



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

08/13/2024

Well Name: SOBER BEZ FEDERAL	Well Location: T20S / R29E / SEC 35 / NWSE / 32.5280043 / -104.0435693	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM103602	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001534334	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Accepted for record only BLM approval required NMOCD 9/3/24 KF

LONG VO

Digitally signed
by LONG VO
Date: 2024.08.13
09:09:37 -05'00'

Notice of Intent**Sundry ID:** 2801354**Type of Submission:** Notice of Intent**Date Sundry Submitted:** 07/17/2024**Date proposed operation will begin:** 08/07/2024**Type of Action:** Temporary Abandonment**Time Sundry Submitted:** 07:56**Procedure Description:****Surface Disturbance****Is any additional surface disturbance proposed?:** No**NOI Attachments****Procedure Description**

SOBER_BEZ_FEDERAL_1H_NOI_TA_SIGNED_20240806074331.pdf

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

Well Name: SOBER BEZ FEDERAL	Well Location: T20S / R29E / SEC 35 / NWSE / 32.5280043 / -104.0435693	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM103602	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001534334	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFF YOUNG**Signed on:** AUG 06, 2024 07:43 AM**Name:** DEVON ENERGY PRODUCTION COMPANY LP**Title:** Production Data Analyst**Street Address:** 333 W SHERIDAN AVE**City:** OKLAHOMA CITY **State:** OK**Phone:** (405) 228-2480**Email address:** JEFF.YOUNG@DVN.COM**Field****Representative Name:****Street Address:****City:** **State:** **Zip:****Phone:****Email address:**

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM103602

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION CO LP

3a. Address 333 West Sheridan Ave, Oklahoma City, OK
73102-50153b. Phone No. (include area code)
(405) 228-2480

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. SOBER BEZ FEDERAL 1

9. API Well No. 30-015-34334

10. Field and Pool or Exploratory Area
GOLDEN LANE; ATOKA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T20S R29E 1980 FSL 1980 FEL

11. Country or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy request to Temporarily Abandon the Sober Bez Federal 1. We will TA well based on below procedure and then use the wellbore for geologic purposes. Temporarily abandoning the Sober Bez provides us with the flexibility to utilize wellbore for optimization around spacing. It offers an opportunity to gather additional data and insights that can inform our long-term strategic decisions for development within the area. As part of our business use case, we will plan to utilize wellbore as part of a micro seismic project where we will run a vertical geophone array while conducting fracturing operations on a offset development plan. We will need to set a CIBP, perform MIT test and T/A the well in order for the vertical geophone array to be successful. Timeframe for this project will start with temporarily abandoning the Sober Bez next week (~8/7/24) and conclude with us permanently abandoning the well less than a year from now (~June 2025) after fracturing operations have concluded on our offset development and we no longer need to utilize the wellbore as a listening well.

1. POOH with tbg
2. RIH set CIBP at 11,680'
3. Circulate 2% KCL. Leak Test.
4. Spot 20' sx CI H from 11,680' - 11,540'. WOC & tag. 25' x 5'.
5. Perform MIT.
6. Geology will use wellbore for geologic purposes.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

JEFF YOUNG

Title PRODUCTION

Signature

Date

08/06/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Petroleum Engineer

Date 8/13/2024

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment, data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4, (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SOBER BEZ FEDERAL 1	Field: Carlsbad North FLD
Location: 1980 FSL 1980 FEL SEC 35-T20S-R29E	County: Eddy State: New Mexico
Elevation: 3323	Spud Date: 9/5/08 Compl Date: 1/5/2006
API#: 30-015-34334 Prepared by: Jeff Young	Date: 3/12/24 Rev:

CURRENT WELLBORE

26" Hole

20", 94# @ 520'

Cmt'd w/900 sx to surface

17-1/2" Hole

13-3/8", 54.5# @ 1908'

Cmt'd w/1530 sx to surface

12 1/4" Hole

9-5/8", 36# @ 3250'

Cmt'd w/940 sx to surface

Perforations: (Atoka) 5/05/08

11730'-11856'

Perforations: (Morrow) 8/30/06

12006'-12096'

Perforations: (Morrow) 12/20/05

12170'-12318'

Set CIBP @ 12220 w/ 20'cmt
8/29/2006

8 3/4" Hole

5-1/2", 20# @ 12500'

Cmt'd w/2580 sx to surface

Formation	Top	Producing	Method Obtained
Salado	604		
Base of Salt	1490		
Capitan Reef	1708		
Delaware	3271		
Bone Spring	6402		
3rd Bone Spring Sand	9215		
Wolfcamp	9614		
Strawn	10820		
Atoka	11226		
Morrow Classics	11940		
Barnett Shale	12400		

Tubing string:2-7/8" Tubing
EOT @ 11,500'

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SOBER BEZ FEDERAL 1		Field: Carlsbad North FLD	
Location: 1980 FSL 1980 FEL SEC 35-T20S-R29E		County: Eddy	State: New Mexico
Elevation: 3323		Spud Date: 9/5/08	Compl Date: 1/5/2006
API#: 30-015-34334	Prepared by: Jeff Young	Date: 7/17/24	Rev:

PROPOSED TA WELLBORE

26" Hole

20", 94# @ 520'

Cmt'd w/900 sx to surface

17-1/2" Hole

13-3/8", 54.5# @ 1908'

Cmt'd w/1530 sx to surface

12 1/4" Hole

9-5/8", 36# @ 3250'

Cmt'd w/940 sx to surface

Perforations: (Atoka) 5/05/08

11730'-11856'

Perforations: (Morrow) 8/30/06

12006'-12096'

Perforations: (Morrow) 12/20/05

12170'-12318'

Set CIBP @ 12220 w/ 20'cmt
8/29/2006

8 3/4" Hole

5-1/2", 20# @ 12500'

Cmt'd w/2580 sx to surface

Proposed TA:

1. Set CIBP @ 11680'. Tag. Circ 2% KCL. Leak test.
2. Spot 20 sx CI H from 11680'-11540'. WOC & Tag.
(Perfs @ 11730', Atoka @ 11226)

Additional Information

Location of Well

0. SHL: NWSE / 1980 FSL / 1980 FEL / TWSP: 20S / RANGE: 29E / SECTION: 35 / LAT: 32.5280043 / LONG: -104.0435693 (TVD: 0 feet, MD: 0 feet)

BHL: NWSE / 1980 FSL / 1980 FEL / TWSP: 20S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Note: TA status "will be effective for a period up to 1 year from the date of NOI approval and can be renewed annually thereafter" per IM NM-2016-017.

1. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
2. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
3. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-689-5981.
4. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
5. A Braden-head test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
6. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 379839

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 379839
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 9/3/24 KF Run TA status test	9/4/2024