

Well Name: SAKER 6-7 FEDERAL COM	Well Location: T24S / R35E / SEC 6 / LOT 2 / 32.251867 / -103.40253	County or Parish/State: LEA / NM
Well Number: 14H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM014164	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549462	Operator: OXY USA INCORPORATED	

Notice of Intent

Sundry ID: 2807801

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 08/21/2024

Time Sundry Submitted: 07:43

Date proposed operation will begin: 08/22/2024

Procedure Description: Oxy USA Inc., respectfully requests to amend the subject AAPD to change the SHL. Attached is the updated C102 and directional survey. Current Permitted SHL: 24S 35E Sec 6: 710' FNL, 1358' FEL New Proposed SHL: 24S 35E Sec 6: 710' FNL, 1423' FEL

NOI Attachments

Procedure Description

SAKER6_7FEDCOM14H_BLM_Correspondence_08.19.24_20240821074221.pdf

SAKER6_7FEDCOM14H_DirectPlan_20240821074214.pdf

SAKER6_7FEDCOM14H_C102_20240821074108.pdf

Well Name: SAKER 6-1 FEDERAL
COM

Well Location: T24S / R35E / SEC 6 /
LOT 2 / 32.251867 / -103.40253

County or Parish/State: LEA /
NM

Well Number: 14H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM014164

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002549462

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MELISSA GUIDRY

Signed on: AUG 21, 2024 07:42 AM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory Sr.

Street Address: 5 GREENWAY PLAZA SUITE 110

City: HOUSTON

State: TX

Phone: (713) 497-2481

Email address: MELISSA_GUIDRY@OXY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 09/10/2024

Signature: Chris Walls

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

5. Lease Serial No. NMNM014164

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator OXY USA INCORPORATED

3a. Address P.O. BOX 1002, TUPMAN, CA 93276-1002 3b. Phone No. (include area code) (661) 763-6046

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 6/T24S/R35E/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. SAKER 6-7 FEDERAL COM/14H

9. API Well No. 3002549462

10. Field and Pool or Exploratory Area WC-025 G-06 S223421L/BONE SPRING

11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☒ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Oxy USA Inc., respectfully requests to amend the subject AAPD to change the SHL. Attached is the updated C102 and directional survey.

Current Permitted SHL: 24S 35E Sec 6: 710' FNL, 1358' FEL
New Proposed SHL: 24S 35E Sec 6: 710' FNL, 1423' FEL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) MELISSA GUIDRY / Ph: (713) 497-2481	Title Advisor Regulatory Sr.
Signature (Electronic Submission)	Date 08/21/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Petroleum Engineer

Office CARLSBAD

Date 09/10/2024

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: LOT 2 / 710 FNL / 1358 FEL / TWSP: 24S / RANGE: 35E / SECTION: 6 / LAT: 32.251867 / LONG: -103.40253 (TVD: 0 feet, MD: 0 feet)

PPP: LOT 1 / 100 FNL / 986 FEL / TWSP: 24S / RANGE: 35E / SECTION: 6 / LAT: 32.253544 / LONG: -103.401334 (TVD: 10045 feet, MD: 10425 feet)

PPP: NENE / 4 FNL / 991 FEL / TWSP: 24S / RANGE: 35E / SECTION: 7 / LAT: 32.239312 / LONG: -103.401297 (TVD: 10141 feet, MD: 15093 feet)

BHL: SESE / 20 FSL / 350 FEL / TWSP: 24S / RANGE: 35E / SECTION: 7 / LAT: 32.224838 / LONG: -103.401253 (TVD: 10249 feet, MD: 20361 feet)

Guidry, Melissa C

From: Melissa_Guidry@oxy.com
Subject: FW: [EXTERNAL] H&P 479 - SHL Mixup - Saker 6_7 Fed Com 14H and 26H - Sundries Required

From: Immatty, Keith P <kimmatty@blm.gov>
Sent: Monday, August 19, 2024 3:36 PM
To: Swafford, Kurt D <Kurt_Swafford@oxy.com>
Cc: Pelton, Ben R <Ben_Pelton@oxy.com>; Goedde, Tyler A <Tyler_Goedde@oxy.com>; Bossenbroek, Karen (Insight Global Inc) <Karen_Bossenbroek@oxy.com>; Reeves, Leslie T <Leslie_Reeves@oxy.com>
Subject: RE: [EXTERNAL] H&P 479 - SHL Mixup - Saker 6_7 Fed Com 14H and 26H - Sundries Required

Kurt,

Two separate APD Change sundries, addressing the SHL change will work. Please attach all updated documents with relevant changes (C102, directional plans) etc with the same.

Regards,

Keith Immatty

From: Swafford, Kurt D <Kurt_Swafford@oxy.com>
Sent: Monday, August 19, 2024 9:28 AM
To: Immatty, Keith P <kimmatty@blm.gov>
Cc: Pelton, Ben R <Ben_Pelton@oxy.com>; Goedde, Tyler A <Tyler_Goedde@oxy.com>; Bossenbroek, Karen (Insight Global Inc) <Karen_Bossenbroek@oxy.com>; Reeves, Leslie T <Leslie_Reeves@oxy.com>
Subject: [EXTERNAL] H&P 479 - SHL Mixup - Saker 6_7 Fed Com 14H and 26H - Sundries Required

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Hi Keith,

As discussed this AM, we have had a mix-up where H&P 479 during the rig move rigged up erroneously on the SHL for the Saker 6_7 Fed Com 26H, but proceeded to drill the Saker 6_7 Fed Com 14H planned intermediate trajectory. This is a 3 well pad, so the rig used the Westernmost SHL Slot (26H) to drill the Easternmost well (14H). Site Plan is included below. All x3 wells utilize the same casing design, have had surface holes drilled by spudder rig, and this is our first intermediate that we have drilled on this pad with the big rig.

