U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report
09/04/2024

Well Name: SAKER 6-7 FEDERAL COM

Well Location: T24S / R35E / SEC 6 / LOT 2 / 32.251866 / -103.403484

County or Parish/State: LEA / NM

Well Number: 26H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM014164

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002549465

Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2807805

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 08/21/2024

Time Sundry Submitted: 07:59

Date proposed operation will begin: 08/22/2024

Procedure Description: Oxy USA Inc., respectfully requests to amend the subject AAPD to change the SHL. Attached is the updated C102 and directional survey. Current Permitted SHL: 24S 35E Sec 6: 710' FNL, 1423' FEL New Proposed SHL: 24S 35E Sec 6; 710' FNL, 1358' FEL

NOI Attachments

Procedure Description

SAKER6_7FEDCOM26H_BLM_Correspondence_08.19.24_20240821075838.pdf

SAKER6_7FEDCOM26H_DirectPlan_20240821075832.pdf

SAKER6_7FEDCOM26H_C102_20240821075823.pdf

Well Name: SAKER 6 FEDERAL COM

Well Location: T24S / R35E / SEC 6 / LOT 2 / 32.251866 / -103.403484

County or Parish/State: LEA / NM

Well Number: 26H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM014164

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002549465

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MELISSA GUIDRY

Signed on: AUG 21, 2024 07:58 AM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory Sr.

Street Address: 5 GREENWAY PLAZA SUITE 110

City: HOUSTON **State:** TX

Phone: (713) 497-2481

Email address: MELISSA_GUIDRY@OXY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 09/04/2024

Signature: Chris Walls

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No. NMNM014164

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No. SAKER 6-7 FEDERAL COM/26H

2. Name of Operator OXY USA INCORPORATED

9. API Well No. 3002549465

3a. Address P.O. BOX 1002, TUPMAN, CA 93276-1002

3b. Phone No. *(include area code)* (661) 763-6046

10. Field and Pool or Exploratory Area WC-025 G-06 S223421L/BONE SPRING

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)* SEC 6/T24S/R35E/NMP

11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☑ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Oxy USA Inc., respectfully requests to amend the subject AAPD to change the SHL. Attached is the updated C102 and directional survey.

Current Permitted SHL: 24S 35E Sec 6: 710' FNL, 1423' FEL
New Proposed SHL: 24S 35E Sec 6; 710' FNL, 1358' FEL

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)* MELISSA GUIDRY / Ph: (713) 497-2481

Title Advisor Regulatory Sr.

Signature (Electronic Submission)

Date 08/21/2024

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved

Title Petroleum Engineer

Date 09/04/2024

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: LOT 2 / 710 FNL / 1423 FEL / TWSP: 24S / RANGE: 35E / SECTION: 6 / LAT: 32.251866 / LONG: -103.403484 (TVD: 0 feet, MD: 0 feet)

PPP: LOT 1 / 100 FNL / 1000 FEL / TWSP: 24S / RANGE: 35E / SECTION: 6 / LAT: 32.253544 / LONG: -103.400906 (TVD: 10849 feet, MD: 11234 feet)

PPP: NENE / 4 FNL / 1005 FEL / TWSP: 24S / RANGE: 35E / SECTION: 7 / LAT: 32.239312 / LONG: -103.401342 (TVD: 11019 feet, MD: 15912 feet)

BHL: SESE / 20 FSL / 1020 FEL / TWSP: 24S / RANGE: 35E / SECTION: 7 / LAT: 32.224838 / LONG: -103.400827 (TVD: 11210 feet, MD: 21181 feet)

Guidry, Melissa C

From: Melissa_Guidry@oxy.com
Subject: FW: [EXTERNAL] H&P 479 - SHL Mixup - Saker 6_7 Fed Com 14H and 26H - Sundries Required

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From: Immatty, Keith P <kimmatty@blm.gov>
Sent: Monday, August 19, 2024 3:36 PM
To: Swafford, Kurt D <Kurt_Swafford@oxy.com>
Cc: Pelton, Ben R <Ben_Pelton@oxy.com>; Goedde, Tyler A <Tyler_Goedde@oxy.com>; Bossenbroek, Karen (Insight Global Inc) <Karen_Bossenbroek@oxy.com>; Reeves, Leslie T <Leslie_Reeves@oxy.com>
Subject: RE: [EXTERNAL] H&P 479 - SHL Mixup - Saker 6_7 Fed Com 14H and 26H - Sundries Required

Kurt,

Two separate APD Change sundries, addressing the SHL change will work. Please attach all updated documents with relevant changes (C102, directional plans) etc with the same.

Regards,

Keith Immatty

From: Swafford, Kurt D <Kurt_Swafford@oxy.com>
Sent: Monday, August 19, 2024 9:28 AM
To: Immatty, Keith P <kimmatty@blm.gov>
Cc: Pelton, Ben R <Ben_Pelton@oxy.com>; Goedde, Tyler A <Tyler_Goedde@oxy.com>; Bossenbroek, Karen (Insight Global Inc) <Karen_Bossenbroek@oxy.com>; Reeves, Leslie T <Leslie_Reeves@oxy.com>
Subject: [EXTERNAL] H&P 479 - SHL Mixup - Saker 6_7 Fed Com 14H and 26H - Sundries Required

Hi Keith,

As discussed this AM, we have had a mix-up where H&P 479 during the rig move rigged up erroneously on the SHL for the Saker 6_7 Fed Com 26H, but proceeded to drill the Saker 6_7 Fed Com 14H planned intermediate trajectory. This is a 3 well pad, so the rig used the Westernmost SHL Slot (26H) to drill the Easternmost well (14H). Site Plan is included below. All x3 wells utilize the same casing design, have had surface holes drilled by spudder rig, and this is our first intermediate that we have drilled on this pad with the big rig.

