

Well Name: OLIVE WON UNIT	Well Location: T22S / R31E / SEC 26 / NWSE / 32.3619655 / -103.7466071	County or Parish/State: EDDY / NM
Well Number: 34H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM62590	Unit or CA Name: Olive Won Unit	Unit or CA Number: NMNM106319137
US Well Number: 3001555189	Operator: OXY USA INCORPORATED	

Notice of Intent

Sundry ID: 2804781

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 08/05/2024

Time Sundry Submitted: 01:39

Date proposed operation will begin: 08/05/2024

Procedure Description: Oxy USA Inc., respectfully requests approval to amend the subject AAPD. Verbal approval was granted on 08/05/24 for the following revision: - Change the INT casing from 7.625" 26.4 # L-80 HC BTC to 7.625" 26.4# L-80IC Wedge 425 due to inventory constraints.

NOI Attachments

Procedure Description

TNSWedge425_7.625in_26.40ppf_L80IC_20240805133921.pdf

API_BTC_7.625_0.328_L80_IC_08052024_20240805133912.pdf

OLIVEWONUNIT34H_Drilling_Verbal_08.05.24_20240805133905.pdf

Well Name: OLIVE WON UNIT

Well Location: T22S / R31E / SEC 26 /
NWSE / 32.3619655 / -103.7466071County or Parish/State: EDDY /
NM

Well Number: 34H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM62590

Unit or CA Name: Olive Won Unit

Unit or CA Number:
NMNM106319137

US Well Number: 3001555189

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MELISSA GUIDRY

Signed on: AUG 05, 2024 01:39 PM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory Sr.

Street Address: 5 GREENWAY PLAZA SUITE 110

City: HOUSTON

State: TX

Phone: (713) 497-2481

Email address: MELISSA_GUIDRY@OXY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY

BLM POC Title: ENGINEER

BLM POC Phone: 5759884722

BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved

Disposition Date: 08/20/2024

Signature: KEITH IMMATTY

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM62590
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. Olive Won Unit/NMNM106319137
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. OLIVE WON UNIT/34H
2. Name of Operator OXY USA INCORPORATED		9. API Well No. 3001555189
3a. Address P.O. BOX 1002, TUPMAN, CA 93276-1002	3b. Phone No. (include area code) (661) 763-6046	10. Field and Pool or Exploratory Area WC-025 G-08 S243217P/UPR WOLFCAMP
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 26/T22S/R31E/NMP		11. Country or Parish, State EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Oxy USA Inc., respectfully requests approval to amend the subject AAPD. Verbal approval was granted on 08/05/24 for the following revision:

- Change the INT casing from 7.625 26.4 # L-80 HC BTC to 7.625 26.4# L-80IC Wedge 425 due to inventory constraints.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) MELISSA GUIDRY / Ph: (713) 497-2481	Title Advisor Regulatory Sr.
Signature (Electronic Submission)	Date 08/05/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by KEITH P IMMATTY / Ph: (575) 988-4722 / Approved	Title ENGINEER	Date 08/20/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSE / 2447 FSL / 2021 FEL / TWSP: 22S / RANGE: 31E / SECTION: 26 / LAT: 32.3619655 / LONG: -103.7466071 (TVD: 0 feet, MD: 0 feet)

PPP: NENW / 0 FNL / 2554 FWL / TWSP: 22S / RANGE: 31E / SECTION: 35 / LAT: 32.3552382 / LONG: -103.7488879 (TVD: 11900 feet, MD: 14840 feet)

PPP: NESW / 2539 FSL / 2554 FWL / TWSP: 22S / RANGE: 31E / SECTION: 26 / LAT: 32.3622173 / LONG: -103.7488866 (TVD: 11900 feet, MD: 12301 feet)

BHL: SESW / 20 FSL / 2554 FWL / TWSP: 22S / RANGE: 31E / SECTION: 35 / LAT: 32.3407858 / LONG: -103.7488906 (TVD: 11900 feet, MD: 20098 feet)



TenarisHydril Wedge

425™



Coupling	Pipe Body
Grade: L80-4C	Grade: L80-4C
Body: Red	1st Band: Red
1st Band: Brown	2nd Band: Brown
2nd Band: -	3rd Band: Pale Green
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	7.625 in.	Wall Thickness	0.328 in.	Grade	L80-4C
Min. Wall Thickness	87.50 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

