Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

	WELL API NO. 30-045-28549
	5. Indicate Type of Lease STATE ☐ FEE ☐
	6. State Oil & Gas Lease No. **FEDERAL – NMSF078998**
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD	7. Lease Name or Unit Agreement Name SAN JUAN 32-7 UNIT SWD
	8. Well Number 301
2. Name of Operator HILCORP ENERGY COMPANY	9. OGRID Number 372171
3. Address of Operator 382 Road 3100, Aztec, NM 87410	10. Pool name or Wildcat SWD; Morrison Bluff Entrada
4. Well Location Unit Letter M : 735 feet from the South line and 761 feet from the West line Section 34 Township 32N Range 7W NMPM County San Juan	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 6750'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☒			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SAN JUAN 32 7 UNIT SWD 301 (30-045-28549), Injection Authority SWD-445

Hilcorp Energy Company is requesting a Change in Source for SAN JUAN 32 7 UNIT SWD 301 (30-045-28549) to include flowback and produced water injection from the Mancos formation from the following wells:

- Burnt Mesa Fed Com 602H (30-045-38339)
- Burnt Mesa Fed Com 604H (30-045-38340)
- SJ 32-7 603 Fed Com 607H (30-045-38340)
- SJ 32-7 603 Fed Com 613H (30-045-38343)
- SJ 32-7 602 Fed Com 603H (30-045-38341)

Initial incremental injection rate into SAN JUAN 32 7 UNIT SWD 301 is roughly 2,500 bwpd starting October of 2024. Analytical produced water results, representative of the new source, are attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty TITLE Operations/Regulatory Technician – Sr. DATE 9/3/2024

Type or print name Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: (505) 324-5188

For State Use Only

APPROVED BY:_____ TITLE_____ DATE_____
Conditions of Approval (if any):

75 Suttle Street
Durango, CO 81303
970.247.4220 Phone
jeremy.allen@greenanalytical.com

18 June 2024

Tim Smith
Hilcorp
382 CR 3100
Aztec, NM 87410

RE: East

Enclosed are the results of analyses for samples received by the laboratory on 06/13/24 07:50. The data to follow was performed, in whole or in part, by Green Analytical Laboratories. Any data that was performed by a subcontract laboratory is included within the GAL report, or with an additional report attached.

If you need any further assistance, please feel free to contact me.

Sincerely,

Veronica Wells
Project Manager

All accredited analytes contained in this report are denoted by an asterisk (*). For a complete list of accredited analytes please do not hesitate to contact us via any of the contact information contained in this report. All of our certifications can be viewed at http://greenanalytical.com/certifications/

Green Analytical Laboratories is NELAP accredited through the Texas Commission on Environmental Quality. Accreditation applies to drinking water and non-potable water matrices for trace metals and a variety of inorganic parameters. Green Analytical Laboratories is also accredited through the Colorado Department of Public Health and Environment and EPA region 8 for trace metals, Cyanide, Fluoride, Nitrate, and Nitrite in drinking water. TNI Certificate Number: TX-C24-00019

Our affiliate laboratory, Cardinal Laboratories, is also NELAP accredited through the Texas Commission on Environmental Quality for a variety of organic constituents in drinking water, non-potable water and solid matrices. Cardinal is also accredited for regulated VOCs, TTHM, and HAA-5 in drinking water through the Colorado Department of Public Health and Environment and EPA region 8. TNI Certificate Number: TX-C24-00112

Table of Contents

Hilcorp	Project: API - Oil Field "Complete Water"	
382 CR 3100	Project Name / Number: East	**Reported:**
Aztec NM, 87410	Project Manager: Tim Smith	06/18/24 15:49

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received	Notes
IKAV 602H Transfer Pump	2406160-01	Water	06/12/24 16:00	06/13/24 07:50	

Green Analytical Laboratories

Veronica J Wells

Veronica Wells, Project Manager

Hilcorp	Project: API - Oil Field "Complete Water"	
382 CR 3100	Project Name / Number: East	**Reported:**
Aztec NM, 87410	Project Manager: Tim Smith	06/18/24 15:49

