

Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-26663
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>URQUIDEZ</b>
8. Well Number <b>#004</b>
9. OGRID Number 16696
10. Pool name or Wildcat [40350] LOVING;BRUSHY CANYON, EAST
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
OXY USA INC.

3. Address of Operator  
P.O. BOX 4294 HOUSTON, TX 77210

4. Well Location  
Unit Letter M : 380 feet from the SOUTH line and 990 feet from the WEST line  
Section 10 Township 23S Range 28E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	<b>P AND A</b> <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PNR <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB DETAILS ARE ATTACHED.

CUT AND CAP WAS COMPLETE ON 9/18/2023.

CBL is on file

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 7/30/2024

Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 972-404-3722

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/3/24

Conditions of Approval (if any):

OXY USA Inc. - FINAL WELLBORE

Urquidez #004

API: 30-015-26663

SHOT HOLES AT 205'. NO RATE.  
SPOT 25 SX CMT 210' TO  
SURFACE.

SHOT HOLES AT 610'. SQZ 150  
SX CMT. TAG AT 210'

SPOT 50 SX 2650'-2290'. TAG AT  
2145'.

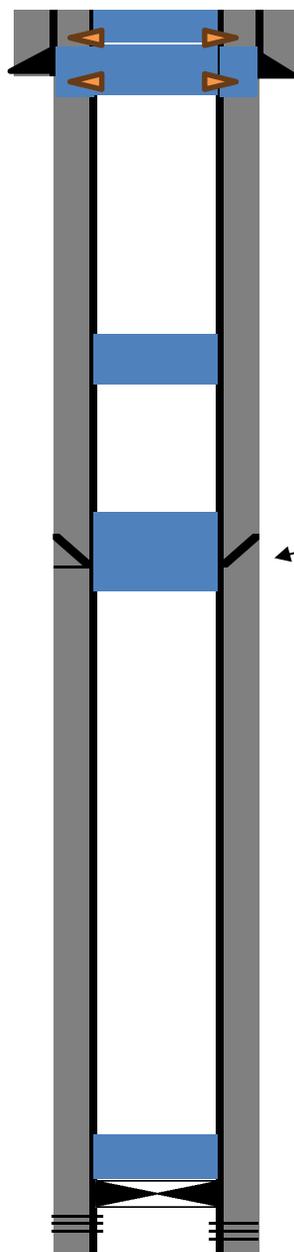
SPOT 45 SX CMT 3462'-3144'.  
TAG AT 3026'.

SET CIBP AT 6029'. SPOT 25 SX  
6029'-5783'. TAG AT 5776'.

Perfs 6079'-6095'

PBTD-6218'

TD-6265'



12-1/4" hole @ 558'  
8-5/8" 24# csg @ 558'  
w/ 425sx-TOC-Surf-Circ

DV tool 3194'

