

Santa Fe Main Office

Phone: (505) 476-3441 Fax: (55) 476-3462

General Information

Phone: (505) 629-6116

Online Phone Directory Visit:

<https://www.emnrd.nm.gov/ocd/contact-us/>State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-025-216515. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EAST VACUUM (GSA) UNIT

8. Well Number 112

9. OGRID Number
33119910. Pool name or Wildcat
[62180] VACUUM; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Maverick Permian LLC3. Address of Operator
1000 Main Street Ste 2900 Houston, TX 77002

4. Well Location

Unit Letter E : 1655 feet from the North line and 330 feet from the West line
Section 5 18S Township 35E Range NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian is requesting approval of the attached work to TA well.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 9/3/2024Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097
For State Use OnlyAPPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/4/24
Conditions of Approval: (if any)



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

Notes:

Procedure:

1. MIRU WOR & equipment.
2. Lock out/tag out pumping unit. Kill well if necessary.
3. Unlatch rods. LD horse head.
4. PU rods to verify if can see pump unseat.
5. If severe paraffin encountered, MIRU hot oil unit, pump hot lease salt water down tbg to wash rods, RDMO hot oil unit.
6. TOOH, visually inspecting, verifying count, and kicking out any rods with visible damage or pitting.
7. Send insert pump to pump shop.
8. ND WH. NU BOP's.
9. Release TAC if present.
10. TOH with all tubing/BHA noting tubing condition
11. Set CIBP within 25' of top perf.
12. Bail 35' of cement on top of plug
13. Perform Pressure Test to verify integrity

State: New Mexico
County: Lea
Field:
Spud Date: 1/2/1966
KB: 13

Maverick Resources
Well: EVGSAU 0524-112
API# 30-025-21651

Proposed WBD
8/8/2024

MD

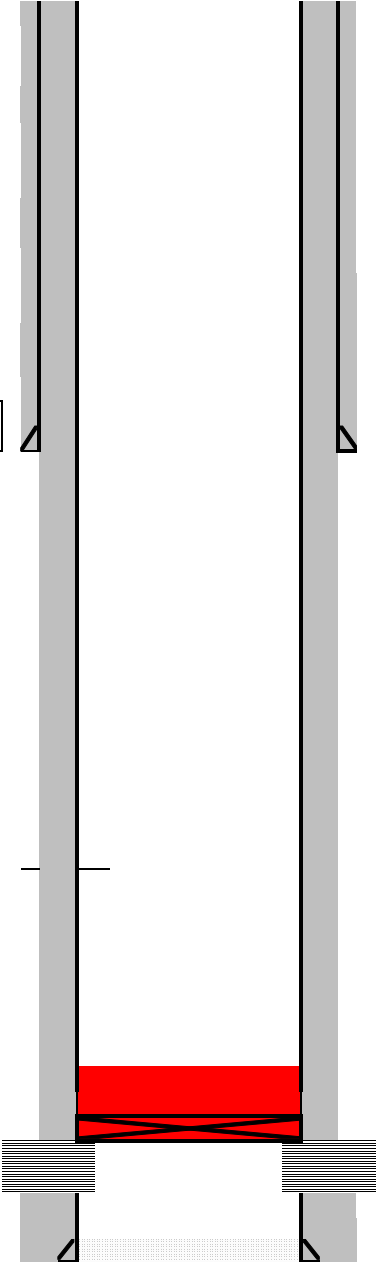
MD

Surface Casing: 8-5/8" J-55 24#

1,530'

Production Csg: 4.5" 10.5#

6,250'



4,447' Set CIBP @ 4,447' and bail 35' of cement

4,472' Perfs from 4472' to 6158"

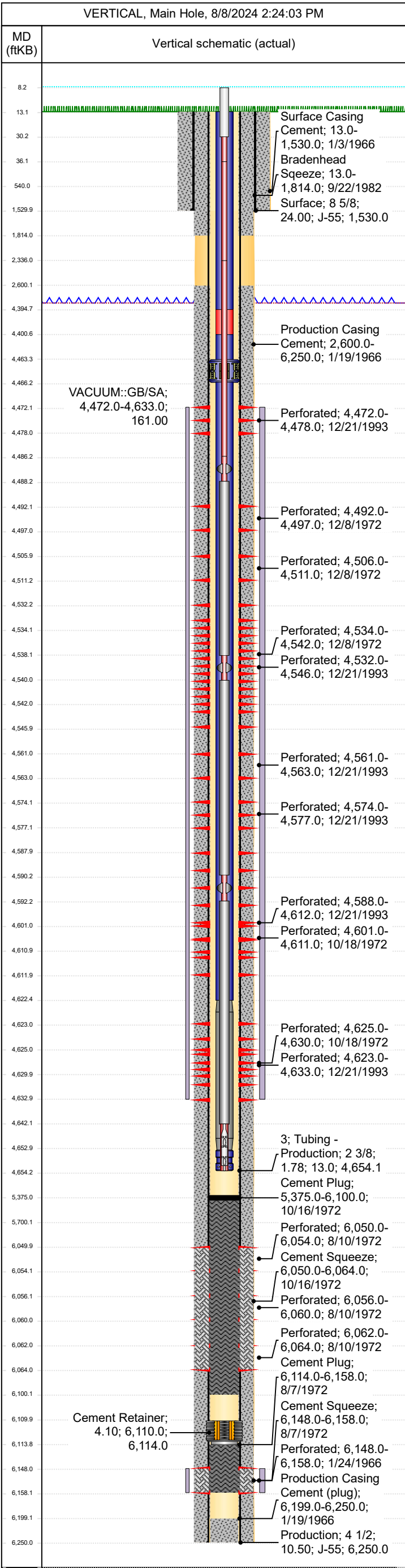
6,158'