Saker 14H - Originally Permitted SHL: 24S 35E Sec 6 - 710' FNL, 1358' FEL

Saker 14H - Originally Permitted BHL: 24S 35E Sec 7 - 20' FSL, 350' FEL

Saker 14H - As Drilled SHL used for Intermediate: 24S 35E Sec 6 - 710' FNL, 1423' FEL (Permitted 26H SHL)

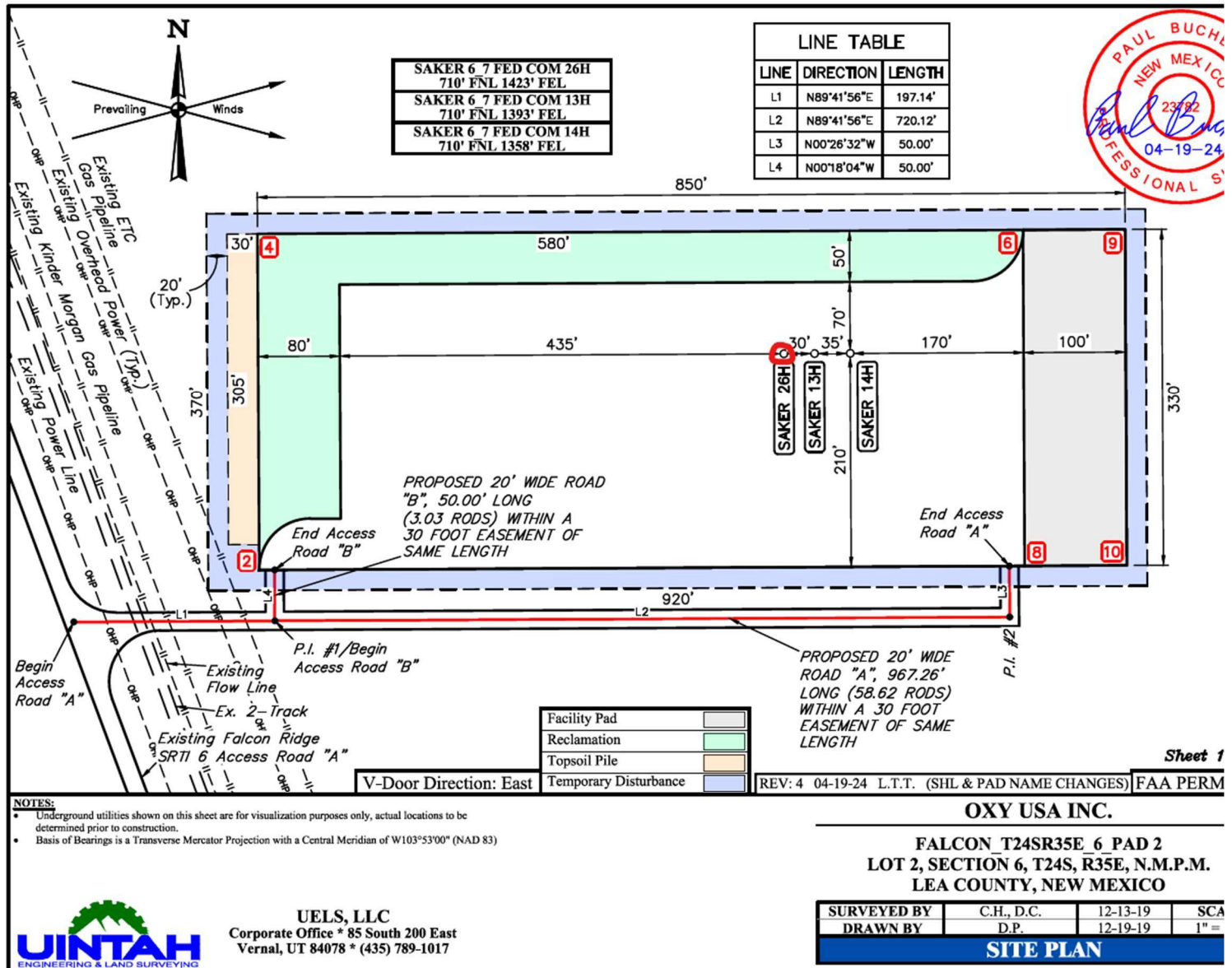
Saker 26H - Originally Permitted SHL: 710' FNL, 1423' FEL (used to drill 14H intermediate directional plan)

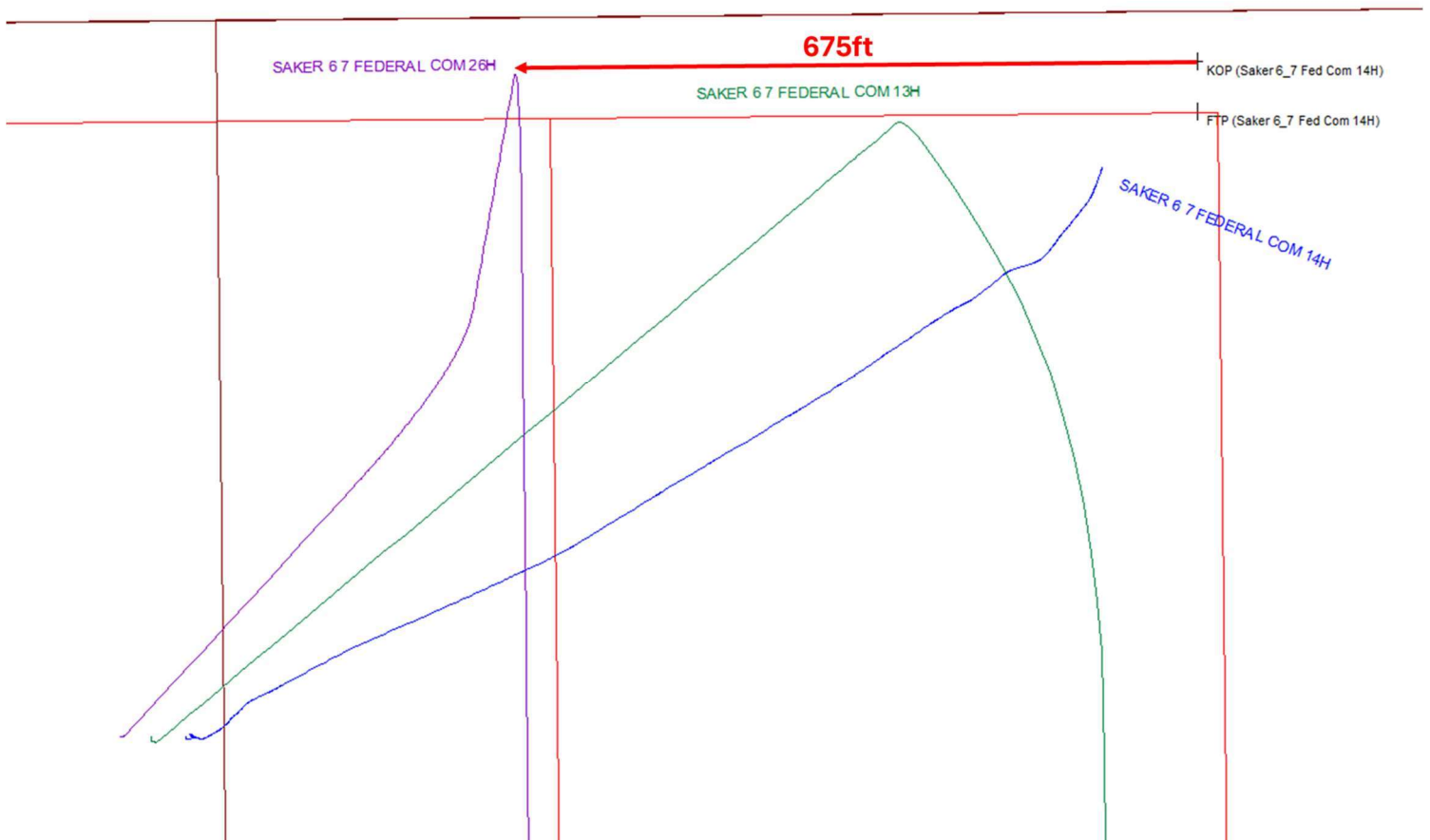
Saker 26H - Originally Permitted BHL: 24S 35E Sec 7 - 20' FSL, 1020' FEL