Pipe Body Data

Geometry		Performance	
Nominal OD	7.625 in.	Wall Thickness	0.328 in.
Nominal Weight	26.40 lb/ft	Plain End Weight	25.59 lb/ft
Drift	6.844 in.	OD Tolerance	API
Nominal ID	6.969 in.		
		Body Yield Strength	602 x1000 lb
		Min. Internal Yield Pressure	6020 psi
		SMYS	80,000 psi
		Collapse Pressure	4500 psi

Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	7.835 in.	Tension Efficiency	90 %	Minimum	21,600 ft-lb
Connection ID	6.925 in.	Joint Yield Strength	542 x1000 lb	Optimum	24,000 ft-lb
Make-up Loss	5.564 in.	Internal Pressure Capacity	6020 psi	Maximum	26,400 ft-lb
Threads per inch	3.77	Compression Efficiency	90 %		
Connection OD Option	Regular	Compression Strength	542 x1000 lb	Operation Limit Torques	
		Max. Allowable Bending	43 °/100 ft	Operating Torque	46,500 ft-lb
		External Pressure Capacity	4500 psi	Yield Torque	58,000 ft-lb

Notes

This connection is fully interchangeable with:
TORQ® SFW™ - 7.625 in. - 0.328 in.
Connections with Dopeless® Technology are fully compatible with the same connection in its Standard version

For the latest performance data, always visit our website: www.tenaris.com
For further information on concepts indicated in this datasheet, download the Datasheet Manual from www.tenaris.com

Tenaris has issued this document for general information only, and the information in this document, including, without limitation, any pictures, drawings or designs ("Information") is not intended to constitute professional or any other type of advice or recommendation and is provided on an "as is" basis. No warranty is given. Tenaris has not independently verified any information –if any- provided by the user in connection with, or for the purpose of, the Information contained hereunder. The use of the Information is at user's own risk and Tenaris does not assume any responsibility or liability of any kind for any loss, damage or injury resulting from, or in connection with any Information contained hereunder or any use thereof. The Information in this document is subject to change or modification without notice. Tenaris's products and services are subject to Tenaris's standard terms and conditions or otherwise to the terms resulting from the respective contracts of sale or services, as the case may be, between petitioner and Tenaris. For more complete information please contact a Tenaris's representative or visit our website at www.tenaris.com . ©Tenaris 2022. All rights reserved.



API BTC

Coupling	Pipe Body
Grade: L80-IC	Grade: L80-IC
Body: Red	1st Band: Red
1st Band: Brown	2nd Band: Brown
2nd Band: -	3rd Band: Pale Green
3rd Band: -	4th Band: -

Outside Diameter	7.625 in.	Wall Thickness	0.328 in.	Grade	L80-IC
Min. Wall Thickness	87.50 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	Regular				

Pipe Body Data

Geometry		Performance	
Nominal OD	7.625 in.	Drift	6.844 in.
Wall Thickness	0.328 in.	Plain End Weight	25.59 lb/ft
Nominal Weight	26.400 lb/ft	OD Tolerance	API
Nominal ID	6.969 in.		
		SMYS	80,000 psi
		Min UTS	95,000 psi
		Body Yield Strength	602 x1000 lb
		Min. Internal Yield Pressure	6020 psi
		Collapse Pressure	4500 psi
		Max. Allowed Bending	48 °/100 ft

Connection Data

Geometry		Performance	
Thread per In	5	Joint Strength	634 x1000 lb
Connection OD	8.500 in.	Coupling Face Load	562 x1000 lb
Hand Tight Stand Off	1 in.	Internal Pressure Capacity	6020 psi

Notes

For products according to API Standards 5CT & 5B; Performance calculated considering API Technical Report 5C3 (Sections 9 & 10) equations.
For geometrical and steel grades combinations not considered in the API Standards 5CT and/or 5B; Performance calculations indirectly derived from API Technical Report 5C3 (Sections 9 & 10) equations.
Couplings OD are shown according to current API 5CT 10th Edition.