EAST VACUUM GB-SA UNIT 0524-112
Wellbore Diagram

Well Header								
API # 3002521651		State NEW MEXICO		County LEA		District PERMIAN CONVENTIONAL		
Division PERMIAN		Business Unit MAVERICK PERMIAN		Region RG_SE_NEW_MEXICO		Area A_EVGSAU		Total Depth (ftKB) 6,250.0

Section Des		Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date		End Date			
SURFAC		12 1/4	13.0		1,530.0		1/2/1966		1/2/1966			
Production		7 7/8	1,530.0		6,250.0		1/4/1966		1/18/1966			
Casing Strings												
Casing String: Surface 8 5/8" Set Depth: 1,530.0												
Casing Description Surface		Run Date 1/3/1966 00:00	OD (in) 8 5/8	OD Nom M... 8 5/8	ID (in) 8.10	ID Nom Mi... 8.097	Wt/Len (lb/ft) 24.00	String Grade J-55	Length (ft) 1,517.00	Top (ftKB) 13.0	Set Depth...	
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	0	8 5/8	8.097	24.00	J-55	1,517.00	49	13.0	1,530.0			
Casing String: Production 4 1/2" Set Depth: 6,250.0												
Casing Description Production		Run Date 1/19/1966 00:00	OD (in) 4 1/2	OD Nom M... 4 1/2	ID (in) 4.09	ID Nom Mi... 4.052	Wt/Len (lb/ft) 9.50	String Grade J-55	Length (ft) 6,237.00	Top (ftKB) 13.0	Set Depth...	
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	0	4 1/2	4.052	10.50	J-55	527.00	16	13.0	540.0			
Casing Joints	0	4 1/2	4.09	9.50	J-55	5,160.00	160	540.0	5,700.0			
Casing Joints	0	4 1/2	4.052	10.50	J-55	550.00	17	5,700.0	6,250.0			
Cement												
<Description?>												
Cementing Start Date			Cementing End Date				String					
Stg #	Pump Start Date		Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)	
Surface Casing Cement												
Cementing Start Date 1/3/1966 08:00			Cementing End Date 1/3/1966 00:00				String Surface, 1,530.0ftKB					
Stg #	Pump Start Date		Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)	
	1/3/1966		1/3/1966		13.0		1,530.0					
Production Casing Cement												
Cementing Start Date 1/19/1966 08:00			Cementing End Date 1/19/1966 00:00				String Production, 6,250.0ftKB					
Stg #	Pump Start Date		Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)	
	1/19/1966		1/19/1966		2,600.0		6,250.0					
Cement Squeeze												
Cementing Start Date 8/7/1972 00:00			Cementing End Date 8/7/1972 00:00				String					
Stg #	Pump Start Date		Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)	
	8/7/1972		8/7/1972		6,148.0		6,158.0					
Cement Plug												
Cementing Start Date 8/7/1972 00:00			Cementing End Date 8/7/1972 00:00				String					
Stg #	Pump Start Date		Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)	
	8/7/1972		8/7/1972		6,114.0		6,158.0					
Cement Plug												
Cementing Start Date 10/16/1972 00:00			Cementing End Date 10/16/1972 00:00				String					
Stg #	Pump Start Date		Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)	
	10/16/1972		10/16/1972		5,375.0		6,100.0					
Cement Squeeze												
Cementing Start Date 10/16/1972 00:00			Cementing End Date 10/16/1972 00:00				String					
Stg #	Pump Start Date		Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)	
	10/16/1972		10/16/1972		6,050.0		6,064.0					
Bradenhead Squeeze												
Cementing Start Date 9/22/1982 00:00			Cementing End Date 9/22/1982 00:00				String Production, 6,250.0ftKB					
Stg #	Pump Start Date		Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)	