As the directional plan/surveys show below, despite the 65' SHL difference, there is a ~675' difference in BHL target between 26H and 14H, so we are unable to use the intermediate section we just incorrectly drilled from the 26H SHL to complete the 26H trajectory as permitted.

Let us know how we should proceed to sundry these wells to rectify this error --- we plan to drill the Saker 13H next (the middle well) which has not been impacted by this mixup.

Thanks,



**Kurt Swafford, P.E.**

Sr Staff Drilling Engineer, Delaware Basin

Mobile: 281.685.8405 | Houston Greenway 5 - 25.065

Zero In™ at oxy.com

OXY

PRD NM DIRECTIONAL PLANS (NAD 1983)

Saker 6_7

Saker 6_7 Fed Com 14H

Wellbore #1

Plan: Permitting Plan

Standard Planning Report

21 August, 2024

OXY
Planning Report

Database:	HOPSPP	Local Co-ordinate Reference:	Well Saker 6_7 Fed Com 14H
Company:	ENGINEERING DESIGNS	TVD Reference:	RKB=25' @ 3473.70ft
Project:	PRD NM DIRECTIONAL PLANS (NAD 1983)	MD Reference:	RKB=25' @ 3473.70ft
Site:	Saker 6_7	North Reference:	Grid
Well:	Saker 6_7 Fed Com 14H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Permitting Plan		

Project	PRD NM DIRECTIONAL PLANS (NAD 1983)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		Using geodetic scale factor

Site	Saker 6_7		
Site Position:		Northing:	457,094.74 usft
From:	Map	Easting:	826,474.44 usft
Position Uncertainty:	0.89 ft	Slot Radius:	13.200 in
		Latitude:	32.253262
		Longitude:	-103.410974

Well	Saker 6_7 Fed Com 14H		
Well Position	+N/-S	0.00 ft	Northing:
	+E/-W	0.00 ft	Easting:
Position Uncertainty	2.00 ft	Wellhead Elevation:	ft
Grid Convergence:	0.50 °		
		Latitude:	32.251867
		Longitude:	-103.402740
		Ground Level:	3,448.70 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM_FILE	12/31/2019	6.60	59.87	47,830.70000000

Design	Permitting Plan			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	173.15

Plan Survey Tool Program	Date	8/21/2024		
Depth From (ft)	Depth To (ft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	20,553.90	Permitting Plan (Wellbore #1)	B001Mc_MWD+HRGM_R5
				MWD+HRGM

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,152.00	0.00	0.00	5,152.00	0.00	0.00	0.00	0.00	0.00	0.00	
6,951.98	18.00	53.78	6,922.52	165.71	226.22	1.00	1.00	0.00	53.78	
9,631.07	18.00	53.78	9,470.49	654.95	894.07	0.00	0.00	0.00	0.00	
10,624.99	89.00	179.36	10,124.73	102.94	1,070.01	10.00	7.14	12.64	124.49	
20,553.99	89.00	179.36	10,298.02	-9,823.93	1,180.90	0.00	0.00	0.00	0.00	PBHL (Saker 6_7

OXY
Planning Report

Database:	HOPSPP	Local Co-ordinate Reference:	Well Saker 6_7 Fed Com 14H
Company:	ENGINEERING DESIGNS	TVD Reference:	RKB=25' @ 3473.70ft
Project:	PRD NM DIRECTIONAL PLANS (NAD 1983)	MD Reference:	RKB=25' @ 3473.70ft
Site:	Saker 6_7	North Reference:	Grid
Well:	Saker 6_7 Fed Com 14H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Permitting Plan		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.00	4,200.00	0.00	0.00	0.00	0.00	0.00	0.00
4,300.00	0.00	0.00	4,300.00	0.00	0.00	0.00	0.00	0.00	0.00
4,400.00	0.00	0.00	4,400.00	0.00	0.00	0.00	0.00	0.00	0.00
4,500.00	0.00	0.00	4,500.00	0.00	0.00	0.00	0.00	0.00	0.00
4,600.00	0.00	0.00	4,600.00	0.00	0.00	0.00	0.00	0.00	0.00
4,700.00	0.00	0.00	4,700.00	0.00	0.00	0.00	0.00	0.00	0.00
4,800.00	0.00	0.00	4,800.00	0.00	0.00	0.00	0.00	0.00	0.00
4,900.00	0.00	0.00	4,900.00	0.00	0.00	0.00	0.00	0.00	0.00
5,000.00	0.00	0.00	5,000.00	0.00	0.00	0.00	0.00	0.00	0.00
5,100.00	0.00	0.00	5,100.00	0.00	0.00	0.00	0.00	0.00	0.00
5,152.00	0.00	0.00	5,152.00	0.00	0.00	0.00	0.00	0.00	0.00
5,200.00	0.48	53.78	5,200.00	0.12	0.16	-0.10	1.00	1.00	0.00
5,300.00	1.48	53.78	5,299.98	1.13	1.54	-0.94	1.00	1.00	0.00