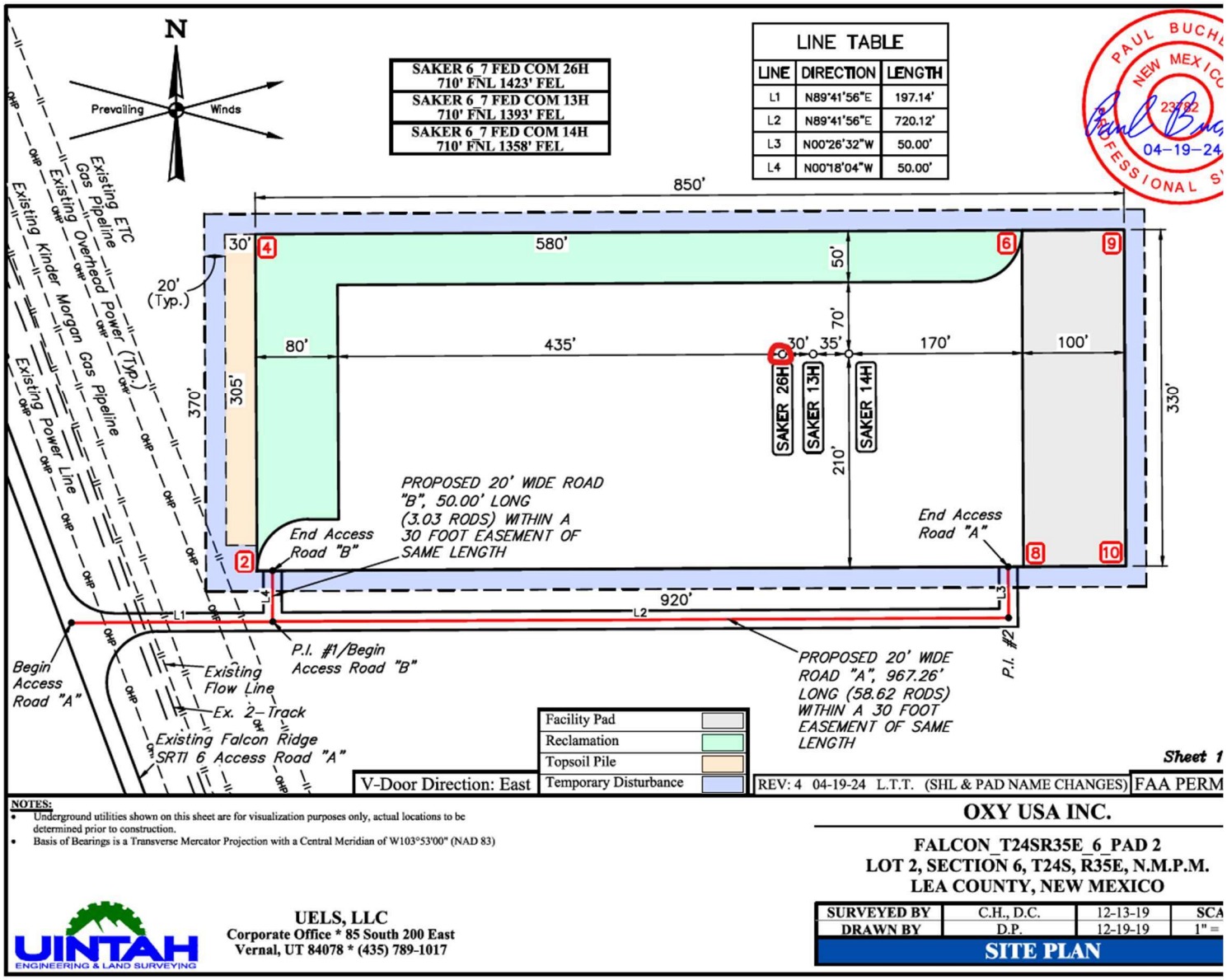
Saker 14H - Originally Permitted SHL: 24S 35E Sec 6 - 710' FNL, 1358' FEL
Saker 14H - Originally Permitted BHL: 24S 35E Sec 7 - 20' FSL, 350' FEL
Saker 14H - As Drilled SHL used for Intermediate: 24S 35E Sec 6 - 710' FNL, 1423' FEL (Permitted 26H SHL)