IKAV 602H Transfer Pump

2406160-01 (Produced Water)
Sampled Date: 06/12/24 16:00

Analyte	Result	RL	MDL	Units	Dilution	Analyzed	Method	Notes	Analyst
General Chemistry									
Alkalinity, Total as CaCO3*	**230**	10.0	8.00	mg/L	5	06/17/24 00:00	2320 B		AES
Alkalinity, Hydroxide as CaCO3*	<10.0	10.0	8.00	mg/L	5	06/17/24 00:00	2320 B		AES
Alkalinity, Carbonate as CaCO3*	<10.0	10.0	8.00	mg/L	5	06/17/24 00:00	2320 B		AES
Alkalinity, Bicarbonate as CaCO3*	**230**	10.0	8.00	mg/L	5	06/17/24 00:00	2320 B		AES
Chloride*	**17.5**	20.0	1.11	mg/L	20	06/14/24 22:30	EPA300.0		AWG
Conductivity*	**236**	1.00		umho/cm@25 C	1	06/14/24 10:40	2510 B		AES
pH*	**5.29**			pH Units	1	06/14/24 10:40	EPA150.1		AES
pH Temperature, degrees C	**21.2**			pH Units	1	06/14/24 10:40	EPA150.1		AES
Phosphorus, Total	**0.253**	0.0500	0.0215	mg P/L	1	06/18/24 10:19	EPA365.1		CAI
Resistivity	**4240**			ohm/cm	1	06/18/24 10:03	2510 B		JDA
Specific Gravity	**1.000**	0.8000		No Unit	1	06/18/24 14:30	ASTM D1429-03		HIC
Sulfate*	**6.04**	20.0	2.48	mg/L	20	06/14/24 22:30	EPA300.0	J	AWG
Total Dissolved Solids*	**245**	10.0		mg/L	1	06/14/24 16:27	EPA160.1		HIC
Potentially Dissolved Metals by ICP									
Barium*	<0.400	0.400	0.157	mg/L	20	06/18/24 15:06	EPA200.7		AWG
Calcium*	<2.00	2.00	0.360	mg/L	20	06/18/24 15:06	EPA200.7		AWG
Hardness, as CaCO3	<3.39	13.2	3.39	mg/L	20	06/18/24 15:06	2340 B		AWG
Iron*	**86.7**	1.00	0.397	mg/L	20	06/18/24 15:06	EPA200.7		AWG
Lead*	<2.00	2.00	0.211	mg/L	20	06/18/24 15:06	EPA200.7		AWG
Magnesium*	<2.00	2.00	0.606	mg/L	20	06/18/24 15:06	EPA200.7		AWG
Manganese*	**0.990**	0.400	0.128	mg/L	20	06/18/24 15:06	EPA200.7		AWG
Potassium*	<20.0	20.0	1.50	mg/L	20	06/18/24 15:06	EPA200.7	M5, SD2	AWG
Silica (SIO2)	<1.99	21.4	1.99	mg/L	20	06/18/24 15:06	Calculation		AWG
Silicon	<10.0	10.0	0.932	mg/L	20	06/18/24 15:06	EPA200.7		AWG
Sodium*	<20.0	20.0	4.60	mg/L	20	06/18/24 15:06	EPA200.7	M5	AWG
Strontium*	<2.00	2.00	0.230	mg/L	20	06/18/24 15:06	EPA200.7		AWG
Zinc*	<2.00	2.00	0.183	mg/L	20	06/18/24 15:06	EPA200.7		AWG

Green Analytical Laboratories

Veronica J Wells

Veronica Wells, Project Manager

Green Analytical Laboratories

Hilcorp	Project: API - Oil Field "Complete Water"	
382 CR 3100	Project Name / Number: East	**Reported:**
Aztec NM, 87410	Project Manager: Tim Smith	06/18/24 15:49

General Chemistry - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch B241642 - IC- Ion Chromatograph										
Blank (B241642-BLK1)			Prepared & Analyzed: 06/14/24							
Chloride	ND	1.00	mg/L							
Sulfate	0.250	1.00	mg/L							J
LCS (B241642-BS1)			Prepared & Analyzed: 06/14/24							
Chloride	24.9	1.00	mg/L	25.0		99.5	90-110			
Sulfate	24.5	1.00	mg/L	25.0		98.1	90-110			
LCS Dup (B241642-BSD1)			Prepared & Analyzed: 06/14/24							
Chloride	24.9	1.00	mg/L	25.0		99.4	90-110	0.0201	20	
Sulfate	24.5	1.00	mg/L	25.0		98.1	90-110	0.0245	20	
Batch B241643 - General Prep - Wet Chem										
Blank (B241643-BLK1)			Prepared & Analyzed: 06/14/24							
Total Dissolved Solids	ND	10.0	mg/L							
Reference (B241643-SRM1)			Prepared & Analyzed: 06/14/24							
Total Dissolved Solids	395	10.0	mg/L	400		98.7	85-115			
Batch B241646 - General Prep - Wet Chem										
Blank (B241646-BLK1)			Prepared: 06/14/24 Analyzed: 06/17/24							
Alkalinity, Bicarbonate as CaCO3	ND	10.0	mg/L							
Alkalinity, Carbonate as CaCO3	ND	10.0	mg/L							
Alkalinity, Hydroxide as CaCO3	ND	10.0	mg/L							
Alkalinity, Total as CaCO3	ND	10.0	mg/L							
LCS (B241646-BS1)			Prepared: 06/14/24 Analyzed: 06/17/24							
Alkalinity, Total as CaCO3	107	10.0	mg/L	100		107	85-115			
LCS Dup (B241646-BSD1)			Prepared: 06/14/24 Analyzed: 06/17/24							
Alkalinity, Total as CaCO3	99.0	10.0	mg/L	100		99.0	85-115	7.77	20	
Reference (B241646-SRM1)			Prepared: 06/14/24 Analyzed: 06/17/24							
Alkalinity, Total as CaCO3	105	10.0	mg/L	100		105	85-115			
Batch B241655 - Lachat										
Blank (B241655-BLK1)			Prepared: 06/17/24 Analyzed: 06/18/24							
Phosphorus, Total	ND	0.0500	mg P/L							