OXY

Planning Report

Database:	HOPSPP	Local Co-ordinate Reference:	Well Saker 6_7 Fed Com 14H
Company:	ENGINEERING DESIGNS	TVD Reference:	RKB=25' @ 3473.70ft
Project:	PRD NM DIRECTIONAL PLANS (NAD 1983)	MD Reference:	RKB=25' @ 3473.70ft
Site:	Saker 6_7	North Reference:	Grid
Well:	Saker 6_7 Fed Com 14H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Permitting Plan		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,400.00	2.48	53.78	5,399.92	3.17	4.33	-2.63	1.00	1.00	0.00
5,500.00	3.48	53.78	5,499.79	6.24	8.52	-5.18	1.00	1.00	0.00
5,600.00	4.48	53.78	5,599.54	10.35	14.12	-8.59	1.00	1.00	0.00
5,700.00	5.48	53.78	5,699.17	15.47	21.12	-12.84	1.00	1.00	0.00
5,800.00	6.48	53.78	5,798.62	21.63	29.53	-17.95	1.00	1.00	0.00
5,900.00	7.48	53.78	5,897.88	28.81	39.33	-23.91	1.00	1.00	0.00
6,000.00	8.48	53.78	5,996.91	37.02	50.53	-30.72	1.00	1.00	0.00
6,100.00	9.48	53.78	6,095.68	46.24	63.12	-38.38	1.00	1.00	0.00
6,200.00	10.48	53.78	6,194.17	56.48	77.10	-46.88	1.00	1.00	0.00
6,300.00	11.48	53.78	6,292.33	67.74	92.47	-56.22	1.00	1.00	0.00
6,400.00	12.48	53.78	6,390.16	80.00	109.21	-66.40	1.00	1.00	0.00
6,500.00	13.48	53.78	6,487.60	93.28	127.33	-77.41	1.00	1.00	0.00
6,600.00	14.48	53.78	6,584.64	107.55	146.82	-89.26	1.00	1.00	0.00
6,700.00	15.48	53.78	6,681.24	122.83	167.67	-101.94	1.00	1.00	0.00
6,800.00	16.48	53.78	6,777.37	139.10	189.88	-115.44	1.00	1.00	0.00
6,900.00	17.48	53.78	6,873.01	156.35	213.44	-129.76	1.00	1.00	0.00
6,951.98	18.00	53.78	6,922.52	165.71	226.22	-137.53	1.00	1.00	0.00
7,000.00	18.00	53.78	6,968.19	174.48	238.19	-144.81	0.00	0.00	0.00
7,100.00	18.00	53.78	7,063.29	192.74	263.12	-159.96	0.00	0.00	0.00
7,200.00	18.00	53.78	7,158.40	211.01	288.04	-175.12	0.00	0.00	0.00
7,300.00	18.00	53.78	7,253.51	229.27	312.97	-190.28	0.00	0.00	0.00
7,400.00	18.00	53.78	7,348.61	247.53	337.90	-205.43	0.00	0.00	0.00
7,500.00	18.00	53.78	7,443.72	265.79	362.83	-220.59	0.00	0.00	0.00
7,600.00	18.00	53.78	7,538.82	284.05	387.76	-235.74	0.00	0.00	0.00
7,700.00	18.00	53.78	7,633.93	302.31	412.69	-250.90	0.00	0.00	0.00
7,800.00	18.00	53.78	7,729.03	320.57	437.61	-266.05	0.00	0.00	0.00
7,900.00	18.00	53.78	7,824.14	338.83	462.54	-281.21	0.00	0.00	0.00
8,000.00	18.00	53.78	7,919.25	357.10	487.47	-296.37	0.00	0.00	0.00
8,100.00	18.00	53.78	8,014.35	375.36	512.40	-311.52	0.00	0.00	0.00
8,200.00	18.00	53.78	8,109.46	393.62	537.33	-326.68	0.00	0.00	0.00
8,300.00	18.00	53.78	8,204.56	411.88	562.26	-341.83	0.00	0.00	0.00
8,400.00	18.00	53.78	8,299.67	430.14	587.18	-356.99	0.00	0.00	0.00
8,500.00	18.00	53.78	8,394.77	448.40	612.11	-372.14	0.00	0.00	0.00
8,600.00	18.00	53.78	8,489.88	466.66	637.04	-387.30	0.00	0.00	0.00
8,700.00	18.00	53.78	8,584.99	484.92	661.97	-402.45	0.00	0.00	0.00
8,800.00	18.00	53.78	8,680.09	503.19	686.90	-417.61	0.00	0.00	0.00
8,900.00	18.00	53.78	8,775.20	521.45	711.83	-432.77	0.00	0.00	0.00
9,000.00	18.00	53.78	8,870.30	539.71	736.75	-447.92	0.00	0.00	0.00
9,100.00	18.00	53.78	8,965.41	557.97	761.68	-463.08	0.00	0.00	0.00
9,200.00	18.00	53.78	9,060.51	576.23	786.61	-478.23	0.00	0.00	0.00
9,300.00	18.00	53.78	9,155.62	594.49	811.54	-493.39	0.00	0.00	0.00
9,400.00	18.00	53.78	9,250.73	612.75	836.47	-508.54	0.00	0.00	0.00
9,500.00	18.00	53.78	9,345.83	631.01	861.40	-523.70	0.00	0.00	0.00
9,600.00	18.00	53.78	9,440.94	649.28	886.32	-538.85	0.00	0.00	0.00
9,631.07	18.00	53.78	9,470.49	654.95	894.07	-543.56	0.00	0.00	0.00
9,700.00	15.16	75.99	9,536.61	663.43	911.43	-549.92	10.00	-4.12	32.24
9,800.00	16.08	113.61	9,633.16	661.05	936.87	-544.51	10.00	0.92	37.62
9,900.00	21.97	138.87	9,727.81	641.36	961.93	-521.97	10.00	5.89	25.26
10,000.00	30.04	152.53	9,817.69	604.96	985.84	-482.98	10.00	8.07	13.66
10,100.00	38.95	160.61	9,900.07	552.97	1,007.88	-428.73	10.00	8.91	8.08
10,200.00	48.24	166.02	9,972.44	486.97	1,027.37	-360.87	10.00	9.29	5.41
10,300.00	57.71	170.04	10,032.61	408.95	1,043.73	-281.46	10.00	9.47	4.02
10,400.00	67.29	173.29	10,078.74	321.29	1,056.46	-192.90	10.00	9.58	3.25
10,500.00	76.92	176.12	10,109.44	226.65	1,065.17	-97.90	10.00	9.63	2.82
10,600.00	86.58	178.72	10,123.77	127.91	1,069.59	0.66	10.00	9.66	2.61