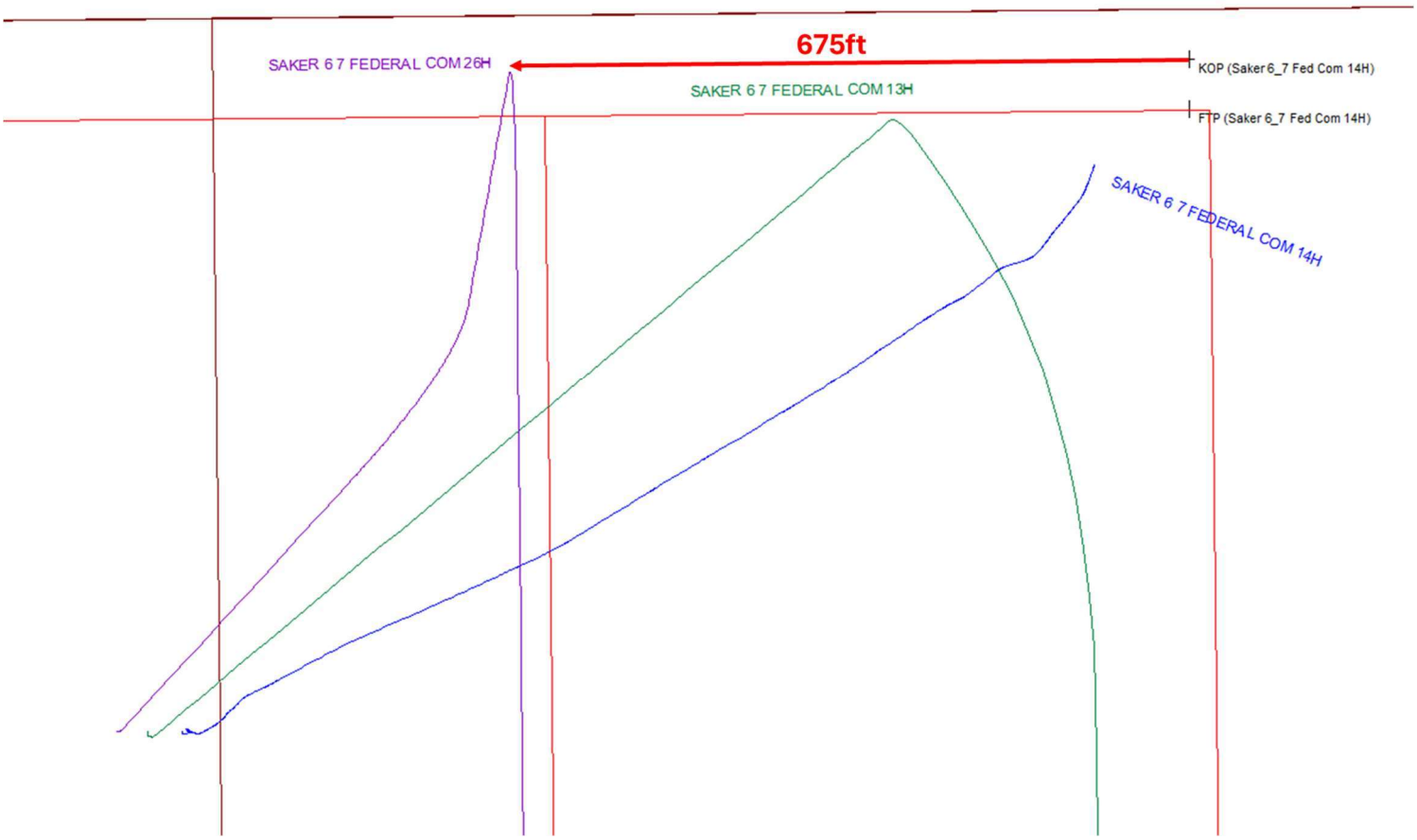
Saker 26H - Originally Permitted SHL: 710' FNL, 1423' FEL (used to drill 14H intermediate directional plan)
Saker 26H - Originally Permitted BHL: 24S 35E Sec 7 - 20' FSL, 1020' FEL

As the directional plan/surveys show below, despite the 65' SHL difference, there is a ~675' difference in BHL target between 26H and 14H, so we are unable to use the intermediate section we just incorrectly drilled from the 26H SHL to complete the 26H trajectory as permitted.

Let us know how we should proceed to sundry these wells to rectify this error --- we plan to drill the Saker 13H next (the middle well) which has not been impacted by this mixup.

Thanks,





Kurt Swafford, P.E.
Sr Staff Drilling Engineer, Delaware Basin
Mobile: 281.685.8405 | Houston Greenway 5 - 25.065
Zero In™ at oxy.com

OXY

PRD NM DIRECTIONAL PLANS (NAD 1983)
Saker 6_7
Saker 6_7 Fed Com 26H

Wellbore #1

Plan: Permitting Plan

Standard Planning Report

21 August, 2024

OXY
Planning Report

Database:	HOPSPP	**Local Co-ordinate Reference:**	Well Saker 6_7 Fed Com 26H
Company:	ENGINEERING DESIGNS	**TVD Reference:**	RKB=25' @ 3473.40ft
Project:	PRD NM DIRECTIONAL PLANS (NAD 1983)	**MD Reference:**	RKB=25' @ 3473.40ft
Site:	Saker 6_7	**North Reference:**	Grid
Well:	Saker 6_7 Fed Com 26H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Permitting Plan		

Project PRD NM DIRECTIONAL PLANS (NAD 1983)

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		Using geodetic scale factor

Site Saker 6_7

Site Position:		**Northing:**	457,094.74 usft	**Latitude:**	32.253262
From:	Map	**Easting:**	826,474.44 usft	**Longitude:**	-103.410974
Position Uncertainty:	0.89 ft	**Slot Radius:**	13.200 in		

Well Saker 6_7 Fed Com 26H

Well Position	**+N/-S**	0.00 ft	**Northing:**	456,609.92 usf	**Latitude:**	32.251867
	+E/-W	0.00 ft	**Easting:**	829,089.47 usf	**Longitude:**	-103.402530
Position Uncertainty		2.00 ft	**Wellhead Elevation:**	ft	**Ground Level:**	3,448.40 ft
Grid Convergence:		0.50 °				

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM_FILE	2/8/2021	6.48	59.83	47,715.70000000

