

Santa Fe Main Office Phone: (505) 476-3441 Fax: (505) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-104 Revised July 9, 2024 Submit Electronically Via OCD Permitting
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Section 1 - Operator and Well Information

Submittal Type: ☒ Test Allowable (C-104RT) ☐ New Well (C-104NW) ☐ Recomplete (C-104RC) ☐ Pay Add (C-104RC) ☐ Amended	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: CALLOWAY 1M	Property Code: 318877
Mineral Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal	API Number: 30-045-35630
Pool Name: BASIN DAKOTA	Pool Code: 71599

Section 2 – Surface Location

UL G	Section 27	Township 031N	Range 011W	Lot	Ft. from N/S 1817' North	Ft. from E/W 1788' East	Latitude 36.872033	Longitude -107.97571	County SAN JUAN
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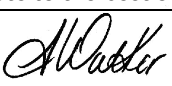
Section 3 – Completion Information

Producing Method	Ready Date ~9/4/2024	Perforations MD ~6,863'-7,085'	Perforations TVD ~6,863'-7,085'
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Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): N/A	Communitization Agreement ☐ Yes ☒ No, Order No.
Surface Casing Action ID: 376861	Unit: ☐ Yes ☒ No, Order No.
Intermediate 1 Casing Action ID: 376861	Compulsory Pooling: ☐ Yes ☒ No, Order No.
Intermediate 2 Casing Action ID: 376861	Down Hole Commingling: ☒ Yes ☐ No, Order No. DHC-5417
Production Casing Action ID: 376861	Surface Commingling: ☐ Yes ☒ No, Order No.
All casing was pressure tested in accordance with NMAC ☒ Yes ☐ No	Non-standard Location: ☐ Yes ☒ No ☐ Common ownership Order No.
Liner 1 Action ID: N/A	Non-standard Proration: ☐ Yes ☒ No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): N	Simultaneous Dedication: ☐ Yes ☒ No, Order No.

Section 5 - Operator Signature and Certification

☒ I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
☒ I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
☒ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name 	
Title: Operations Regulatory Tech Sr.	Date: 8/28/2024

Cheryl Weston

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Friday, August 16, 2024 9:29 AM
To: Jackson Lancaster; Rennick, Kenneth G
Cc: Lisa Helper; Austin Harrison; Glory Kamat; Sikandar Khan; Trey Misuraca; Hayden Moser; Caroline Bomer - (C); Griffin Selby; Cheryl Weston; Mandi Walker; Jose Morales
Subject: RE: [EXTERNAL] Perforation Request: Calloway 1M (API:3004535630)

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD approves to continue with completion through Dakota perforations from 6863 to 7085 and MV perforations from 4745 to 5067

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Jackson Lancaster <Jackson.Lancaster@hilcorp.com>
Sent: Thursday, August 15, 2024 11:18 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>
Cc: Lisa Helper <lhelper@hilcorp.com>; Austin Harrison <aharrison@hilcorp.com>; Glory Kamat <Glory.Kamat@hilcorp.com>; Sikandar Khan <Sikandar.Khan@hilcorp.com>; Trey Misuraca <Trey.Misuraca@hilcorp.com>; Hayden Moser <Hayden.Moser@hilcorp.com>; Caroline Bomer - (C) <Caroline.Bomer@hilcorp.com>; Griffin Selby <Griffin.Selby@hilcorp.com>; Cheryl Weston <cweston@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>; Jose Morales <jomoraes@hilcorp.com>
Subject: [EXTERNAL] Perforation Request: Calloway 1M (API:3004535630)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Monica/Kenny,

Please see the attached RBL for the Calloway 1M. We would like to request permission to perforate the Dakota interval(6,863'-7085') along with the Point Lookout(4,745'-5,067') portion of the Mesaverde. The RBL shows to have sufficient cement coverage for both of these intervals.

Upon inspection of the RBL, we will have to perform remedial cement work to be able to perforate the Menefee portion of the Mesaverde in this well. We will be working to accomplish this once these other sections have been perforated.