OXY
Planning Report

Database:	HOPSPP	Local Co-ordinate Reference:	Well Saker 6_7 Fed Com 14H
Company:	ENGINEERING DESIGNS	TVD Reference:	RKB=25' @ 3473.70ft
Project:	PRD NM DIRECTIONAL PLANS (NAD 1983)	MD Reference:	RKB=25' @ 3473.70ft
Site:	Saker 6_7	North Reference:	Grid
Well:	Saker 6_7 Fed Com 14H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Permitting Plan		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
10,624.99	89.00	179.36	10,124.73	102.94	1,070.01	25.50	10.00	9.67	2.55
10,700.00	89.00	179.36	10,126.04	27.95	1,070.85	100.06	0.00	0.00	0.00
10,800.00	89.00	179.36	10,127.79	-72.03	1,071.96	199.45	0.00	0.00	0.00
10,900.00	89.00	179.36	10,129.53	-172.01	1,073.08	298.85	0.00	0.00	0.00
11,000.00	89.00	179.36	10,131.28	-271.99	1,074.20	398.25	0.00	0.00	0.00
11,100.00	89.00	179.36	10,133.02	-371.97	1,075.31	497.64	0.00	0.00	0.00
11,200.00	89.00	179.36	10,134.77	-471.95	1,076.43	597.04	0.00	0.00	0.00
11,300.00	89.00	179.36	10,136.51	-571.92	1,077.55	696.44	0.00	0.00	0.00
11,400.00	89.00	179.36	10,138.26	-671.90	1,078.66	795.84	0.00	0.00	0.00
11,500.00	89.00	179.36	10,140.00	-771.88	1,079.78	895.23	0.00	0.00	0.00
11,600.00	89.00	179.36	10,141.75	-871.86	1,080.90	994.63	0.00	0.00	0.00
11,700.00	89.00	179.36	10,143.49	-971.84	1,082.01	1,094.03	0.00	0.00	0.00
11,800.00	89.00	179.36	10,145.24	-1,071.82	1,083.13	1,193.42	0.00	0.00	0.00
11,900.00	89.00	179.36	10,146.98	-1,171.80	1,084.25	1,292.82	0.00	0.00	0.00
12,000.00	89.00	179.36	10,148.73	-1,271.77	1,085.37	1,392.22	0.00	0.00	0.00
12,100.00	89.00	179.36	10,150.47	-1,371.75	1,086.48	1,491.62	0.00	0.00	0.00
12,200.00	89.00	179.36	10,152.22	-1,471.73	1,087.60	1,591.01	0.00	0.00	0.00
12,300.00	89.00	179.36	10,153.97	-1,571.71	1,088.72	1,690.41	0.00	0.00	0.00
12,400.00	89.00	179.36	10,155.71	-1,671.69	1,089.83	1,789.81	0.00	0.00	0.00
12,500.00	89.00	179.36	10,157.46	-1,771.67	1,090.95	1,889.21	0.00	0.00	0.00
12,600.00	89.00	179.36	10,159.20	-1,871.65	1,092.07	1,988.60	0.00	0.00	0.00
12,700.00	89.00	179.36	10,160.95	-1,971.62	1,093.18	2,088.00	0.00	0.00	0.00
12,800.00	89.00	179.36	10,162.69	-2,071.60	1,094.30	2,187.40	0.00	0.00	0.00
12,900.00	89.00	179.36	10,164.44	-2,171.58	1,095.42	2,286.79	0.00	0.00	0.00
13,000.00	89.00	179.36	10,166.18	-2,271.56	1,096.53	2,386.19	0.00	0.00	0.00
13,100.00	89.00	179.36	10,167.93	-2,371.54	1,097.65	2,485.59	0.00	0.00	0.00
13,200.00	89.00	179.36	10,169.67	-2,471.52	1,098.77	2,584.99	0.00	0.00	0.00
13,300.00	89.00	179.36	10,171.42	-2,571.49	1,099.88	2,684.38	0.00	0.00	0.00
13,400.00	89.00	179.36	10,173.16	-2,671.47	1,101.00	2,783.78	0.00	0.00	0.00
13,500.00	89.00	179.36	10,174.91	-2,771.45	1,102.12	2,883.18	0.00	0.00	0.00
13,600.00	89.00	179.36	10,176.65	-2,871.43	1,103.23	2,982.57	0.00	0.00	0.00
13,700.00	89.00	179.36	10,178.40	-2,971.41	1,104.35	3,081.97	0.00	0.00	0.00
13,800.00	89.00	179.36	10,180.14	-3,071.39	1,105.47	3,181.37	0.00	0.00	0.00
13,900.00	89.00	179.36	10,181.89	-3,171.37	1,106.58	3,280.77	0.00	0.00	0.00
14,000.00	89.00	179.36	10,183.63	-3,271.34	1,107.70	3,380.16	0.00	0.00	0.00
14,100.00	89.00	179.36	10,185.38	-3,371.32	1,108.82	3,479.56	0.00	0.00	0.00
14,200.00	89.00	179.36	10,187.12	-3,471.30	1,109.94	3,578.96	0.00	0.00	0.00
14,300.00	89.00	179.36	10,188.87	-3,571.28	1,111.05	3,678.36	0.00	0.00	0.00
14,400.00	89.00	179.36	10,190.62	-3,671.26	1,112.17	3,777.75	0.00	0.00	0.00
14,500.00	89.00	179.36	10,192.36	-3,771.24	1,113.29	3,877.15	0.00	0.00	0.00
14,600.00	89.00	179.36	10,194.11	-3,871.22	1,114.40	3,976.55	0.00	0.00	0.00
14,700.00	89.00	179.36	10,195.85	-3,971.19	1,115.52	4,075.94	0.00	0.00	0.00
14,800.00	89.00	179.36	10,197.60	-4,071.17	1,116.64	4,175.34	0.00	0.00	0.00
14,900.00	89.00	179.36	10,199.34	-4,171.15	1,117.75	4,274.74	0.00	0.00	0.00
15,000.00	89.00	179.36	10,201.09	-4,271.13	1,118.87	4,374.14	0.00	0.00	0.00
15,100.00	89.00	179.36	10,202.83	-4,371.11	1,119.99	4,473.53	0.00	0.00	0.00
15,200.00	89.00	179.36	10,204.58	-4,471.09	1,121.10	4,572.93	0.00	0.00	0.00
15,300.00	89.00	179.36	10,206.32	-4,571.07	1,122.22	4,672.33	0.00	0.00	0.00
15,400.00	89.00	179.36	10,208.07	-4,671.04	1,123.34	4,771.73	0.00	0.00	0.00
15,500.00	89.00	179.36	10,209.81	-4,771.02	1,124.45	4,871.12	0.00	0.00	0.00
15,600.00	89.00	179.36	10,211.56	-4,871.00	1,125.57	4,970.52	0.00	0.00	0.00
15,700.00	89.00	179.36	10,213.30	-4,970.98	1,126.69	5,069.92	0.00	0.00	0.00
15,800.00	89.00	179.36	10,215.05	-5,070.96	1,127.80	5,169.31	0.00	0.00	0.00
15,900.00	89.00	179.36	10,216.79	-5,170.94	1,128.92	5,268.71	0.00	0.00	0.00
16,000.00	89.00	179.36	10,218.54	-5,270.92	1,130.04	5,368.11	0.00	0.00	0.00