Design Permitting Plan

Audit Notes:

Version:	**Phase:**	PROTOTYPE	**Tie On Depth:**	0.00

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	-0.30	0.00	0.00	177.40

Plan Survey Tool Program **Date** 8/21/2024

	Depth From (ft)	Depth To (ft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	19,685.08	Permitting Plan (Wellbore #1)	B001Mc_MWD+HRGM_R5	
				MWD+HRGM	

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,413.00	0.00	0.00	5,413.00	0.00	0.00	0.00	0.00	0.00	0.00	
7,013.03	16.00	21.53	6,992.31	206.47	81.46	1.00	1.00	0.00	21.53	
8,715.83	16.00	21.53	8,629.15	643.09	253.72	0.00	0.00	0.00	0.00	
9,755.38	89.16	179.36	9,344.26	98.33	335.96	10.00	7.04	15.18	157.13	
19,685.58	89.16	179.36	9,489.71	-9,830.19	446.03	0.00	0.00	0.00	0.00	PBHL (Saker 6_7

OXY

Planning Report

Database:	HOPSPP	**Local Co-ordinate Reference:**	Well Saker 6_7 Fed Com 26H
Company:	ENGINEERING DESIGNS	**TVD Reference:**	RKB=25' @ 3473.40ft
Project:	PRD NM DIRECTIONAL PLANS (NAD 1983)	**MD Reference:**	RKB=25' @ 3473.40ft
Site:	Saker 6_7	**North Reference:**	Grid
Well:	Saker 6_7 Fed Com 26H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Permitting Plan		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.00	4,200.00	0.00	0.00	0.00	0.00	0.00	0.00
4,300.00	0.00	0.00	4,300.00	0.00	0.00	0.00	0.00	0.00	0.00
4,400.00	0.00	0.00	4,400.00	0.00	0.00	0.00	0.00	0.00	0.00
4,500.00	0.00	0.00	4,500.00	0.00	0.00	0.00	0.00	0.00	0.00
4,600.00	0.00	0.00	4,600.00	0.00	0.00	0.00	0.00	0.00	0.00
4,700.00	0.00	0.00	4,700.00	0.00	0.00	0.00	0.00	0.00	0.00
4,800.00	0.00	0.00	4,800.00	0.00	0.00	0.00	0.00	0.00	0.00
4,900.00	0.00	0.00	4,900.00	0.00	0.00	0.00	0.00	0.00	0.00
5,000.00	0.00	0.00	5,000.00	0.00	0.00	0.00	0.00	0.00	0.00
5,100.00	0.00	0.00	5,100.00	0.00	0.00	0.00	0.00	0.00	0.00
5,200.00	0.00	0.00	5,200.00	0.00	0.00	0.00	0.00	0.00	0.00
5,300.00	0.00	0.00	5,300.00	0.00	0.00	0.00	0.00	0.00	0.00
5,400.00	0.00	0.00	5,400.00	0.00	0.00	0.00	0.00	0.00	0.00