Thanks,

Jackson Lancaster
SJN Ops Engineer
Hilcorp Energy Company
Office: 713-289-2629
Cell: 432-413-4109

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION AS-DRILLED	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal ☐ Amended Report ☒ As Drilled

WELL LOCATION INFORMATION

API Number 30-045-35630	Pool Code 71599	Pool Name BASIN DAKOTA
Property Code 318877	Property Name CALLOWAY	Well Number 1M
OGRID No. 372171	Operator Name HILCORP SAN JUAN, L.P.	Ground Level Elevation 5733.5
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	27	31 N	11 W		1817 FNL	1788 FEL	36.8720339° N	107.9757103° W	SAN JUAN

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	27	31 N	11 W		2532 FSL	1554 FEL	36.8694988° N	107.9749082° W	SAN JUAN

Dedicated Acres E/2 (320 ac)	Infill or Defining Well Infill	Defining Well API 30-045-34796	Overlapping Spacing Unit (Y/N) N	Consolidation Code COM
Order Numbers. DHC-5417			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	27	31 N	11 W		1828 FNL	1790 FEL	36.8720039° N	107.9757160° W	SAN JUAN

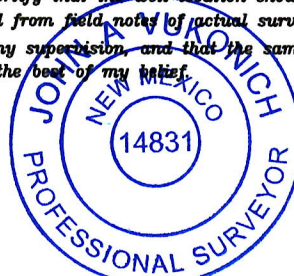
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	27	31 N	11 W		2541 FSL	1568 FEL	36.8695258° N	107.9749567° W	SAN JUAN

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	27	31 N	11 W		2531 FSL	1554 FEL	36.8694979° N	107.9749083° W	SAN JUAN

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☒ Vertical	Ground Floor Elevation: 5733.5
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Cherylene Weston 8/29/2024 Signature Date Cherylene Weston, Operations/Regulatory Tech-Sr. Printed Name cweston@hilcorp.com E-mail Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor Certificate Number 14931 Date of Survey 08/27/24 8/29/2024	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