7-7/8" hole @ 6265'  
5-1/2" 15.5# csg @ 6265'  
w/ 1370sx-TOC-Surf-Circ

**Urquidez #004****API: 30-015-26663****PA JOB REPORT**

Start Date	Remarks
8/27/2023	CREW TRAVEL TO LOCATION
8/28/2023	HPJSM WITH ALL PERSONAL ON LOCATION DISCUSS STOP WORK AUTHORITY GOOD COMMUNICATION AT ALL TIME SUSPENDED LOADS ONE TASK AT A TIME PINCH POINTS HAND PLACEMENT UPDATE JSA AS TASK CHANGES
8/28/2023	LOAD EQUIPMENT DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIPMENT FROM THE URQUIDEZ 003 TO THE URQUIDEZ 004
8/28/2023	MIRU PU & P&A ASSOCIATED EQUIPMENT SET CATWALK & PIPE RACKS LOAD 223 JTS OF 2-7/8" L-80 WORK STRING TUBING
8/28/2023	CHECK PSI ON WELL 2-7/8" TBG = 20 PSI, 5-1/2" PROD CSG = 30 PSI, DIG OUT CELLAR 8-5/8" SURF CSG = 0 PSI
8/28/2023	UNHANG WELL LD PUMPING UNIT HEAD,
8/28/2023	RU CMT PUMP ON TBG LOAD WELL W/ 2 BBLS PRESSURE TEST TBG TO 1000 PSI W/ A GOOD TEST
8/28/2023	PICK UP ON POLISH ROD, RODS STRING WEIGHT = 14 PTS WORK ON PUMP FROM 14 PTS TO 24 PTS GOT PUMP UNSEATED
8/28/2023	LAY DOWN 1.5" X 26' POLISH ROD
8/28/2023	RU WORK FLOOR AND ROD HANDLING TOOLS, SET UP SAFETY EQUIPMENT, CENTER & LEVEL RIG OVER HOLE
8/28/2023	POOH LAYING DOWN 98 - 3/4" STEEL RODS SHUT DOWN OPERATIONS DUE TO BAD WEATHER (LIGHTING & RAIN) PICK UP POLISH ROD & STUFFING BOX
8/28/2023	SECURE WELL SDFN
8/28/2023	CREW TRAVEL BACK TO MAN CAMP
8/29/2023	CREW TRAVEL TO LOCATION
8/29/2023	HPJSM W/ ALL PERSONAL ON LOCATION
8/29/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI, RIG UP STEEL LINE TO FLOW BACK TANK BLEED OFF TBG & CSG
8/29/2023	RU PUMP & PUMP 30 BBLS DOWN TBG & 50 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG WENT ON VACUUM MONITOR WELL FOR 15 MINUTES WELL STATIC
8/29/2023	CONTINUE POOH LD 140 - 3/4" STEEL RODS, 1 - 3/4" RHR TOOL, 4' - 3/4" STABILIZER LIFT SUB, 25-125- RHBC-16-3 HVR ROD PUMP 1' X 1" GAS ANCHOR
8/29/2023	FUNCTION TEST BOP W/ A GOOD TEST
8/29/2023	ND 3K X 7-1/16" WH FLANGE
8/29/2023	NU 3K X 5K X 7-1/16" SPOOL, NU 5K HYD BOP W/ 5K 2-7/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
8/29/2023	RU WORK FLOOR W/ 2-7/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
8/29/2023	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN,
8/29/2023	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WEIGHT @ 39 PTS ATTEMP TO UNSEAT TAC USING TBG TONGS AND WORKING PIPE UP & DOWN MULTIPLE TIMES W/ NEGATIVE RESULTS RU PS CONTINUE WORKING TBG UP & DOWN TURNING TBG TO THE RIGHT GOT TAC UNSEATED LD 2 JTS W/ PS, RD PS