OXY
Planning Report

Database:	HOPSPP	**Local Co-ordinate Reference:**	Well Saker 6_7 Fed Com 26H
Company:	ENGINEERING DESIGNS	**TVD Reference:**	RKB=25' @ 3473.40ft
Project:	PRD NM DIRECTIONAL PLANS (NAD 1983)	**MD Reference:**	RKB=25' @ 3473.40ft
Site:	Saker 6_7	**North Reference:**	Grid
Well:	Saker 6_7 Fed Com 26H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Permitting Plan		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,413.00	0.00	0.00	5,413.00	0.00	0.00	0.00	0.00	0.00	0.00
5,500.00	0.87	21.53	5,500.00	0.61	0.24	-0.60	1.00	1.00	0.00
5,600.00	1.87	21.53	5,599.97	2.84	1.12	-2.78	1.00	1.00	0.00
5,700.00	2.87	21.53	5,699.88	6.69	2.64	-6.56	1.00	1.00	0.00
5,800.00	3.87	21.53	5,799.71	12.15	4.79	-11.92	1.00	1.00	0.00
5,900.00	4.87	21.53	5,899.41	19.24	7.59	-18.88	1.00	1.00	0.00
6,000.00	5.87	21.53	5,998.97	27.95	11.03	-27.42	1.00	1.00	0.00
6,100.00	6.87	21.53	6,098.36	38.27	15.10	-37.54	1.00	1.00	0.00
6,200.00	7.87	21.53	6,197.53	50.20	19.81	-49.25	1.00	1.00	0.00
6,300.00	8.87	21.53	6,296.46	63.74	25.15	-62.53	1.00	1.00	0.00
6,400.00	9.87	21.53	6,395.13	78.88	31.12	-77.39	1.00	1.00	0.00
6,500.00	10.87	21.53	6,493.49	95.63	37.73	-93.82	1.00	1.00	0.00
6,600.00	11.87	21.53	6,591.53	113.97	44.96	-111.81	1.00	1.00	0.00
6,700.00	12.87	21.53	6,689.20	133.89	52.83	-131.36	1.00	1.00	0.00
6,800.00	13.87	21.53	6,786.49	155.40	61.31	-152.47	1.00	1.00	0.00
6,900.00	14.87	21.53	6,883.36	178.49	70.42	-175.12	1.00	1.00	0.00
7,000.00	15.87	21.53	6,979.79	203.15	80.15	-199.30	1.00	1.00	0.00
7,013.03	16.00	21.53	6,992.31	206.47	81.46	-202.57	1.00	1.00	0.00
7,100.00	16.00	21.53	7,075.92	228.77	90.26	-224.45	0.00	0.00	0.00
7,200.00	16.00	21.53	7,172.04	254.41	100.37	-249.60	0.00	0.00	0.00
7,300.00	16.00	21.53	7,268.17	280.06	110.49	-274.76	0.00	0.00	0.00
7,400.00	16.00	21.53	7,364.29	305.70	120.61	-299.92	0.00	0.00	0.00
7,500.00	16.00	21.53	7,460.42	331.34	130.72	-325.07	0.00	0.00	0.00
7,600.00	16.00	21.53	7,556.55	356.98	140.84	-350.23	0.00	0.00	0.00
7,700.00	16.00	21.53	7,652.67	382.62	150.95	-375.38	0.00	0.00	0.00
7,800.00	16.00	21.53	7,748.80	408.26	161.07	-400.54	0.00	0.00	0.00
7,900.00	16.00	21.53	7,844.92	433.90	171.19	-425.70	0.00	0.00	0.00
8,000.00	16.00	21.53	7,941.05	459.54	181.30	-450.85	0.00	0.00	0.00
8,100.00	16.00	21.53	8,037.18	485.18	191.42	-476.01	0.00	0.00	0.00
8,200.00	16.00	21.53	8,133.30	510.82	201.53	-501.16	0.00	0.00	0.00
8,300.00	16.00	21.53	8,229.43	536.46	211.65	-526.32	0.00	0.00	0.00
8,400.00	16.00	21.53	8,325.55	562.10	221.77	-551.47	0.00	0.00	0.00
8,500.00	16.00	21.53	8,421.68	587.75	231.88	-576.63	0.00	0.00	0.00
8,600.00	16.00	21.53	8,517.81	613.39	242.00	-601.79	0.00	0.00	0.00
8,700.00	16.00	21.53	8,613.93	639.03	252.11	-626.94	0.00	0.00	0.00
8,715.83	16.00	21.53	8,629.15	643.09	253.72	-630.92	0.00	0.00	0.00
8,800.00	8.85	43.22	8,711.33	658.63	262.43	-646.05	10.00	-8.49	25.77
8,900.00	7.13	120.00	8,810.60	661.14	273.10	-648.08	10.00	-1.72	76.78
9,000.00	14.92	155.60	8,908.78	646.27	283.82	-632.74	10.00	7.79	35.60
9,100.00	24.36	165.69	9,002.88	614.49	294.27	-600.52	10.00	9.44	10.09
9,200.00	34.11	170.30	9,090.05	566.74	304.11	-552.37	10.00	9.75	4.61
9,300.00	43.96	173.04	9,167.63	504.49	313.07	-489.78	10.00	9.85	2.74
9,400.00	53.86	174.94	9,233.28	429.62	320.85	-414.64	10.00	9.90	1.90
9,500.00	63.78	176.41	9,284.99	344.42	327.24	-329.23	10.00	9.92	1.47
9,600.00	73.71	177.65	9,321.19	251.46	332.02	-236.15	10.00	9.93	1.24
9,700.00	83.65	178.77	9,340.79	153.58	335.06	-138.23	10.00	9.94	1.12
9,755.38	89.16	179.36	9,344.26	98.33	335.96	-83.00	10.00	9.94	1.08
9,800.00	89.16	179.36	9,344.91	53.72	336.46	-38.42	0.00	0.00	0.00
9,900.00	89.16	179.36	9,346.38	-46.26	337.57	61.51	0.00	0.00	0.00
10,000.00	89.16	179.36	9,347.84	-146.24	338.68	161.44	0.00	0.00	0.00
10,100.00	89.16	179.36	9,349.30	-246.23	339.78	261.38	0.00	0.00	0.00
10,200.00	89.16	179.36	9,350.77	-346.21	340.89	361.31	0.00	0.00	0.00
10,300.00	89.16	179.36	9,352.23	-446.19	342.00	461.24	0.00	0.00	0.00
10,400.00	89.16	179.36	9,353.70	-546.18	343.11	561.17	0.00	0.00	0.00
10,500.00	89.16	179.36	9,355.16	-646.16	344.22	661.10	0.00	0.00	0.00

