

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-43979
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lobo 285 State SWD
8. Well Number 1
9. OGRID Number 371643
10. Pool name or Wildcat SWD; Slurian-Ordovician
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2,994' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD	
2. Name of Operator Solaris Water Midstream, LLC	
3. Address of Operator 9651 Katy Freeway, Suite 400, Houston, TX 77024	
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>North</u> line and <u>1310</u> feet from the <u>East</u> line Section <u>22</u> Township <u>25 S</u> Range <u>28 E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2,994' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> Tubing Leak	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Solaris Water Midstream has completed the workover on the above captioned well, finished with a successful bradenhead and MIT test on 10.11.2023. As per the originally approved workover NOI, a workover rig with hydraulic BOPs was rigged up and the existing injection tubing was fished out of the hole. A new permanent packer was set with center element set at 14,371' with all details outlined in the previously approved packer setting exception sundry, attached for reference.

A new injection tubing string was ran; 5-1/2", 20.0#, P-110, EZGO CT-SWD, IPC from surface to 10,033' by 5", 18#, P-110, EZGO CT-SWD, IPC from 10,033' to 12,273' by 3-1/2", 9.3#, L-80, EZGO FJ3-SWD, IPC from 12,273' to 14,371'. A new MIT and bradenhead test was called out and successfully performed after the workover to ensure wellbore integrity. A final installation wellbore diagram is attached for reference.

Spud Date:

02/19/2018

Rig Release Date:

07/10/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lauren N. Bean TITLE Sr. Engineering Tech DATE 08/07/2024

Type or print name Lauren N. Bean E-mail address: lauren.bean@ariswater.com PHONE: 281-732-8785

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

District I  
1625 N French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

## BRADENHEAD TEST REPORT

Operator Name <b>Solaris Water Midstream</b>		API Number <b>30-015-43979</b>
Property Name <b>Lobo 285 SWD</b>		Well No. <b>#1</b>

## 2. Surface Location

UL - Lot <b>A</b>	Section <b>22</b>	Township <b>25-S</b>	Range <b>28-E</b>	Feet from <b>330</b>	N/S Line <b>N</b>	Feet From <b>1310</b>	E/W Line <b>E</b>	County <b>Eddy</b>
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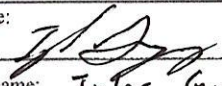
## Well Status

TA'D WELL <b>YES</b>	<input checked="" type="radio"/> <b>NO</b>	SHUT-IN <b>YES</b>	<input type="radio"/> <b>NO</b>	INJ <b>INJ</b>	INJECTOR <input checked="" type="radio"/> <b>SWD</b>	PRODUCER <b>OIL</b>	GAS <b>GAS</b>	DATE <b>10-11-2023</b>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Casing	(E)Tubing
Pressure	<b>Cemented</b>	<b>Cemented</b>		<b>Zero</b>	<b>Zero</b>
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / <input checked="" type="radio"/>	CO2 _____
Steady Flow	Y / N	Y / N	Y / N	Y / <input checked="" type="radio"/>	WTR <input checked="" type="checkbox"/>
Surges	Y / N	Y / N	Y / N	Y / <input checked="" type="radio"/>	GAS _____
Down to nothing	Y / N	Y / N	Y / N	<input checked="" type="radio"/> / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / <input checked="" type="radio"/>	Injected for
Water	Y / N	Y / N	Y / N	Y / <input checked="" type="radio"/>	Waterflood if
					applies.

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: 		OIL CONSERVATION DIVISION	
Printed name: <b>Tyler Gregory</b>		Entered into RBDMS	
Title: <b>Workover Consultant</b>		Re-test	
E-mail Address: <b>tyler.gregory93@yahoo.com</b>			
Date: <b>10-11-2023</b>	Phone: <b>318-519-0112</b>		
Witness:			

INSTRUCTIONS ON BACK OF THIS FORM



August 07, 2024

Re: Post Workover NOI  
Lobo 285 St SWD #1  
30-015-43979  
Property Code - 317150  
Eddy Co., NM

To Whom It May Concern:

Solaris Water Midstream has completed the workover on the above captioned well, finished with a successful bradenhead and MIT test on 10.11.2023. As per the originally approved workover NOI, a workover rig with hydraulic BOPs was rigged up and the existing injection tubing was fished out of the hole. A new permanent packer was set with center element set at 14,371' with all details outlined in the previously approved packer setting exception sundry, attached for reference.

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Thank you.