8/29/2023	POOH W/ 178 - JTS 2-7/8" TBG, 4' X 2-7/8" TBG SUB, 2 - JTS 2-7/8" TBG, 1 - 5.5" TAC, 5 - JTS 2-7/8" TBG, 1 - 2-7/8" SN, 4' X 2-7/8" PERF TBG SUB, 1 - 2-7/8" MUD ANCHOR JT W/ BULL PLUG
8/29/2023	RIH W/ KILL STRING LEFT EOT SWINGING @ 1775' W/ 60 JTS IN THE HOLE
8/29/2023	SECURE WELL SDFN
8/29/2023	CREW TRAVEL BACK TO MAN CAMP
8/30/2023	CREW TRAVEL TO LOCATION
8/30/2023	HTGSM W/ ALL PERSONAL ON LOCATION
8/30/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
8/30/2023	BLEED OFF WELL PUMP 60 BBLS OF 10# BW DOWN CSG FOR WELL CONTROL
8/30/2023	POOH W/ 60 JTS OF 2-7/8" KILL STRING
8/30/2023	MIRU RTX WL RIH W/ 4.625" OD GR/JB FOUND FLUID LEVEL @ 4300' FROM SURFACE CONTINUE RIH TO 6070' (WMD) POOH W/ GR/JB, PICK UP 4.32" OD CIBP FOR 5.5" CSG RIH W/ WL SET CIBP @ 6029' W/ NO ISSUES POOH W/ WL SETTING TOOL,
8/30/2023	MAKE UP CBL LOGGING TOOLS FILL HOLE W/ 102 BBLS OF 10# BW RIH W/ WL RUN A CBL FROM 6029' TO SURFACE (GOD CEMENT FROM 6029' - 1280') (FROM 1280' - SURFACE CEMENT IS INCONCLUSIVE DUE TO BUBBLING) LAY DOWN CBL LOGGING TOOLS RDMO RTX WL NOTE: SEND CBL TO DAVID ALVARADO W/ NMOCD FOR REVIEW
8/30/2023	PICK UP 4' PERF SUB TALLY RIH W/ 2-7/8" L-80 WS TBG TAG CIBP @ 6029' (TMD) W/ 185 JTS IN THE HOLE 10' OUT ON JT #186 LD1 JT, PICK UP 2 - 10' 2-7/8" TBG SUBS
8/30/2023	RU CMT PUMP ON TBG CIRCULATE WELL CLEAN W/ 150 BBLS OF 10# BW MIX 21 GALLONS OF FLEX & GEL W/ 107 BBLS OF 10# BW,
8/30/2023	PRESSURE TEST CSG TO 500 PSI HOLD PRESSURE FOR 30 MINUTES W/ A GOOD TEST
8/30/2023	SECURE WELL SDFN
8/30/2023	CREW TRAVEL BACK TO MAN CAMP
8/31/2023	CREW TRAVEL TO LOCATION
8/31/2023	HTGSM W/ ALL PERSONAL ON LOCATION
8/31/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
8/31/2023	RU CMT PUMP ON TBG BREAK CIRCULATION PUMP 10 BBLS OF 10# BW 1ST PLUG) SET 5.5" CIBP @ 6029' BALANCED PLUG FROM 6029' - 5783' SPOT 25 SX CLASS C CMT, W/ 2% CALCIUM CHLORIDE, 5.87 BBLS, 14.8# 1.32 YIELD, COVERING 246' DISPLACE CMT TO 5783' DISPLACE W/ 33.54 BBLS
8/31/2023	POOH W/ 15 STANDS LD TBG SUBS AND 7 JTS EOT @ 4783' W/ 148 JTS IN THE HOLE
8/31/2023	WOC TO TAG
8/31/2023	RIH W/ 31 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 5776' (TMD) W/ 178 JTS IN THE HOLE 15' INN ON JT #179
8/31/2023	POOH LD 72 JTS EOT @ 3462' W/ 107 JTS IN THE HOLE
8/31/2023	PUMP 10 BBLS OF 10# BW BREAK CIRCULATION 2ND PLUG) BALANCED PLUG FROM 3462' - 3144' SPOT 45 SX CLASS C CMT, W/ 2% CALCIUM CHLORIDE, 10.57 BBLS, 14.8# 1.32 YIELD, COVERING 444' DISPLACE CMT TO 3018' DISPLACE W/ 17.5 BBLS
8/31/2023	POOH W/ 15 STANDS LD 13 JTS EOT @ 2068' W/ 64 JTS IN THE HOLE
8/31/2023	WOC TO TAG
8/31/2023	RIH W/ 30 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 3026' (TMD) W/ 93 JTS IN THE HOLE, 15' INN ON JT #94
8/31/2023	POOH LD 12 JTS EOT @ 2650' W/ 82 JTS IN THE HOLE
8/31/2023	SECURE WELL SDFN
8/31/2023	CREW TRAVEL BACK TO MAN CAMP.