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Project:	PRD NM DIRECTIONAL PLANS (NAD 1983)	**MD Reference:**	RKB=25' @ 3473.40ft
Site:	Saker 6_7	**North Reference:**	Grid
Well:	Saker 6_7 Fed Com 26H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Permitting Plan		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
10,600.00	89.16	179.36	9,356.63	-746.14	345.33	761.03	0.00	0.00	0.00
10,700.00	89.16	179.36	9,358.09	-846.13	346.43	860.96	0.00	0.00	0.00
10,800.00	89.16	179.36	9,359.56	-946.11	347.54	960.89	0.00	0.00	0.00
10,900.00	89.16	179.36	9,361.02	-1,046.09	348.65	1,060.82	0.00	0.00	0.00
11,000.00	89.16	179.36	9,362.49	-1,146.08	349.76	1,160.75	0.00	0.00	0.00
11,100.00	89.16	179.36	9,363.95	-1,246.06	350.87	1,260.68	0.00	0.00	0.00
11,200.00	89.16	179.36	9,365.42	-1,346.04	351.98	1,360.61	0.00	0.00	0.00
11,300.00	89.16	179.36	9,366.88	-1,446.02	353.08	1,460.54	0.00	0.00	0.00
11,400.00	89.16	179.36	9,368.35	-1,546.01	354.19	1,560.47	0.00	0.00	0.00
11,500.00	89.16	179.36	9,369.81	-1,645.99	355.30	1,660.40	0.00	0.00	0.00
11,600.00	89.16	179.36	9,371.28	-1,745.97	356.41	1,760.33	0.00	0.00	0.00
11,700.00	89.16	179.36	9,372.74	-1,845.96	357.52	1,860.26	0.00	0.00	0.00
11,800.00	89.16	179.36	9,374.21	-1,945.94	358.63	1,960.20	0.00	0.00	0.00
11,900.00	89.16	179.36	9,375.67	-2,045.92	359.73	2,060.13	0.00	0.00	0.00
12,000.00	89.16	179.36	9,377.14	-2,145.91	360.84	2,160.06	0.00	0.00	0.00
12,100.00	89.16	179.36	9,378.60	-2,245.89	361.95	2,259.99	0.00	0.00	0.00
12,200.00	89.16	179.36	9,380.07	-2,345.87	363.06	2,359.92	0.00	0.00	0.00
12,300.00	89.16	179.36	9,381.53	-2,445.86	364.17	2,459.85	0.00	0.00	0.00
12,400.00	89.16	179.36	9,383.00	-2,545.84	365.28	2,559.78	0.00	0.00	0.00
12,500.00	89.16	179.36	9,384.46	-2,645.82	366.38	2,659.71	0.00	0.00	0.00
12,600.00	89.16	179.36	9,385.92	-2,745.81	367.49	2,759.64	0.00	0.00	0.00
12,700.00	89.16	179.36	9,387.39	-2,845.79	368.60	2,859.57	0.00	0.00	0.00
12,800.00	89.16	179.36	9,388.85	-2,945.77	369.71	2,959.50	0.00	0.00	0.00
12,900.00	89.16	179.36	9,390.32	-3,045.75	370.82	3,059.43	0.00	0.00	0.00
13,000.00	89.16	179.36	9,391.78	-3,145.74	371.93	3,159.36	0.00	0.00	0.00
13,100.00	89.16	179.36	9,393.25	-3,245.72	373.04	3,259.29	0.00	0.00	0.00
13,200.00	89.16	179.36	9,394.71	-3,345.70	374.14	3,359.22	0.00	0.00	0.00
13,300.00	89.16	179.36	9,396.18	-3,445.69	375.25	3,459.15	0.00	0.00	0.00
13,400.00	89.16	179.36	9,397.64	-3,545.67	376.36	3,559.09	0.00	0.00	0.00
13,500.00	89.16	179.36	9,399.11	-3,645.65	377.47	3,659.02	0.00	0.00	0.00
13,600.00	89.16	179.36	9,400.57	-3,745.64	378.58	3,758.95	0.00	0.00	0.00
13,700.00	89.16	179.36	9,402.04	-3,845.62	379.69	3,858.88	0.00	0.00	0.00
13,800.00	89.16	179.36	9,403.50	-3,945.60	380.79	3,958.81	0.00	0.00	0.00
13,900.00	89.16	179.36	9,404.97	-4,045.59	381.90	4,058.74	0.00	0.00	0.00
14,000.00	89.16	179.36	9,406.43	-4,145.57	383.01	4,158.67	0.00	0.00	0.00
14,100.00	89.16	179.36	9,407.90	-4,245.55	384.12	4,258.60	0.00	0.00	0.00
14,200.00	89.16	179.36	9,409.36	-4,345.54	385.23	4,358.53	0.00	0.00	0.00
14,300.00	89.16	179.36	9,410.83	-4,445.52	386.34	4,458.46	0.00	0.00	0.00
14,400.00	89.16	179.36	9,412.29	-4,545.50	387.44	4,558.39	0.00	0.00	0.00
14,500.00	89.16	179.36	9,413.76	-4,645.48	388.55	4,658.32	0.00	0.00	0.00
14,600.00	89.16	179.36	9,415.22	-4,745.47	389.66	4,758.25	0.00	0.00	0.00
14,700.00	89.16	179.36	9,416.69	-4,845.45	390.77	4,858.18	0.00	0.00	0.00
14,800.00	89.16	179.36	9,418.15	-4,945.43	391.88	4,958.11	0.00	0.00	0.00
14,900.00	89.16	179.36	9,419.62	-5,045.42	392.99	5,058.04	0.00	0.00	0.00
15,000.00	89.16	179.36	9,421.08	-5,145.40	394.09	5,157.98	0.00	0.00	0.00
15,100.00	89.16	179.36	9,422.54	-5,245.38	395.20	5,257.91	0.00	0.00	0.00
15,200.00	89.16	179.36	9,424.01	-5,345.37	396.31	5,357.84	0.00	0.00	0.00
15,300.00	89.16	179.36	9,425.47	-5,445.35	397.42	5,457.77	0.00	0.00	0.00
15,400.00	89.16	179.36	9,426.94	-5,545.33	398.53	5,557.70	0.00	0.00	0.00
15,500.00	89.16	179.36	9,428.40	-5,645.32	399.64	5,657.63	0.00	0.00	0.00
15,600.00	89.16	179.36	9,429.87	-5,745.30	400.75	5,757.56	0.00	0.00	0.00
15,700.00	89.16	179.36	9,431.33	-5,845.28	401.85	5,857.49	0.00	0.00	0.00
15,800.00	89.16	179.36	9,432.80	-5,945.27	402.96	5,957.42	0.00	0.00	0.00
15,900.00	89.16	179.36	9,434.26	-6,045.25	404.07	6,057.35	0.00	0.00	0.00
16,000.00	89.16	179.36	9,435.73	-6,145.23	405.18	6,157.28	0.00	0.00	0.00