	9/22/1982		9/22/1982		13.0		1,814.0					
Tubing Strings												
Set Depth: 4,654.1												
Run Job REPAIR DOWNHOLE FAILURE, 5/4/2011 13:00		String		String Ma... 2 3/8	OD Nom... 4.052	ID (in) 2.00	ID Nom M... 1.78	Wt (lb/ft) 4.60	String Grade J-55	Top (ftKB) 13.0	Set Depth... 4,641.11	Len (ft)
Item Des		Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Tubing		4,381.59	2 3/8	2.00	4.60	J-55	0		13.0	4,394.6		
Marker Sub		6.10	2 3/8	2.00	4.60	J-55	0		4,394.6	4,400.7		
Tubing		62.45	2 3/8	2.00	4.60	J-55	0		4,400.7	4,463.1		
Anchor 4.5 X 2 3/8		3.00	4.052	2.00	30.00	TAC	0		4,463.1	4,466.1		
Tubing		156.15	2 3/8	2.00	4.60	J-55	0		4,466.1	4,622.3		
TK-99 Tubing		30.72	2 3/8	2.00	4.60	J-55	0		4,622.3	4,653.0		
Pump Seating Nipple		1.10	2 3/8	1.78		SN	0		4,653.0	4,654.1		
Rod Strings												
Set Depth: 4,654.1												
Rod Description Rod		Set De... 4,654.1	Run Date 6/1/2017	Run Job REPAIR DOWNHOLE FAILURE, 5/31/2017 07:00		OD (in) 3/4	Wt (lb/ft)	String Gr... KD	Top (ft... 8.1	Set De... 	Set De... 	String Components Rod Insert Pump, Sinker Bar, Pony Rod Guided, Sinker Bar, Pony Rod Guided, Sinker Bar, Pony Rod Guided, Sucker Rod, Sucker Rod, Sucker Rod - pony, Polished Rod
Length (ft) 22.00	OD Nominal (in) 1 1/8	Quantity 1	ID (in)	Weight/Length (lb/ft)		Grade		Top Depth (ftKB) 8.1		Bottom Depth (ftKB) 30.1		
Length (ft) 6.00	OD Nominal (in) 3/4	Quantity 1	ID (in)	Weight/Length (lb/ft)		Grade D Spec KD		Top Depth (ftKB) 30.1		Bottom Depth (ftKB) 36.1		
Length (ft) 2,300.00	OD Nominal (in) 3/4	Quantity 92	ID (in)	Weight/Length (lb/ft)		Grade KD		Top Depth (ftKB) 36.1		Bottom Depth (ftKB) 2,336.1		
Length (ft) 2,150.00	OD Nominal (in) 3/4	Quantity 86	ID (in)	Weight/Length (lb/ft)		Grade D Spec KD		Top Depth (ftKB) 2,336.1		Bottom Depth (ftKB) 4,486.1		
Length (ft) 2.00	OD Nominal (in) 3/4	Quantity 1	ID (in)	Weight/Length (lb/ft)		Grade D Spec KD		Top Depth (ftKB) 4,486.1		Bottom Depth (ftKB) 4,488.1		
Length (ft) 50.00	OD Nominal (in) 1 1/4	Quantity 2	ID (in)	Weight/Length (lb/ft)		Grade C		Top Depth (ftKB) 4,488.1		Bottom Depth (ftKB) 4,538.1		
Length (ft) 2.00	OD Nominal (in) 3/4	Quantity 1	ID (in)	Weight/Length (lb/ft)		Grade D Spec KD		Top Depth (ftKB) 4,538.1		Bottom Depth (ftKB) 4,540.1		
Length (ft) 50.00	OD Nominal (in) 1 1/4	Quantity 2	ID (in)	Weight/Length (lb/ft)		Grade C		Top Depth (ftKB) 4,540.1		Bottom Depth (ftKB) 4,590.1		
Length (ft) 2.00	OD Nominal (in) 3/4	Quantity 1	ID (in)	Weight/Length (lb/ft)		Grade D Spec KD		Top Depth (ftKB) 4,590.1		Bottom Depth (ftKB) 4,592.1		
Length (ft) 50.00	OD Nominal (in) 1 1/4	Quantity 2	ID (in)	Weight/Length (lb/ft)		Grade C		Top Depth (ftKB) 4,592.1		Bottom Depth (ftKB) 4,642.1		
Length (ft) 12.00	OD Nominal (in) 1 1/16	Quantity 1	ID (in)	Weight/Length (lb/ft)		Grade		Top Depth (ftKB) 4,642.1		Bottom Depth (ftKB) 4,654.1		



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1625 N. French Dr., Hobbs, NM 88240
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District II
811 S. First St., Artesia, NM 88210
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 380041

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 380041
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA status MIT/BHT	9/4/2024