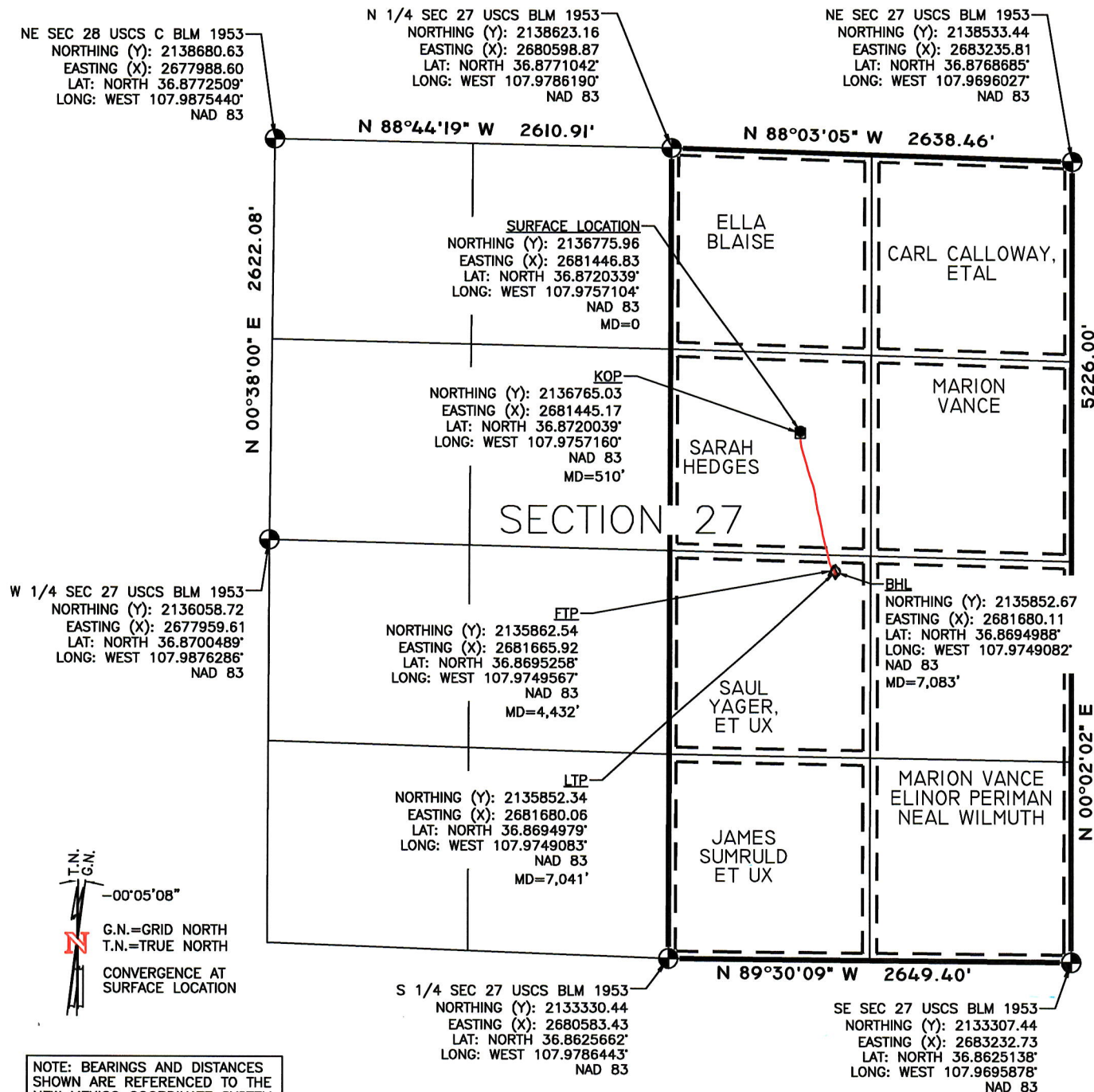
Plat Revised: 8-29-24

Legend:

- = Surface Location (SHL)
- = Kick Off Point (KOP)
- △ = First Take Point (FTP)
- ◇ = Last Take Point (LTP)
- = Bottom Hole Location (BHL)
- ⊕ = Found 1953 BLM Brass Cap

FOOTAGES		
SHL	1817' FNL	1788' FEL
KOP	1828' FNL	1790' FEL
FTP	2541' FSL	1568' FEL
LTP	2531' FSL	1554' FEL
BHL	2532' FSL	1554' FEL

NOTE:
DOWNHOLE INFORMATION TAKEN
FROM A REPORT FURNISHED
BY HILCORP SAN JUAN, L.P.



Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-35630
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CALLOWAY
8. Well Number 1M
9. OGRID Number 372171
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator HILCORP ENERGY COMPANY
3. Address of Operator 382 Road 3100, Aztec, NM 87410
4. Well Location Unit Letter <u>G</u> : <u>1817</u> feet from the <u>North</u> line and <u>1788</u> feet from the <u>East</u> line Section <u>27</u> Township <u>31N</u> Range <u>11W</u> NMPM County <u>San Juan</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5732' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☒ Directional Survey

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached directional survey. The directional survey was run to 6950' and not 7083' TD. The reason being, the well was deepened to 7083' TD after the survey was run.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Technician – Sr. DATE 8/29/2024

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Calloway 1M Directional Survey

8/29/2024

API: 30-045-35630

Depth	True Depth	Tilt (From Vertical)	Azimuth	NS	EW	VSec	DLS
323.00	322.93	1.69	188.19	-5.94	-1.72	-5.94	0.38
385.00	384.91	1.76	189.06	-7.78	-2.00	-7.78	0.12
447.00	446.87	1.95	191.01	-9.76	-2.35	-9.76	0.32
508.00	507.83	2.44	186.40	-12.07	-2.69	-12.07	0.85
570.00	569.76	2.91	184.70	-14.95	-2.97	-14.95	0.77
632.00	631.66	3.63	183.53	-18.48	-3.22	-18.48	1.17
694.00	693.50	4.46	181.60	-22.84	-3.41	-22.84	1.36
756.00	755.26	5.73	176.03	-28.34	-3.26	-28.34	2.20
817.00	815.79	8.43	173.74	-35.83	-2.56	-35.83	4.45
879.00	876.81	11.84	174.16	-46.67	-1.42	-46.67	5.50
942.00	938.03	15.43	173.89	-61.44	0.13	-61.44	5.70
1035.00	1027.12	17.88	168.46	-87.74	4.31	-87.74	3.12
1067.00	1057.60	17.63	167.18	-97.28	6.36	-97.28	1.45
1130.00	1117.66	17.48	166.08	-115.76	10.76	-115.76	0.58
1193.00	1177.74	17.54	164.54	-134.10	15.56	-134.10	0.74
1255.00	1236.74	18.31	163.43	-152.44	20.83	-152.44	1.36
1318.00	1296.44	18.94	161.78	-171.63	26.85	-171.63	1.30
1381.00	1356.01	19.06	163.35	-191.20	33.00	-191.20	0.83
1444.00	1415.64	18.57	166.01	-210.79	38.37	-210.79	1.57
1507.00	1475.29	18.95	164.74	-230.39	43.49	-230.39	0.89
1570.00	1534.78	19.50	163.07	-250.32	49.24	-250.32	1.23
1632.00	1593.26	19.28	163.26	-270.02	55.20	-270.02	0.37
1695.00	1652.95	18.05	163.24	-289.33	61.01	-289.33	1.95
1758.00	1712.85	18.02	161.16	-307.90	66.97	-307.90	1.02
1822.00	1773.76	17.75	159.72	-326.42	73.55	-326.42	0.81
1884.00	1832.94	16.96	160.15	-343.79	79.90	-343.79	1.29
1947.00	1893.48	15.17	165.00	-360.39	85.15	-360.39	3.55
2010.00	1954.33	14.83	164.69	-376.13	89.41	-376.13	0.55
2073.00	2015.19	15.15	170.28	-392.02	92.93	-392.02	2.35
2136.00	2075.99	15.24	172.81	-408.35	95.36	-408.35	1.06
2198.00	2135.83	15.07	171.35	-424.41	97.59	-424.41	0.67
2261.00	2196.63	15.35	170.83	-440.74	100.15	-440.74	0.49
2324.00	2257.30	15.88	171.05	-457.48	102.82	-457.48	0.85
2387.00	2317.84	16.26	171.31	-474.71	105.50	-474.71	0.61
2449.00	2377.33	16.44	170.78	-491.95	108.21	-491.95	0.38
2511.00	2436.79	16.48	168.70	-509.24	111.34	-509.24	0.95
2574.00	2497.29	15.91	166.82	-526.41	115.06	-526.41	1.23
2637.00	2557.93	15.54	165.52	-542.99	119.14	-542.99	0.81
2700.00	2618.67	15.30	165.53	-559.21	123.33	-559.21	0.38
2763.00	2679.40	15.49	166.55	-575.44	127.36	-575.44	0.53
2825.00	2739.10	15.83	168.61	-591.78	130.96	-591.78	1.05
2888.00	2799.72	15.77	169.39	-608.62	134.23	-608.62	0.35