OXY

Planning Report

Database:	HOPSPP	Local Co-ordinate Reference:	Well Saker 6_7 Fed Com 14H
Company:	ENGINEERING DESIGNS	TVD Reference:	RKB=25' @ 3473.70ft
Project:	PRD NM DIRECTIONAL PLANS (NAD 1983)	MD Reference:	RKB=25' @ 3473.70ft
Site:	Saker 6_7	North Reference:	Grid
Well:	Saker 6_7 Fed Com 14H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Permitting Plan		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
16,100.00	89.00	179.36	10,220.28	-5,370.89	1,131.15	5,467.51	0.00	0.00	0.00
16,200.00	89.00	179.36	10,222.03	-5,470.87	1,132.27	5,566.90	0.00	0.00	0.00
16,300.00	89.00	179.36	10,223.77	-5,570.85	1,133.39	5,666.30	0.00	0.00	0.00
16,400.00	89.00	179.36	10,225.52	-5,670.83	1,134.51	5,765.70	0.00	0.00	0.00
16,500.00	89.00	179.36	10,227.27	-5,770.81	1,135.62	5,865.09	0.00	0.00	0.00
16,600.00	89.00	179.36	10,229.01	-5,870.79	1,136.74	5,964.49	0.00	0.00	0.00
16,700.00	89.00	179.36	10,230.76	-5,970.76	1,137.86	6,063.89	0.00	0.00	0.00
16,800.00	89.00	179.36	10,232.50	-6,070.74	1,138.97	6,163.29	0.00	0.00	0.00
16,900.00	89.00	179.36	10,234.25	-6,170.72	1,140.09	6,262.68	0.00	0.00	0.00
17,000.00	89.00	179.36	10,235.99	-6,270.70	1,141.21	6,362.08	0.00	0.00	0.00
17,100.00	89.00	179.36	10,237.74	-6,370.68	1,142.32	6,461.48	0.00	0.00	0.00
17,200.00	89.00	179.36	10,239.48	-6,470.66	1,143.44	6,560.88	0.00	0.00	0.00
17,300.00	89.00	179.36	10,241.23	-6,570.64	1,144.56	6,660.27	0.00	0.00	0.00
17,400.00	89.00	179.36	10,242.97	-6,670.61	1,145.67	6,759.67	0.00	0.00	0.00
17,500.00	89.00	179.36	10,244.72	-6,770.59	1,146.79	6,859.07	0.00	0.00	0.00
17,600.00	89.00	179.36	10,246.46	-6,870.57	1,147.91	6,958.46	0.00	0.00	0.00
17,700.00	89.00	179.36	10,248.21	-6,970.55	1,149.02	7,057.86	0.00	0.00	0.00
17,800.00	89.00	179.36	10,249.95	-7,070.53	1,150.14	7,157.26	0.00	0.00	0.00
17,900.00	89.00	179.36	10,251.70	-7,170.51	1,151.26	7,256.66	0.00	0.00	0.00
18,000.00	89.00	179.36	10,253.44	-7,270.49	1,152.37	7,356.05	0.00	0.00	0.00
18,100.00	89.00	179.36	10,255.19	-7,370.46	1,153.49	7,455.45	0.00	0.00	0.00
18,200.00	89.00	179.36	10,256.93	-7,470.44	1,154.61	7,554.85	0.00	0.00	0.00
18,300.00	89.00	179.36	10,258.68	-7,570.42	1,155.72	7,654.24	0.00	0.00	0.00
18,400.00	89.00	179.36	10,260.42	-7,670.40	1,156.84	7,753.64	0.00	0.00	0.00
18,500.00	89.00	179.36	10,262.17	-7,770.38	1,157.96	7,853.04	0.00	0.00	0.00
18,600.00	89.00	179.36	10,263.92	-7,870.36	1,159.08	7,952.44	0.00	0.00	0.00
18,700.00	89.00	179.36	10,265.66	-7,970.34	1,160.19	8,051.83	0.00	0.00	0.00
18,800.00	89.00	179.36	10,267.41	-8,070.31	1,161.31	8,151.23	0.00	0.00	0.00
18,900.00	89.00	179.36	10,269.15	-8,170.29	1,162.43	8,250.63	0.00	0.00	0.00
19,000.00	89.00	179.36	10,270.90	-8,270.27	1,163.54	8,350.03	0.00	0.00	0.00
19,100.00	89.00	179.36	10,272.64	-8,370.25	1,164.66	8,449.42	0.00	0.00	0.00
19,200.00	89.00	179.36	10,274.39	-8,470.23	1,165.78	8,548.82	0.00	0.00	0.00
19,300.00	89.00	179.36	10,276.13	-8,570.21	1,166.89	8,648.22	0.00	0.00	0.00
19,400.00	89.00	179.36	10,277.88	-8,670.19	1,168.01	8,747.61	0.00	0.00	0.00
19,500.00	89.00	179.36	10,279.62	-8,770.16	1,169.13	8,847.01	0.00	0.00	0.00
19,600.00	89.00	179.36	10,281.37	-8,870.14	1,170.24	8,946.41	0.00	0.00	0.00
19,700.00	89.00	179.36	10,283.11	-8,970.12	1,171.36	9,045.81	0.00	0.00	0.00
19,800.00	89.00	179.36	10,284.86	-9,070.10	1,172.48	9,145.20	0.00	0.00	0.00
19,900.00	89.00	179.36	10,286.60	-9,170.08	1,173.59	9,244.60	0.00	0.00	0.00
20,000.00	89.00	179.36	10,288.35	-9,270.06	1,174.71	9,344.00	0.00	0.00	0.00
20,100.00	89.00	179.36	10,290.09	-9,370.04	1,175.83	9,443.40	0.00	0.00	0.00
20,200.00	89.00	179.36	10,291.84	-9,470.01	1,176.94	9,542.79	0.00	0.00	0.00
20,300.00	89.00	179.36	10,293.58	-9,569.99	1,178.06	9,642.19	0.00	0.00	0.00
20,400.00	89.00	179.36	10,295.33	-9,669.97	1,179.18	9,741.59	0.00	0.00	0.00
20,500.00	89.00	179.36	10,297.07	-9,769.95	1,180.29	9,840.98	0.00	0.00	0.00
20,553.99	89.00	179.36	10,298.02	-9,823.93	1,180.90	9,894.65	0.00	0.00	0.00