Green Analytical Laboratories

Veronica J Wells

Veronica Wells, Project Manager

Hilcorp	Project: API - Oil Field "Complete Water"	
382 CR 3100	Project Name / Number: East	**Reported:**
Aztec NM, 87410	Project Manager: Tim Smith	06/18/24 15:49

General Chemistry - Quality Control (Continued)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch B241655 - Lachat (Continued)										
LCS (B241655-BS1)			Prepared: 06/17/24 Analyzed: 06/18/24							
Phosphorus, Total	2.39	0.0500	mg P/L	2.50		95.6	90-110			
LCS Dup (B241655-BSD1)			Prepared: 06/17/24 Analyzed: 06/18/24							
Phosphorus, Total	2.39	0.0500	mg P/L	2.50		95.5	90-110	0.0837	20	
Batch B241670 - General Prep - Wet Chem										
Reference (B241670-SRM1)			Prepared & Analyzed: 06/14/24							
pH	7.00		pH Units	7.00		100	98.57-101.42			
Batch B241673 - General Prep - Wet Chem										
Reference (B241673-SRM1)			Prepared & Analyzed: 06/17/24							
Conductivity	943	1.00	umho/cm@25C	1000		94.3	90-110			

Green Analytical Laboratories

Veronica J Wells

Veronica Wells, Project Manager

Hilcorp	Project: API - Oil Field "Complete Water"	
382 CR 3100	Project Name / Number: East	**Reported:**
Aztec NM, 87410	Project Manager: Tim Smith	06/18/24 15:49

Potentially Dissolved Metals by ICP - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch B241661 - Potentially Dissolved ICP										
Blank (B241661-BLK1)				Prepared: 06/17/24 Analyzed: 06/18/24						
Barium	ND	0.020	mg/L							
Calcium	ND	0.100	mg/L							
Iron	ND	0.050	mg/L							
Lead	ND	0.100	mg/L							
Magnesium	ND	0.100	mg/L							
Manganese	ND	0.020	mg/L							
Potassium	ND	1.00	mg/L							
Silicon	ND	0.500	mg/L							
Sodium	ND	1.00	mg/L							
Strontium	ND	0.100	mg/L							
Zinc	ND	0.100	mg/L							
LCS (B241661-BS1)				Prepared: 06/17/24 Analyzed: 06/18/24						
Barium	2.06	0.020	mg/L	2.00		103	85-115			
Calcium	4.22	0.100	mg/L	4.00		105	85-115			
Iron	4.28	0.050	mg/L	4.00		107	85-115			
Lead	1.99	0.100	mg/L	2.00		99.3	85-115			
Magnesium	21.0	0.100	mg/L	20.0		105	85-115			
Manganese	2.14	0.020	mg/L	2.00		107	85-115			
Potassium	8.58	1.00	mg/L	8.00		107	85-115			
Silicon	3.99	0.500	mg/L	4.00		99.7	85-115			
Sodium	3.37	1.00	mg/L	3.24		104	85-115			
Strontium	4.26	0.100	mg/L	4.00		106	85-115			
Zinc	1.97	0.100	mg/L	2.00		98.3	85-115			
LCS Dup (B241661-BSD1)				Prepared: 06/17/24 Analyzed: 06/18/24						
Barium	2.04	0.020	mg/L	2.00		102	85-115	1.06	20	
Calcium	4.14	0.100	mg/L	4.00		104	85-115	1.84	20	
Iron	4.21	0.050	mg/L	4.00		105	85-115	1.53	20	
Lead	1.96	0.100	mg/L	2.00		98.1	85-115	1.26	20	
Magnesium	20.9	0.100	mg/L	20.0		104	85-115	0.914	20	
Manganese	2.11	0.020	mg/L	2.00		105	85-115	1.39	20	
Potassium	8.49	1.00	mg/L	8.00		106	85-115	1.01	20	
Silicon	3.94	0.500	mg/L	4.00		98.5	85-115	1.28	20	
Sodium	3.33	1.00	mg/L	3.24		103	85-115	1.31	20	
Strontium	4.20	0.100	mg/L	4.00		105	85-115	1.24	20	
Zinc	1.95	0.100	mg/L	2.00		97.5	85-115	0.797	20	

