297
3. Address of C			10. Pool name or Wildcat
104 S PECOS; I	MIDLAND, TX. 7	79701	SAN ANDRES
4. Well Location	on		,
Unit Le	etter D: 990 fee	et from the NORTH line and 660 feet from	the _WEST line
Section	n 21	Township 17S Range 36I	E NMPM County LEA
		11. Elevation (Show whether DR, RKB,	RT, GR, etc.)
		3871 GL	
	12. Check	Appropriate Box to Indicate Nature	of Notice, Report or Other Data
ı	NOTICE OF II	NTENTION TO:	SUBSEQUENT REPORT OF:
	MEDIAL WORK		EDIAL WORK ALTERING CASING
TEMPORARILY	<u> </u>	<u> </u>	MENCE DRILLING OPNS. P AND A
PULL OR ALTE	<u>=</u>	<u> </u>	NG/CEMENT JOB
DOWNHOLE CO			
CLOSED-LOOP			
OTHER:		ОТН	
	_		
of startin	ng any proposed w		nt details, and give pertinent dates, including estimated da Multiple Completions: Attach wellbore diagram of
of starting proposed	ng any proposed w d completion or re	rork). SEE RULE 19.15.7.14 NMAC. For completion.	Multiple Completions: Attach wellbore diagram of
of starting proposed	ng any proposed w d completion or re	rork). SEE RULE 19.15.7.14 NMAC. For completion.	nt details, and give pertinent dates, including estimated da Multiple Completions: Attach wellbore diagram of ATTACHED MIT CHART FOR MORE INFORMATION.
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Released to Imaging: 8/30/2024 2:59:16 PM



CALIBRATION CERTIFICATE

 Cert Date:
 6/28/2024

 Due Date:
 9/28/2024

Customer:	RENTAL
Model:	RECORDER 12"
Serial:	1919

This is to certify that this instrument has been inspected and tested against ADDITEL Digital Gauge ADT680-GP30K, SN: 218183B0028 Calibrated (03/30/2023) Due Date (03/30/2025) Reference Standard used in this calibration are traceable to the SI Units through NIST. This calibration is compliant to ISO/IEC 17025:2017 and ANSI/NCSL Z540-

This instrument is cerified to be accurate within +/- 1% of Full Scale

Input	Type/Range:	1000#	Color: RED		
Pen Number: 1					
Ascending		<u>Descending</u>			
Applied:	Reading	Applied:	Reading:		
0	0	999	1000		
199	200	798	800		
499	500	498	500		
799	800	198	200		
999	1000	0	0		

_	ype/Range: en Number:		
	en Number.	Descending	
Appiled:	Reading:	Applied:	Reading:

Input Type/ Rang Pen Numb	9	Color:		
Ascending	Descending:			
Applied:	Applied	Reading:		

P.O. BOX 2983 2031 TRADE DR. MIDLAND, TX 79706 (432) 697-7801 (432) 520-3564Fax

Technician:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 362643

CONDITIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	362643
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By		Condition Date
gcordero	None	8/30/2024