OXY
Planning Report

Database:	HOPSPP	Local Co-ordinate Reference:	Well Saker 6_7 Fed Com 14H
Company:	ENGINEERING DESIGNS	TVD Reference:	RKB=25' @ 3473.70ft
Project:	PRD NM DIRECTIONAL PLANS (NAD 1983)	MD Reference:	RKB=25' @ 3473.70ft
Site:	Saker 6_7	North Reference:	Grid
Well:	Saker 6_7 Fed Com 14H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Permitting Plan		

Design Targets									
Target Name									
- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(ft)	(ft)	(ft)	(usft)	(usft)		
KOP (Saker 6_7 Fed	0.00	0.00	0.30	669.85	1,064.53	457,279.16	830,089.01	32.253683	-103.399278
- plan misses target center by 1257.74ft at 0.30ft MD (0.30 TVD, 0.00 N, 0.00 E)									
- Point									
FTP (Saker 6_7 Fed	0.00	0.00	10,114.84	619.86	1,065.12	457,229.17	830,089.60	32.253545	-103.399278
- plan misses target center by 198.40ft at 10200.00ft MD (9972.44 TVD, 486.97 N, 1027.37 E)									
- Point									
PBHL (Saker 6_7 Fed	0.00	0.00	10,298.02	-9,823.93	1,180.90	446,785.36	830,205.38	32.224837	-103.399197
- plan hits target center									
- Point									

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
777.70	777.70	RUSTLER			
1,122.70	1,122.70	SALADO			
3,429.70	3,429.70	CASTILE			
5,287.71	5,287.70	DELAWARE			
5,335.73	5,335.70	BELL CANYON			
6,224.96	6,218.70	CHERRY CANYON			
7,659.80	7,595.70	BRUSHY CANYON			
8,887.91	8,763.70	BONE SPRING			
10,145.94	9,934.70	BONE SPRING 1ST			

Plan Annotations				
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
5,152.00	5,152.00	0.00	0.00	Build 1°/100'
6,951.98	6,922.52	165.71	226.22	Hold 18° Tangent
9,631.07	9,470.49	654.95	894.07	KOP, Build & Turn 10°/100'
10,624.99	10,124.73	102.94	1,070.01	Landing Point
20,553.99	10,298.02	-9,823.93	1,180.90	TD at 20553.99' MD

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-025-49462	Pool Code 2200	Pool Name ANTELOPE RIDGE; BONE SPRING
Property Code 330848	Property Name SAKER 6_7 FED COM	Well Number 14H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3448.7'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL 2	Section 6	Township 24S	Range 35E	Lot	Ft. from N/S 710 NORTH	Ft. from E/W 1,423 EAST	Latitude (NAD 83) 32.251867°	Longitude (NAD 83) -103.402740°	County LEA
---------	--------------	-----------------	--------------	-----	---------------------------	----------------------------	---------------------------------	------------------------------------	---------------

Bottom Hole Location

UL P	Section 7	Township 24S	Range 35E	Lot	Ft. from N/S 20 SOUTH	Ft. from E/W 350 EAST	Latitude (NAD 83) 32.224837°	Longitude (NAD 83) -103.399197°	County LEA
---------	--------------	-----------------	--------------	-----	--------------------------	--------------------------	---------------------------------	------------------------------------	---------------

Dedicated Acres 640.06	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: ☐ Yes ☐ No		

Kick Off Point (KOP)

UL 1	Section 6	Township 24S	Range 35E	Lot	Ft. from N/S 50 NORTH	Ft. from E/W 350 EAST	Latitude (NAD 83) 32.253683°	Longitude (NAD 83) -103.399278°	County LEA
---------	--------------	-----------------	--------------	-----	--------------------------	--------------------------	---------------------------------	------------------------------------	---------------

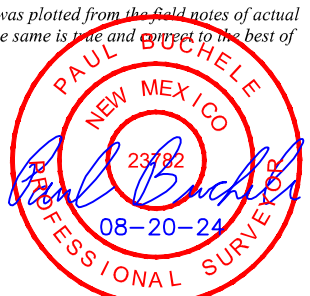
First Take Point (FTP)

UL 1	Section 6	Township 24S	Range 35E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 350 EAST	Latitude (NAD 83) 32.253545°	Longitude (NAD 83) -103.399277°	County LEA
---------	--------------	-----------------	--------------	-----	---------------------------	--------------------------	---------------------------------	------------------------------------	---------------

Last Take Point (LTP)

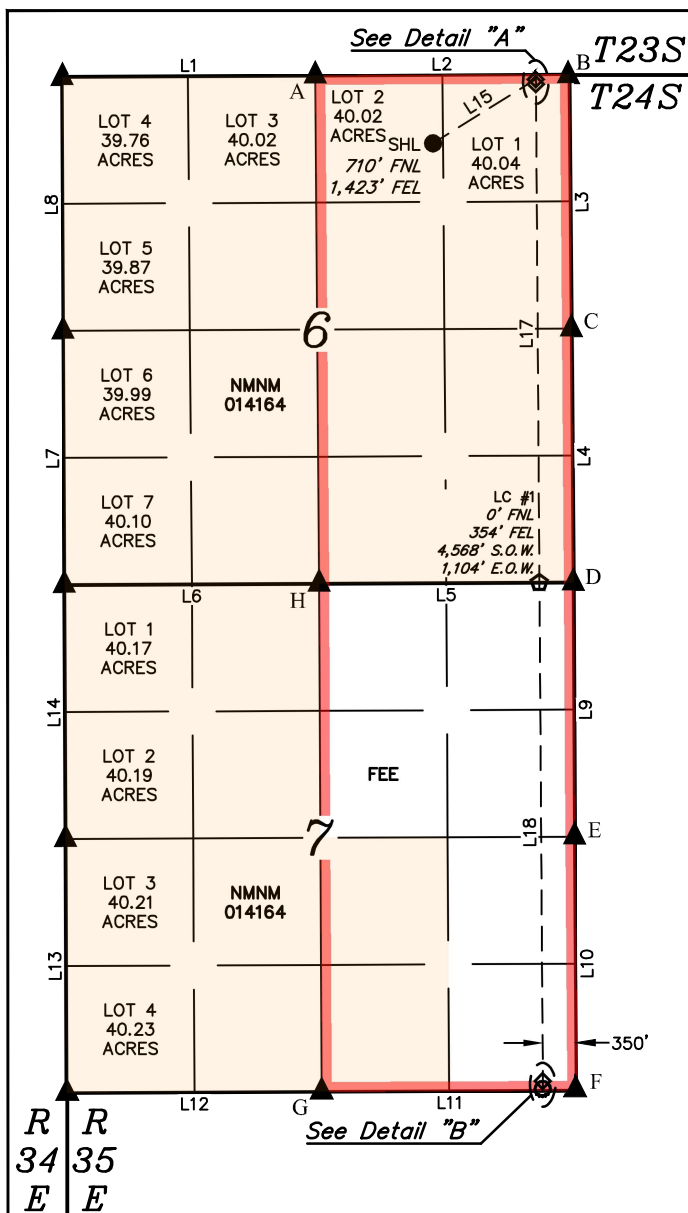
UL P	Section 7	Township 24S	Range 35E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 350 EAST	Latitude (NAD 83) 32.225057°	Longitude (NAD 83) -103.399198°	County LEA
---------	--------------	-----------------	--------------	-----	---------------------------	--------------------------	---------------------------------	------------------------------------	---------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 08/21/24 Signature _____ Date _____ Melissa Guidry Printed Name _____ melissa_guidry@oxy.com Email Address _____	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor 23782 December 13, 2019 Certificate Number _____ Date of Survey _____
---	--