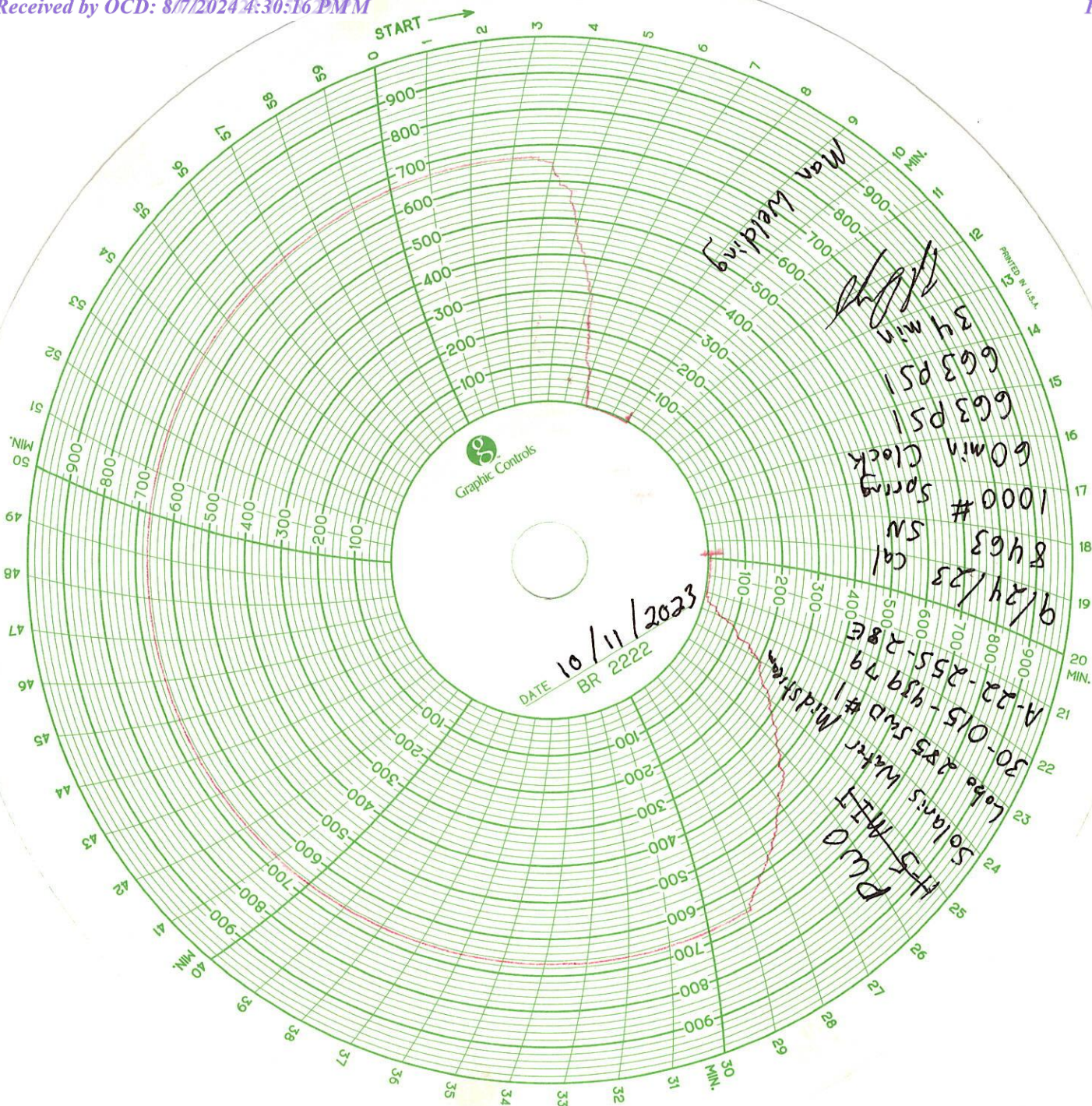
Sincerely,

A handwritten signature in blue ink, appearing to read "Christopher Giese".

Christopher Giese  
Drilling Engineer  
[chris.giese@ariswater.com](mailto:chris.giese@ariswater.com)

3300 N. A St., Building 6, Unit 120, Midland, TX 79705  
432.203.9020









CALIBRATION  
CERTIFICATE

Cert Date: 9/22/2023  
Due Date: 9/22/2024

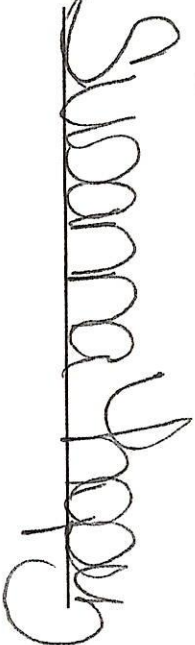
Customer: MAN WELDING  
Model: RECORDER 8"  
Serial: 8463

