Office St	ate of New Mexico	Form C-103 1 6		
<u>District I</u> – (575) 393-6161 Energy, M	inerals and Natural Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-28304		
811 S. First St., Artesia, NM 88210 OIL CON	ISERVATION DIVISION	5. Indicate Type of Lease		
1000 Rio Brazos Rd. Aztec. NM 87410	South St. Francis Dr.	STATE FEE		
<u>District IV</u> – (505) 476-3460	anta Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		19556		
SUNDRY NOTICES AND REPO		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		South Hobbs G/SA Unit COOP		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection		8. Well Number ₀₀₁		
2. Name of Operator		9. OGRID Number		
Occidental Permian LTD.		157984 10. Pool name or Wildcat		
3. Address of Operator P.O. Box 4294, Houston, TX 77210		Hobbs; Grayburg - San Andres		
4. Well Location		Troubby Crayoung Carry manage		
Unit LetterB : 200 _ feet fr	om the North line and	1380feet from theEastline		
Section 6 Town	1 0	NMPM County LEA		
	Show whether DR, RKB, RT, GR, etc.,			
3627' (GL)				
12 Check Appropriate Ro	x to Indicate Nature of Notice,	Report or Other Data		
11 1	<u> </u>			
NOTICE OF INTENTION TO		SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABATEMPORARILY ABANDON CHANGE PLAN		_		
PULL OR ALTER CASING MULTIPLE COI	_	DND		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER:	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
DI	1.W/DD # 1 1			
Please see the final PA job details and final WBD attached. CBL in files				
	Marker in place 7/23/	24		
Spud Date:	Rig Release Date:			
Span 2 and				
I hereby certify that the information above is true and	complete to the best of my knowledg	e and belief.		
202				
SIGNATURE Roni Mathew	TITLE Regulatory Advisor	DATE 06/25/2024		
Type or print name Roni Mathew	E-mail address: roni_mathew@	oxy.com PHONE: 713.215.7827		
For State Use Only				
APPROVED BY: Yerry Forther TITLE _ Compliance Officer A _DATE 8/27/24				

Daily Reports

06/12/24 Road rig from State G 33 #01 to loc- spot equip- HTGSM- LOTO- 1200 psi on tbg and 0 psi on casing and surface- dug out cellar and replace nipples and valve on surface- Rig up PU and P&A equipload test casing 500 psi held good 30 min- EIR under inj pkr 1.5 bpm @2400 psi- pump total of 40 bblscmt truck started having issues and turned off couldn't get to start back up- secure well

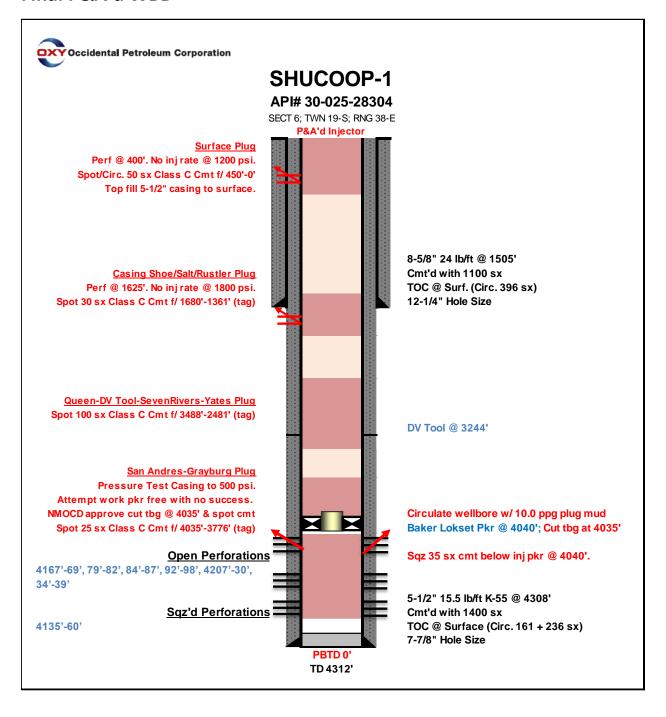
06/13/24 400 psi on tbg and 0 psi on casing- EIR down tbg- 1.5 bpm @2200 psi- mix and sqz 35 sx class c cement under inj pkr @4040'- displace with 16 bbls fw to 4080'- SIIP @2400 psi. WOC overnight.

06/14/24 1200 psi on tbg- 0 psi on casing- tbg psi bleed right off- ND wellhead -NU bop- lower rig floor and set out equip- try to release inj pkr- PKR stuck- work tbg and pkr with no luck- NMOCD ok to cut tbg and spot - MIRU Renegade WL- rih and free point cut tbg @4035'- Rig down WL- circulate well with 100 bbls gel brine- mix and spot 25 sx class c cement @4035'- displace with 15 bbls gel brine to 3840'- POOH laying down tbg- stand back 20 jts to derrick

06/17/24 0 psi on tbg and casing- RIH with 20 jts -tag TOC @3776'- good tag- POOH lay down 10 jts to float- set EOT @3488'- Rig up cmt truck- spot 100 sx class c cement @3488'- displace with 9.5 bbls gel to 2500'- POOH lay down 30 jts to float and pull 20 jt to derrick- WOC- RIH and tag TOC @2481'- good tag-POOH laying down 41 jts to float- pull 38 jts to derrick- RBIH with 5 1/2 AD1 pkr and 38 jts - set pkr @1216'- test casing and pkr held good 500 psi- MIRU WL- rih with 1 9/16 gun- perf 5 1/2 casing @1625'- rig down WL- EIR- no rate @1800 psi- NMOCD ok to drop and spot - unset pkr- Pick up 14 jts 2 3/8 tbg-set EOT @1680'- Rig up cmt truck- spot 30 sx class c cement @1680' - displace with 5 bbls gel brine to 1384'- POOH laying down 9 jts to float- pull 20 jts to derrick- WOC overnight

06/18/24 0 psi on tbg and casing- BOP closing drill- RIH with 20 jts 2 3/8 tbg- Tag TOC @1361'- good tag- POOH laying down 41 jts to float- set pkr @34' with one jt- MIRU WL- Rih with 1 9/16 gun- had wireline firing issue- work and fix issue- perf 5 1/2" casing @400'- rig down WL- EIR- no rate @1200 psi-NMOCD ok to drop and spot to surface- lay down PKR- RIH with 14 jts 2 3/8 tbg- set EOT @450'- mix and circulate 50 sx class c cement @450' to surface- lay down 14 jts- raise rig floor and ND bop- top fill 5 1/2 casing- wash out tbg and equip- verify cement at surface- install cap flange - rig down PU and P&A equip- clean loc

Final P&A'd WBD



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 357383

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	357383
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortn	Need C103Q and marker photo to release CBL in files Marker in place 7/23/24	9/3/2024