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name SAKER 6_7 FED COM	Well Number 14H	Drawn By D.P. 12-19-19	Revised By REV. 2 D.M.C. 08-20-24 (SHL MOVE & FORMAT UPDATE)
------------------------------------	--------------------	---------------------------	---



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°41'10"W	2631.14'
L2	S89°41'56"W	2640.30'
L3	N00°26'32"W	2642.64'
L4	N00°26'28"W	2640.92'
L5	S89°43'47"W	2640.49'
L6	S89°43'29"W	2646.32'
L7	N00°17'03"W	2640.42'
L8	N00°15'58"W	2639.92'
L9	N00°17'18"W	2640.86'
L10	N00°24'37"W	2642.00'
L11	S89°45'26"W	2646.85'
L12	S89°43'41"W	2646.34'
L13	N00°16'35"W	2640.63'
L14	N00°17'02"W	2640.80'
L15	N58°03'37"E	1257.93'
L16	S00°26'32"E	50.00'
L17	S00°23'42"E	5183.35'
L18	S00°23'42"E	5182.70'
L19	S00°24'37"E	80.00'

NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE = 32°15'06.72" (32.251867°)	
LONGITUDE = -103°24'09.86" (-103.402740°)	
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°15'06.27" (32.251742°)	
LONGITUDE = -103°24'08.16" (-103.402267°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 456609.31' E: 829024.48'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 456549.94' E: 787839.90'	

NAD 83 (KICK OFF POINT)	
LATITUDE = 32°15'13.26" (32.253683°)	
LONGITUDE = -103°23'57.40" (-103.399278°)	
NAD 27 (KICK OFF POINT)	
LATITUDE = 32°15'12.81" (32.253557°)	
LONGITUDE = -103°23'55.70" (-103.398805°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 457279.16' E: 830089.01'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 457219.76' E: 788904.41'	

NAD 83 (FIRST TAKE POINT)	
LATITUDE = 32°15'12.76" (32.253545°)	
LONGITUDE = -103°23'57.40" (-103.399277°)	
NAD 27 (FIRST TAKE POINT)	
LATITUDE = 32°15'12.31" (32.253420°)	
LONGITUDE = -103°23'55.70" (-103.398804°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 457229.17' E: 830089.60'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 457169.78' E: 788905.00'	

NAD 83 (LEASE CROSSING #1)	
LATITUDE = 32°14'21.48" (32.239300°)	
LONGITUDE = -103°23'57.25" (-103.399237°)	
NAD 27 (LEASE CROSSING #1)	
LATITUDE = 32°14'21.03" (32.239175°)	
LONGITUDE = -103°23'55.55" (-103.398765°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 452046.93' E: 830147.05'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 451987.67' E: 788962.24'	

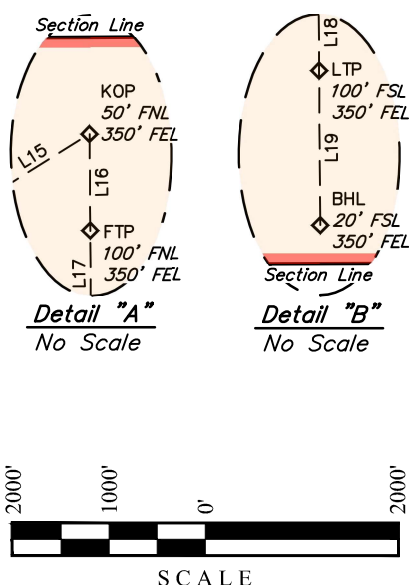
NAD 83 (LAST TAKE POINT)	
LATITUDE = 32°13'30.21" (32.225057°)	
LONGITUDE = -103°23'57.11" (-103.399198°)	
NAD 27 (LAST TAKE POINT)	
LATITUDE = 32°13'29.75" (32.224932°)	
LONGITUDE = -103°23'55.41" (-103.398726°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 446865.34' E: 830204.47'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 446806.22' E: 789019.44'	

NAD 83 (BOTTOM HOLE LOCATION)	
LATITUDE = 32°13'29.41" (32.224837°)	
LONGITUDE = -103°23'57.11" (-103.399197°)	
NAD 27 (BOTTOM HOLE LOCATION)	
LATITUDE = 32°13'28.96" (32.224712°)	
LONGITUDE = -103°23'55.41" (-103.398725°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 446785.36' E: 830205.38'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 446726.24' E: 789020.34'	

- NOTE:**
- Distances referenced on plat to section lines are perpendicular.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
 - Colored areas within section lines represent Federal oil & gas leases.

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/FIRST TAKE POINT
- = BOTTOM HOLE LOCATION
- ☆ = LEASE CROSSING
- ▲ = SECTION CORNER LOCATED
- = HORIZONTAL SPACING UNIT
- S.O.W. = SOUTH OF WELL
- E.O.W. = EAST OF WELL

Sheet 2 of 2



HSU COORDINATES			
POINT	NAD 27 N.M. STATE PLANE, EAST ZONE	NAD 83 N.M. STATE PLANE, EAST ZONE	
A	457248.14'	786614.03'	457307.52'
B	457273.05'	789253.74'	457332.46'
C	454631.08'	789285.12'	454690.41'
D	451990.82'	789316.40'	452050.08'
E	449350.55'	789340.64'	449409.74'
F	446709.19'	789370.50'	446768.31'
G	446686.92'	786724.21'	446746.01'
H	451967.34'	786676.49'	452026.57'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 382005

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 382005
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	ALL PREVIOUS COA's APPLY	9/10/2024