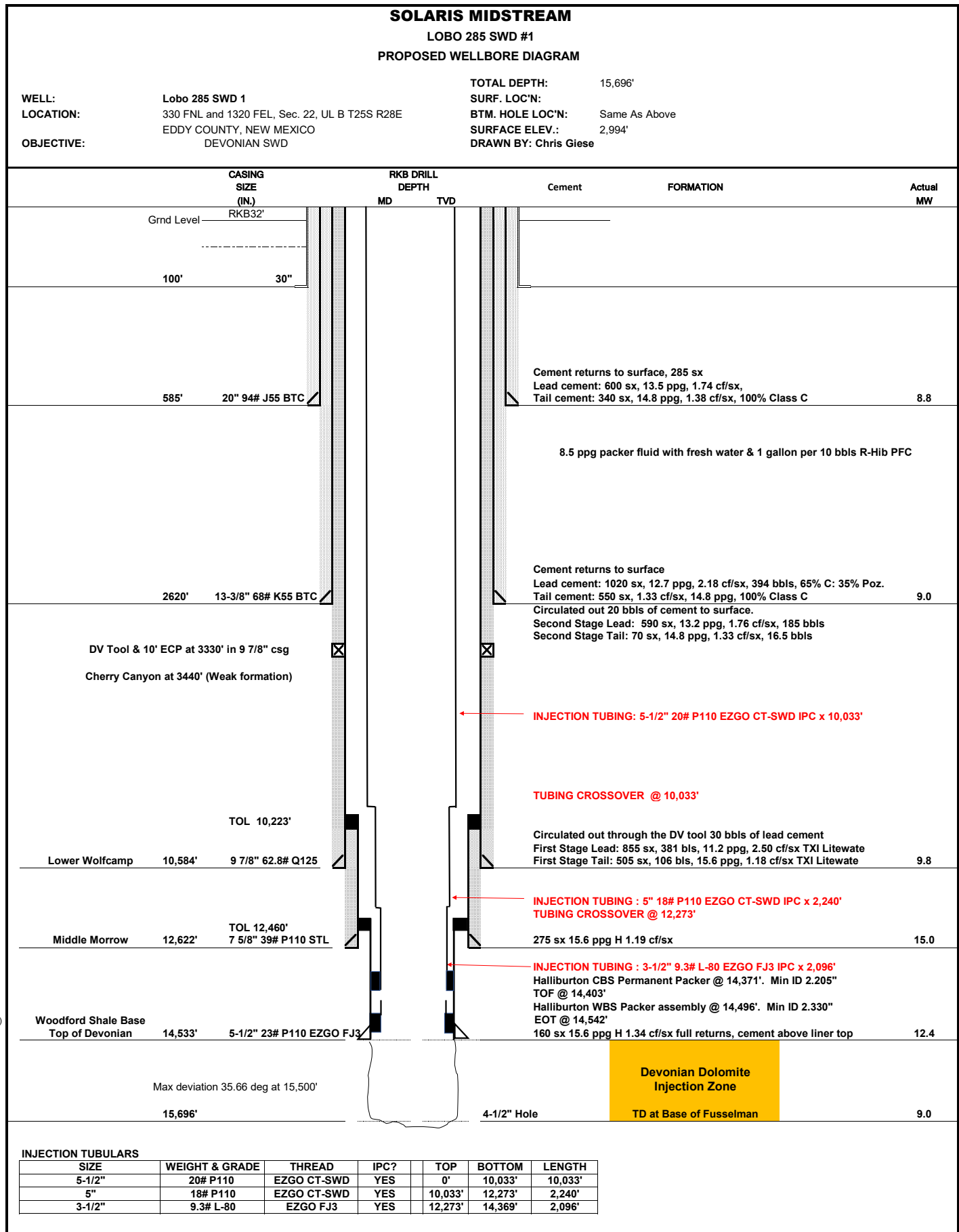
This is to certify that this instrument has been inspected and tested against ADDITEL Digital Gauge ADT680-GP30K, SN: 218183B0028 Calibrated (03/30/2023) Due Date (03/30/2025) Reference Standard used in this calibration are traceable to the SI Units through NIST. This calibration is compliant to ISO/IEC 17025:2017 and ANSI/NCSL Z540-

This instrument is certified to be accurate within +/- 1% of Full Scale

Input Type/Range: 1000#		Color: Red	
Pen Number: 2			
Descending			
Applied:	Reading:	Applied:	Reading:
0	0	1007	1000
200	200	800	800
501	500	501	500
801	800	200	200
1007	1000	0	0

0

2031 TRADE DR.  
MIDLAND, TX 79706  
(432) 697-7801 (432) 520-3564  
Technician: 



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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 371578

CONDITIONS

Operator: SOLARIS WATER MIDSTREAM, LLC 9651 Katy Fwy Houston, TX 77024	OGRID: 371643
	Action Number: 371578
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	9/9/2024