Calloway 1M Directional Survey

8/29/2024

API: 30-045-38345

Depth	True Depth	Tilt (From Vertical)	Azimuth	NS	EW	VSec	DLS
2950.00	2859.33	16.15	170.35	-625.40	137.23	-625.40	0.75
3012.00	2918.88	16.22	170.05	-642.43	140.17	-642.43	0.18
3075.00	2979.60	14.69	169.37	-658.95	143.16	-658.95	2.45
3138.00	3040.52	14.78	169.15	-674.69	146.15	-674.69	0.17
3200.00	3100.34	15.71	167.65	-690.66	149.43	-690.66	1.63
3263.00	3160.85	16.65	166.14	-707.75	153.42	-707.75	1.63
3325.00	3220.27	16.50	166.82	-724.95	157.55	-724.95	0.40
3398.00	3290.62	14.42	165.07	-743.83	162.26	-743.83	2.92
3460.00	3350.83	13.19	163.40	-758.07	166.27	-758.07	2.09
3523.00	3412.28	12.32	162.30	-771.36	170.37	-771.36	1.43
3585.00	3472.92	11.68	163.23	-783.67	174.19	-783.67	1.08
3648.00	3534.49	12.77	168.09	-796.59	177.47	-796.59	2.38
3711.00	3595.86	13.40	170.54	-810.60	180.10	-810.60	1.33
3773.00	3656.17	13.42	171.32	-824.80	182.37	-824.80	0.29
3836.00	3717.59	12.29	168.35	-838.59	184.83	-838.59	2.08
3899.00	3779.30	10.89	165.20	-850.92	187.70	-850.92	2.44
3961.00	3840.30	9.81	161.46	-861.59	190.88	-861.59	2.05
4024.00	3902.42	9.37	159.24	-871.47	194.40	-871.47	0.91
4086.00	3963.62	9.06	157.14	-880.69	198.09	-880.69	0.74
4149.00	4025.83	9.09	155.60	-889.79	202.07	-889.79	0.39
4212.00	4088.05	8.92	153.49	-898.69	206.31	-898.69	0.59
4275.00	4150.34	8.36	153.46	-907.16	210.53	-907.16	0.89
4338.00	4212.77	6.94	154.31	-914.69	214.23	-914.69	2.26
4400.00	4274.60	6.17	17.76	-914.89	216.88	-914.89	19.64
4450.00	4324.49	5.48	154.71	-914.49	218.72	-914.49	21.67
4500.00	4374.28	5.04	154.56	-918.63	220.69	-918.63	0.87
4550.00	4424.11	4.41	154.03	-922.35	222.47	-922.35	1.28
4600.00	4473.98	3.95	154.85	-925.63	224.05	-925.63	0.92
4650.00	4523.87	3.34	154.00	-928.50	225.42	-928.50	1.23
4700.00	4573.80	2.87	156.20	-930.96	226.56	-930.96	0.97
4750.00	4623.75	2.46	157.50	-933.09	227.48	-933.09	0.84
4800.00	4673.71	2.03	159.89	-934.91	228.19	-934.91	0.88
4850.00	4723.68	1.78	163.06	-936.49	228.72	-936.49	0.53
4900.00	4773.66	1.72	166.13	-937.96	229.13	-937.96	0.23
4950.00	4823.64	1.47	168.90	-939.32	229.43	-939.32	0.52
5000.00	4873.62	1.21	173.04	-940.47	229.62	-940.47	0.55
5050.00	4923.61	1.01	177.61	-941.44	229.70	-941.44	0.44
5100.00	4973.61	0.79	181.63	-942.22	229.71	-942.22	0.45
5150.00	5023.60	0.72	183.80	-942.88	229.68	-942.88	0.16
5200.00	5073.60	0.60	184.90	-943.45	229.64	-943.45	0.22
5250.00	5123.60	0.49	185.17	-943.93	229.59	-943.93	0.23
5300.00	5173.60	0.27	185.55	-944.26	229.56	-944.26	0.44