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Project:	PRD NM DIRECTIONAL PLANS (NAD 1983)	**MD Reference:**	RKB=25' @ 3473.40ft
Site:	Saker 6_7	**North Reference:**	Grid
Well:	Saker 6_7 Fed Com 26H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Permitting Plan		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
16,100.00	89.16	179.36	9,437.19	-6,245.21	406.29	6,257.21	0.00	0.00	0.00
16,200.00	89.16	179.36	9,438.66	-6,345.20	407.40	6,357.14	0.00	0.00	0.00
16,300.00	89.16	179.36	9,440.12	-6,445.18	408.50	6,457.07	0.00	0.00	0.00
16,400.00	89.16	179.36	9,441.59	-6,545.16	409.61	6,557.00	0.00	0.00	0.00
16,500.00	89.16	179.36	9,443.05	-6,645.15	410.72	6,656.93	0.00	0.00	0.00
16,600.00	89.16	179.36	9,444.52	-6,745.13	411.83	6,756.86	0.00	0.00	0.00
16,700.00	89.16	179.36	9,445.98	-6,845.11	412.94	6,856.80	0.00	0.00	0.00
16,800.00	89.16	179.36	9,447.45	-6,945.10	414.05	6,956.73	0.00	0.00	0.00
16,900.00	89.16	179.36	9,448.91	-7,045.08	415.15	7,056.66	0.00	0.00	0.00
17,000.00	89.16	179.36	9,450.38	-7,145.06	416.26	7,156.59	0.00	0.00	0.00
17,100.00	89.16	179.36	9,451.84	-7,245.05	417.37	7,256.52	0.00	0.00	0.00
17,200.00	89.16	179.36	9,453.31	-7,345.03	418.48	7,356.45	0.00	0.00	0.00
17,300.00	89.16	179.36	9,454.77	-7,445.01	419.59	7,456.38	0.00	0.00	0.00
17,400.00	89.16	179.36	9,456.24	-7,545.00	420.70	7,556.31	0.00	0.00	0.00
17,500.00	89.16	179.36	9,457.70	-7,644.98	421.80	7,656.24	0.00	0.00	0.00
17,600.00	89.16	179.36	9,459.16	-7,744.96	422.91	7,756.17	0.00	0.00	0.00
17,700.00	89.16	179.36	9,460.63	-7,844.94	424.02	7,856.10	0.00	0.00	0.00
17,800.00	89.16	179.36	9,462.09	-7,944.93	425.13	7,956.03	0.00	0.00	0.00
17,900.00	89.16	179.36	9,463.56	-8,044.91	426.24	8,055.96	0.00	0.00	0.00
18,000.00	89.16	179.36	9,465.02	-8,144.89	427.35	8,155.89	0.00	0.00	0.00
18,100.00	89.16	179.36	9,466.49	-8,244.88	428.45	8,255.82	0.00	0.00	0.00
18,200.00	89.16	179.36	9,467.95	-8,344.86	429.56	8,355.75	0.00	0.00	0.00
18,300.00	89.16	179.36	9,469.42	-8,444.84	430.67	8,455.69	0.00	0.00	0.00
18,400.00	89.16	179.36	9,470.88	-8,544.83	431.78	8,555.62	0.00	0.00	0.00
18,500.00	89.16	179.36	9,472.35	-8,644.81	432.89	8,655.55	0.00	0.00	0.00
18,600.00	89.16	179.36	9,473.81	-8,744.79	434.00	8,755.48	0.00	0.00	0.00
18,700.00	89.16	179.36	9,475.28	-8,844.78	435.11	8,855.41	0.00	0.00	0.00
18,800.00	89.16	179.36	9,476.74	-8,944.76	436.21	8,955.34	0.00	0.00	0.00
18,900.00	89.16	179.36	9,478.21	-9,044.74	437.32	9,055.27	0.00	0.00	0.00
19,000.00	89.16	179.36	9,479.67	-9,144.73	438.43	9,155.20	0.00	0.00	0.00
19,100.00	89.16	179.36	9,481.14	-9,244.71	439.54	9,255.13	0.00	0.00	0.00
19,200.00	89.16	179.36	9,482.60	-9,344.69	440.65	9,355.06	0.00	0.00	0.00
19,300.00	89.16	179.36	9,484.07	-9,444.67	441.76	9,454.99	0.00	0.00	0.00
19,400.00	89.16	179.36	9,485.53	-9,544.66	442.86	9,554.92	0.00	0.00	0.00
19,500.00	89.16	179.36	9,487.00	-9,644.64	443.97	9,654.85	0.00	0.00	0.00
19,600.00	89.16	179.36	9,488.46	-9,744.62	445.08	9,754.78	0.00	0.00	0.00
19,685.58	89.16	179.36	9,489.71	-9,830.19	446.03	9,840.31	0.00	0.00	0.00