Green Analytical Laboratories

Veronica J Wells

Veronica Wells, Project Manager

Hilcorp	Project: API - Oil Field "Complete Water"	
382 CR 3100	Project Name / Number: East	**Reported:**
Aztec NM, 87410	Project Manager: Tim Smith	06/18/24 15:49

Notes and Definitions

SD2	Serial Dilution RPD exceeded the laboratory control limit. All other QC for analyte acceptable.
M5	Sample was chosen for matrix spike. Spike recovery did not meet laboratory acceptance criteria, possible matrix interference in sample.
J	Detected but below the Reporting Limit; therefore, result is an estimated concentration (CLP J-Flag).

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
	*Results reported on as received basis unless designated as dry.
RPD	Relative Percent Difference
LCS	Laboratory Control Sample (Blank Spike)
RL	Report Limit
MDL	Method Detection Limit

Green Analytical Laboratories

Veronica J Wells

Veronica Wells, Project Manager

Hilcorp	Project:	API - Oil Field "Complete Water"
382 CR 3100	Project Name / Number:	East
Aztec NM, 87410	Project Manager:	Tim Smith
		Reported: 06/18/24 15:49

Qualifier Summary

LabNumber	Analysis	Analyte	Qualifier	TextBody
2406160-01	Potassium Potentially Dissolved by ICP	Potassium	M5	Sample was chosen for matrix spike. Spike recovery did not meet laboratory acceptance criteria, possible matrix interference in sample.
2406160-01	Potassium Potentially Dissolved by ICP	Potassium	SD2	Serial Dilution RPD exceeded the laboratory control limit. All other QC for analyte acceptable.
2406160-01	Sodium Potentially Dissolved by ICP	Sodium	M5	Sample was chosen for matrix spike. Spike recovery did not meet laboratory acceptance criteria, possible matrix interference in sample.

Green Analytical Laboratories

Veronica J Wells

Veronica Wells, Project Manager

GAL Analytical Laboratories
75 Suttle Street
Durango, CO 81303
(970) 247-4220

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

FORM-006, R 8.0

Note: Wite-Out™ or similar products cannot be used on the Chain of Custody

Company or Client:	Hilcorp/ East	**Bill to (if different):**	
Address:	382 Road 3100, Aztec, NM 87410		
City:	Aztec **State:** NM **Zip:** 87410		
Phone #:	432-935-8319		
Contact Person:	Tim Smith		
Email Report to:	Timothy.Smith@Hilcorp.com		
Project Name(optional):		P.O. #:	
Sampler Name (Print):	Joey Becker	Rush? Y ✔ N ☐ TAT Needed? ASAP	

Lab I.D. (Lab Use Only)	Sample Name or Location	Collected Date	Collected Time	Matrix: GROUNDWATER	SURFACE WATER	WASTEWATER	PRODUCED WATER	DRINKING WATER	SOIL	OTHER:	# of containers: No preservation	Nitric Acid	Hydrochloric Acid	Sulfuric Acid	Sodium Hydroxide	OTHER:	Bradenhead	Formational	Complete API water analysis/Fe, Mn/Phosphate	PO4	Metals Fe/Mn	Corrosivity 9040C (PH)	TCLP RCRA Metals	BTEX	Dissolved Chlorides	Total Dissolved Solids
01	1) IKAV 602H Transfer Pump	6/12/24	4:00 pm				✔				1								✔							
	2)																									
	3)																									
	4)																									
	5)																									
	6)																									
	7)																									
	8)																									
	9)																									
	10)																									

PLEASE NOTE: GAL's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by GAL within 30 days after completion of the applicable service. In no event shall GAL be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by GAL, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By: Jim Smith 750AM	Date: 6/13/24 Time: 8:00 AM	**Received By:**	Date: 6-13-24 Time: 800	ADDITIONAL REMARKS: 750AM
Relinquished By:	Date: MRN 6-13 Time:	**Received By:**	Date: MRN 6-13 Time:	
Relinquished By:	Date: Time:	**Received By:**	Date: Time:	Temperature at receipt: 21.6 °C / Checked by: MRN / On Ice? Y (N) / Therm. used: laser 2

† GAL cannot accept verbal changes. Please email changes to receiving@greenanalytical.com

* Chain of Custody must be signed in "Relinquished By:" as an acceptance of services and all applicable charges.