Calloway 1M Directional Survey

8/29/2024

API: 30-045-38345

Depth	True Depth	Tilt (From Vertical)	Azimuth	NS	EW	VSec	DLS
5350.00	5223.60	0.14	196.32	-944.43	229.54	-944.43	0.26
5400.00	5273.60	0.14	230.98	-944.53	229.47	-944.53	0.17
5450.00	5323.60	0.09	336.92	-944.53	229.41	-944.53	0.36
5500.00	5373.60	0.16	291.11	-944.47	229.33	-944.47	0.23
5550.00	5423.60	0.16	260.19	-944.46	229.20	-944.46	0.17
5600.00	5473.60	0.19	248.88	-944.50	229.06	-944.50	0.10
5650.00	5523.60	0.19	264.77	-944.54	228.90	-944.54	0.11
5700.00	5573.60	0.16	297.52	-944.51	228.75	-944.51	0.21
5750.00	5623.60	0.29	278.49	-944.46	228.57	-944.46	0.29
5800.00	5673.59	0.34	303.18	-944.36	228.32	-944.36	0.29
5850.00	5723.59	0.30	342.26	-944.16	228.16	-944.16	0.44
5900.00	5773.59	0.33	343.30	-943.90	228.08	-943.90	0.08
5950.00	5823.59	0.41	353.36	-943.58	228.01	-943.58	0.19
6000.00	5873.59	0.51	358.00	-943.18	227.98	-943.18	0.22
6050.00	5923.59	0.58	357.82	-942.70	227.97	-942.70	0.14
6100.00	5973.59	0.62	359.12	-942.18	227.95	-942.18	0.09
6150.00	6023.58	0.74	2.32	-941.58	227.96	-941.58	0.25
6200.00	6073.58	0.89	5.64	-940.87	228.01	-940.87	0.30
6250.00	6123.57	1.06	7.58	-940.03	228.11	-940.03	0.34
6300.00	6173.56	1.13	10.63	-939.09	228.26	-939.09	0.19
6350.00	6223.55	1.18	12.85	-938.10	228.47	-938.10	0.14
6400.00	6273.54	1.42	15.80	-937.01	228.75	-937.01	0.49
6450.00	6323.52	1.91	16.63	-935.61	229.16	-935.61	1.00
6500.00	6373.48	2.45	16.31	-933.79	229.70	-933.79	1.08
6550.00	6423.44	2.13	20.31	-931.89	230.32	-931.89	0.72
6600.00	6473.42	1.42	21.84	-930.44	230.87	-930.44	1.42
6650.00	6523.40	0.94	19.67	-929.48	231.24	-929.48	0.98
6700.00	6573.40	0.96	17.74	-928.70	231.51	-928.70	0.08
6750.00	6623.39	0.95	16.00	-927.90	231.75	-927.90	0.06
6800.00	6673.39	0.77	7.66	-927.17	231.91	-927.17	0.45
6850.00	6723.38	0.79	5.42	-926.49	231.99	-926.49	0.08
6900.00	6773.38	0.53	2.75	-925.92	232.03	-925.92	0.53
6950.00	6823.38	0.38	17.53	-925.53	232.09	-925.53	0.38

District I
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 379243

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 379243
	Action Type: [C-104] Completion Packet - Test Allowable (C-104RT)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
☒	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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CONDITIONS

Action 379243

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CONDITIONS

Created By	Condition	Condition Date
smcgrath	RT Expires 10/04/2024	8/30/2024