9/1/2023	CREW TRAVEL TO LOCATION
9/1/2023	HTGSM W/ ALL PERSONAL ON LOCATION
9/1/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
9/1/2023	RU CMT PUMP ON TBG BREAK CIRCULATION PUMP 10 BBLS OF 10# BW 3RD PLUG) BALANCED PLUG FROM 2650' - 2290' SPOT 50 SX CLASS C CMT, W/ 2% CALCIUM CHLORIDE, 11.75 BBLS, 14.8# 1.32 YIELD, COVERING 493' DISPLACE CMT TO 2157' DISPLACE W/ 12.51 BBLS
9/1/2023	POOH W/ 15 STANDS LD 15 JTS EOT @ 1196' W/ 37 JTS IN THE HOLE
9/1/2023	WOC TO TAG
9/1/2023	RIH W/ 30 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 2145' (TMD) W/ 66 JTS IN THE HOLE 10' INN ON JT #67
9/1/2023	POOH LD 67 JTS
9/1/2023	MIRU RTX WL RIH W/ 1-9/16" RTG GUN W/ OWEN CHARGES R156-0438-003 W/ SDP-1687-402-NT3 .20 ENTRY HOLE AND 12.5' PENETRATION 80/40 GRAIN RIBBON DET CORD RDX WENT DOWN TO 610' SHOT 6 SQZ HOLES POOH RDMO WL
9/1/2023	RU CMT PUMP ON CSG EST- INJ RATE 2 BPM @ 800 PSI W/ NO RETURNS ON SURF CSG PUMP TOTAL OF 50 BBLS ISIP = 400 PSI, CONTACT DAVID ALVARADO W/ NMOCD GOT APPROVAL TO SQZ 150 SX CLASS C CMT DISPLACE CMT TO 200'
9/1/2023	PICK UP AD1 PKR SET PKR @ 33'
9/1/2023	RU CMT PUMP ON TBG EST- INJ RATE W/ 10# BW 2 BPM @ 800 PSI PUMP 20 BBLS W/ NO RETURNS ON SURF CSG, 4TH PLUG) PERF @ 610' SQZ 150 SX CLASS C CMT, W/ 2% CALCIUM CHLORIDE, 35.26 BBLS, 14.8# 1.32 YIELD COVERING 1481' DISPLACE TOC TO 200' DISPLACE W/ 4.16 BBLS ISIP = 300 PSI WASH UP PUMP & FLOW BACK PIT
9/1/2023	SECURE WELL SDFN
9/1/2023	CREW TRAVEL BACK TO MAN CAMP
9/2/2023	CREW TRAVEL TO LOCATION
9/2/2023	HTGSM W/ ALL PERSONAL ON LOCATION
9/2/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
9/2/2023	UNSEAT & LD PKR
9/2/2023	RIH W/ 2-7/8" WS TBG TAG TOC @ 210' (TMD) W/ 6 JTS IN THE HOLE 12' INN ON JT #7
9/2/2023	POOH LD 7 JTS
9/2/2023	MIRU RTX WL RIH W/ 1-9/16" RTG GUN W/ OWEN CHARGES R156-0438-003 W/ SDP-1687-402-NT3 .20 ENTRY HOLE AND 12.5' PENETRATION 80/40 GRAIN RIBBON DET CORD RDX WENT DOWN TO 205' SHOT 6 SQZ HOLES POOH RDMO WL
9/2/2023	RU CMT PUMP ON CSG ATTEMPT TO EST- INJ RATE BUT WE COULDN'T GET INJECTION RATE, PRESSURE UP CSG TO 1500 PSI HOLDING PRESSURE FOR 15 MINUTES W/ NO LEAK OFF, CONTACTED NMOCD GOT APPROVAL TO SPOT BALANCE PLUG @ 210' - 0' (SURFACE) W/ 25 SX CL C CMT
9/2/2023	RIH W/ 6 JTS PICK UP 1 - 10' 2-7/8" TBG SUB EOT @ 210'
9/2/2023	RU CMT PUMP ON TUBING 5TH PLUG) SHOT HOLES @ 205' WE COULDN'T GET INJECTION RATE, GOT APPROVAL TO SPOT BALANCED PLUG FROM 210' - 0' (SURFACE) SPOT 25 SX CLASS C CMT, 5.87 BBLS, 14.8# 1.32 YIELD, COVERING 246' FROM 210' TO 0' CIRCULATE CMT ALL THE WAY TO SURFACE ON 5.5" PROD - CSG LD 10' SUB & 6 JTS TOP OFF HOLE W/ CMT, VERIFY CMT AT SURF / RU CMT PUMP ON THE 8-5/8" SURF CSG TOP OFF 8-5/8" SURF CSG W/ 15 SX CLASS C CMT 3.52 BBLS, 14.8# 1.32 YIELD, PRESSURE UP TO 1000 PSI W/ NO LEAK OFF, BLEED DOWN PRESSURE TO 500 PSI WASH UP PUMP & FLOW BACK PIT
9/2/2023	RD WORK FLOOR & ASSOCIATED EQUIPMENT

9/2/2023	ND 5K HYD BOP, ND 5K X 3K X 7-1/16" SPOOL
9/2/2023	RDMO PU & P&A PUMP ASSOCIATED EQUIPMENT, CLEAN LOCATION P&A JOB COMPLETED STAGED ALL P&A EQUIP TO SIDE OF LOCATION READY TO MOVE TO NEXT LOCATION TUESDAY MORNING, SDFW

**District I**  
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 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 368281

**CONDITIONS**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 368281
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release CBL is on file Marker in place 9/18/23	9/3/2024