Project Information

Hilcorp
382 CR 3100
Aztec, NM 87410
Laboratory PM: **Veronica Wells**

Phone:(505) 599-4005
Fax:(505) 599-4005

Hilcorp
6/13/2024

Project Name: API - Oil Field "Complete Water"
Project Number: [none]
Client PM: Bill Eaves
Comments:

Analysis	Comment
Alkalinity, Total	
Barium Potentially Dissolved by ICP	
Chloride [IC]	
Conductivity	
Hardness, [POTENTIALLY DISSOLVED]	
Iron Potentially Dissolved by ICP	
Lead Potentially Dissolved by ICP	
Manganese Potentially Dissolved by ICP	
pH	
Potassium Potentially Dissolved by ICP	
Resistivity	
Silica Potentially Dissolved by ICP	
Silicon Potentially Dissolved by ICP	
Sodium Potentially Dissolved by ICP	
Specific Gravity	
Strontium Potentially Dissolved by ICP	
Sulfate [IC]	
Total Dissolved Solids [TDS]	
Zinc Potentially Dissolved by ICP	
Hardness, [POTENTIALLY DISSOLVED] subanalyses:	
Calcium Potentially Dissolved by ICP	
Magnesium Potentially Dissolved by ICP	

Project Information

Printed: 06/13/2024 7:55 am

Hilcorp
382 CR 3100
Aztec, NM 87410
Laboratory PM: Veronica Wells

Hilcorp
Phone: (505) 599-4005
Fax: (505) 599-4005

Project Name: PD Fe/Mn & PO4
Project Number:
Client PM: Kevin Fredrickson
Comments:

Analysis	Comment
Iron Potentially Dissolved by ICP	
Manganese Potentially Dissolved by ICP	
Phosphate as PO4 [LACHAT]	

Phosphate as PO4 [LACHAT] subanalyses:

Phosphate as P, Total [LACHAT]

GAL Analytical Laboratories

SAMPLE CONDITION RECEIPT FORM

Client Name: Hilcorp East **Work Order #** 2406-160

Courier: ☐Fed Ex ☐UPS ☐USPS ☑Client ☐ Kangaroo ☐ Third Party ☐Other

Custody Seals on Box/Cooler Present: ☐ Yes ☑ No Seals Intact: ☐ Yes ☐ No

Thermometer Used: #2 Samples on ice, cooling process has begun: ☐ Yes ☑ No

Type of Ice: ☐ Wet ☐ Blue ☑ None

Cooler Temp: Observed Temp: 21.6 °C Correction Factor: 0 °C Final Temp: 21.6 °C

*Temp should be above freezing to 6°C

Date/Initials of person examining contents: _____

Labeled by initials: _____ (if different than above)

Chain of Custody Present:	☑Yes ☐No	1.
Chain of Custody Filled Out:	☑Yes ☐No	2.
Chain of Custody Relinquished:	☑Yes ☐No	3.
Sampler Name and Signature on COC:	☑Yes ☐No	4.
Samples arrived within hold time:	☑Yes ☐No	5.
Short Hold Time Analysis (<72hr):	☑Yes ☐No	6. PH
Rush Turn Around Time Requested:	☑Yes ☐No	7.
Sufficient Volume:	☑Yes ☐No	8.
Correct Containers Used:	☑Yes ☐No	9. Ran out of soil for metals, nutrients + PH
Containers Intact:	☑Yes ☐No	10.
Dissolved Testing Needed: Field Filtered: ☐Yes ☐No	☑Yes ☐No	11. PD
Sample Labels match COC: -Includes Date/Time/ID	☑Yes ☐No	12.
Matrix:	☑WT SL OT	
Trip Blank Present:	☐Yes ☐No ☑N/A	13.
Trip Blank Custody Seals Present:	☐Yes ☐No ☑N/A	

Client Notification/Resolution:

Person Contacted: _____ Date/Time: _____

Comments/Resolution: _____

FORM-039, Rev 2

Page 1 of 1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 380028
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	9/3/2024