Ceined by OCP: 2/3/2024 10:01:33 Office	State of New Mexico	Form C-103 ¹ 9
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-286535. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE \square FEE \boxtimes
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 97505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTI	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Sunco Disposal
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🗌 Other SWD Class I	8. Well Number 1
2. Name of Operator Agua Moss, LLC		9. OGRID Number 247130
3. Address of Operator PO Box 600 Farmington, NM 8749	99	10. Pool name or Wildcat SWD MV
4. Well Location		
Unit Letter_E:	1595feet from theNorth line and	1005feet from theWestline
Section 2	Township 29N Range 12W	NMPM County San Juan
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
12 Charles	5859' GL	as Barrart or Other Data
12. Check P	Appropriate Box to Indicate Nature of Noti	ce, Report of Other Data
NOTICE OF IN PERFORM REMEDIAL WORK ⊠ TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	PLUG AND ABANDON	DRILLING OPNS. P AND A
OTHER: 13. Describe proposed or comp		a, and give pertinent dates, including estimated date
OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec Please see the attached procedure for	leted operations. (Clearly state all pertinent details ork). SEE RULE 19.15.7.14 NMAC. For Multiple completion. r a workover procedure to Squeeze.	
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OTHER: 13. Describe proposed or composed of starting any proposed were proposed completion or reconstruction or reconstruction or reconstruction or reconstruction of the start of the star	above is true and complete to the best of my know	Completions: Attach wellbore diagram of Ledge and belief. DATE_9/3/2024
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WORKOVER PROCEDURE

Well Information				
Well:	Sunco D	isposal 1	Field:	Mesaverde SWD
Location:	1595' fnl &1005' fwl S2, T29N, R12W San Juan Co. New Mexico		Elevations:	5859' GL 5872' RKB
Location:			Depths:	4706' KB PBTD 4760' KB TD
Supervisor:	Jeff Davis ((505.330.1617)	Engineer:	J. Ryan Davis (505.215.3292) Shacie Murray (505.330.7605)
API:	30-045-28	653	Date:	September 3, 2024
Surface Casing:		209' KB w/ c to surface	Production Casing:	5-1/2" @ 4750' KB w/ 230 sx stage 1, 515 sx stage 2, circ 25 sx to surf, DV tool @ 2244' KB
Tubulars:	2- 7/8" 6.5 Coated) @	5# EUE (Apoxy 4282' KB	Packer:	Arrow XL-W retrievable seal bore @ 4282' KB.
Perforations	(MV)	4350-4460' KB 2 20/40	2 spf (2000 gals 15% HCL, Frac'd w/ 100,000#	
Casing Leak			KB, Squeezed w/ 15 sacks MC500 34' KB, 0.41 bbls/min @ 900 psi	

Version 1, Squeeze 2 – Procedure subject to change based on actual well conditions encountered.

Workover Purpose: Squeeze Casing Hole

Completed Isolation

- 1. Per tools, hole identified and isolated between 865 834' KB. Casing pressure tested good above and below.
- 2. RBP set @ 2233' KB
- 3. Tubing in place to pump squeeze

Squeeze Casing Hole

- 1. Spot Type III cement across hole
 - a. Approx 25 sacks being 6 bbls
- 2. TOOH
- 3. Hesitation squeeze cement
- 4. WOC at least 8 hours

https://merrionbz.sharepoint.com/sites/OtherCorps/Shared Documents/AGUA MOSS/02 - Sunco/Permits/01 - UICI-005 - Inj Well/Well File/Engineering/Production & Workover/2024-09-03 Sunco SWD Workover Procedure (Squeeze No. 2).docx

WORKOVER PROCEDURE

- 5. PU bit and drill out cement
- 6. Pressure test casing
- 7. Retrieve RBP and TOOH, laying down work string

Run Injection String

- 8. TIH w/ injection string
- 9. Circulate packer fluid
- 10. Latch onto on/off tool and pressure test tbg
- 11. ND BOP, NU WH
- 12. MIT (requires 24 hour notice for witness)
- 13. RU slickline to remove plugs at X nipple at 4278' KB and F nipple at 4289' KB
- 14. Rig down and release pulling unit.
- 15. Return well to short term injection to ensure no further issues and get rid of some of accumulated fluids at surface if necessary.

WORKOVER PROCEDURE



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WORKOVER PROCEDURE





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WORKOVER PROCEDURE



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WORKOVER PROCEDURE





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District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Operator:	OGRID:
AGUA MOSS, LLC	247130
P.O. Box 600	Action Number:
Farmington, NM 87499	380030
	Action Type:
	[C-103] NOI Workover (C-103G)
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COMMENTS

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Created B	Comment	Comment Date
cchavez	Additional leak discovered under remedial action requiring another C-103G Submittal based on situation.	9/3/2024

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Action 380030

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CONDITIONS

Operator:	OGRID:
AGUA MOSS, LLC	247130
P.O. Box 600	Action Number:
Farmington, NM 87499	380030
	Action Type:
	[C-103] NOI Workover (C-103G)
CONDITIONS	

Created By	Condition	Condition
		Date
cchavez	None	9/3/2024

CONDITIONS

Action 380030

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