Tenaris has issued this document for general information only, and the information in this document, including, without limitation, any pictures, drawings or designs ("Information") is not intended to constitute professional or any other type of advice or recommendation and is provided on an "as is" basis. No warranty is given. Tenaris has not independently verified any information –if any- provided by the user in connection with, or for the purpose of, the Information contained hereunder. The use of the Information is at user's own risk and Tenaris does not assume any responsibility or liability of any kind for any loss, damage or injury resulting from, or in connection with any Information contained hereunder or any use thereof. The Information in this document is subject to change or modification without notice. Tenaris's products and services are subject to Tenaris's standard terms and conditions or otherwise to the terms resulting from the respective contracts of sale or services, as the case may be, between petitioner and Tenaris. For more complete information please contact a Tenaris's representative or visit our website at www.tenaris.com . ©Tenaris 2024. All rights reserved.

Guidry, Melissa C

From: Immatty, Keith P <kimmatty@blm.gov>
Sent: Monday, August 5, 2024 11:49 AM
To: Granier, Garrett E; Maxwell, Price A; Swafford, Kurt D
Cc: Reeves, Leslie T; Pelton, Ben R; Williford, Colby R; Keith, Kyle; Salomon, Andrew; Guidry, Melissa C
Subject: RE: [EXTERNAL] Re: Evil Olive 26-35 Federal Com 34H: INT Casing Sundry

Reviewed and the proposed change is OK.

Regards,

Keith Immatty

From: Granier, Garrett E <Garrett_Granier@oxy.com>
Sent: Monday, August 5, 2024 10:44 AM
To: Maxwell, Price A <price_maxwell@oxy.com>; Swafford, Kurt D <Kurt_Swafford@oxy.com>; Immatty, Keith P <kimmatty@blm.gov>
Cc: Reeves, Leslie T <Leslie_Reeves@oxy.com>; Pelton, Ben R <Ben_Pelton@oxy.com>; Williford, Colby R <Colby_Williford@oxy.com>; Keith, Kyle <Kyle_Keith@oxy.com>; Salomon, Andrew <Andrew_Salomon@oxy.com>; Guidry, Melissa C <Melissa_Guidry@oxy.com>
Subject: [EXTERNAL] Re: Evil Olive 26-35 Federal Com 34H: INT Casing Sundry

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Attached is the original BTC spec sheet for reference.

Thanks,

Garrett Granier, P.E.

Drilling Engineering Supervisor

Onshore Resources – Delaware Basin

Occidental Oil & Gas Corp.

5 Greenway Plaza | Houston, TX 77046

(O): 713-513-6633 | (C): 832-265-0581

Email: garrett_granier@oxy.com

From: Maxwell, Price A <price_maxwell@oxy.com>
Sent: Monday, August 5, 2024 11:33 AM
To: Swafford, Kurt D <Kurt_Swafford@oxy.com>; Immatty, Keith P <kimmatty@blm.gov>
Cc: Reeves, Leslie T <Leslie_Reeves@oxy.com>; Pelton, Ben R <Ben_Pelton@oxy.com>; Granier, Garrett E <Garrett_Granier@oxy.com>; Williford, Colby R <Colby_Williford@oxy.com>; Keith, Kyle <Kyle_Keith@oxy.com>; Salomon, Andrew <Andrew_Salomon@oxy.com>; Guidry, Melissa C <Melissa_Guidry@oxy.com>
Subject: Evil Olive 26-35 Federal Com 34H: INT Casing Sundry

Good morning Keith,

Attached is the information that we discussed over the phone.

Please let me know if you have any questions and reply with an approval.

Well Name: Evil Olive 26-35 Federal Com 34H
API: 30-015-55189

Proposed change: Due to inventory constraints we need to change the INT casing from 7.625" 26.4 # L-80 HC BTC to 7.625" 26.4# L-80IC Wedge 425.

Price Maxwell

Drilling Engineer, Permian - ORCM
Occidental Oil & Gas Corp.

5 Greenway Plaza, Suite 110 | Houston, TX 77046 | GW5 25.059
O: 713-552-8744 | M: 830-370-6326
price_maxwell@oxy.com

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 375692

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 375692
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
dmccclure	None	9/5/2024