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
KOP (Saker 6_7 Fed	0.00	0.00	-0.30	662.91	329.67	457,272.83	829,419.14	32.253681	-103.401445
- plan misses target center by 740.36ft at 0.00ft MD (0.00 TVD, 0.00 N, 0.00 E)									
- Point									
FTP (Saker 6_7 Fed	0.00	0.00	9,336.72	612.92	330.26	457,222.84	829,419.73	32.253544	-103.401445
- plan misses target center by 197.30ft at 9331.24ft MD (9189.52 TVD, 482.36 N, 315.64 E)									
- Point									
PBHL (Saker 6_7 Fed	0.00	0.00	9,489.71	-9,830.19	446.03	446,779.71	829,535.50	32.224838	-103.401363
- plan hits target center									
- Point									

OXY
Planning Report

Database:	HOPSPP	**Local Co-ordinate Reference:**	Well Saker 6_7 Fed Com 26H
Company:	ENGINEERING DESIGNS	**TVD Reference:**	RKB=25' @ 3473.40ft
Project:	PRD NM DIRECTIONAL PLANS (NAD 1983)	**MD Reference:**	RKB=25' @ 3473.40ft
Site:	Saker 6_7	**North Reference:**	Grid
Well:	Saker 6_7 Fed Com 26H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Permitting Plan		

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
771.40	771.40	RUSTLER			
1,093.40	1,093.40	SALADO			
3,409.40	3,409.40	CASTILE			
5,276.40	5,276.40	DELAWARE			
5,325.40	5,325.40	BELL CANYON			
6,214.01	6,211.40	CHERRY CANYON			
7,627.94	7,583.40	BRUSHY CANYON			
8,845.46	8,756.40	BONE SPRING			

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
5,413.00	5,413.00	0.00	0.00	Build 1°/100'
7,013.03	6,992.31	206.47	81.46	Hold 16° Tangent
8,715.83	8,629.15	643.09	253.72	KOP, Build & Turn 10°/100'
9,755.38	9,344.26	98.33	335.96	Landing Point
19,685.58	9,489.71	-9,830.19	446.03	TD at 19685.58' MD

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☑ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-025-49465	2200	ANTELOPE RIDGE; BONE SPRING

Property Code	Property Name	Well Number
330848	SAKER 6_7 FED COM	26H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3448.4'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
2	6	24S	35E		710 NORTH	1,358 EAST	32.251867°	-103.402530°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	7	24S	35E		20 SOUTH	1,020 EAST	32.224838°	-103.401363°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640.06				

Order Numbers. Well setbacks are under Common Ownership: ☐Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
1	6	24S	35E		50 NORTH	1,020 EAST	32.253681°	-103.401445°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
1	6	24S	35E		100 NORTH	1,020 EAST	32.253544°	-103.401444°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	7	24S	35E		100 SOUTH	1,020 EAST	32.225058°	-103.401364°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☑ Horizontal ☐ Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 08/21/24

Signature Date

Melissa Guidry

Printed Name

melissa_guidry@oxy.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 08-20-24

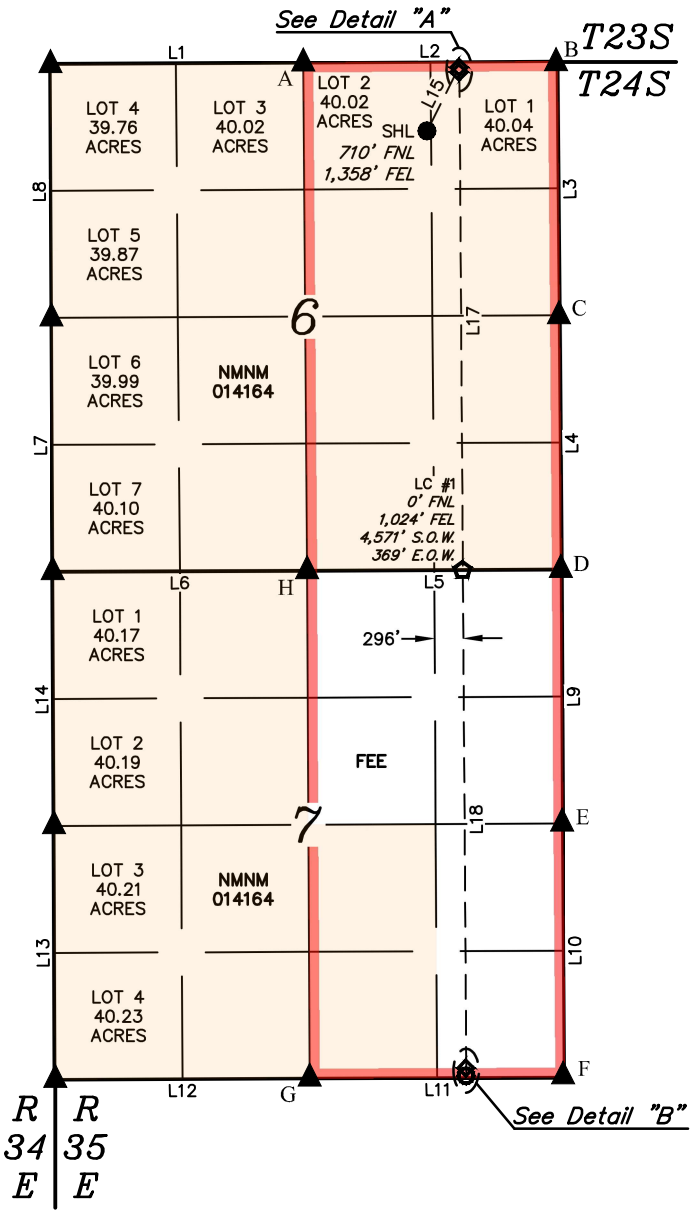
Signature and Seal of Professional Surveyor

23782 December 13, 2019

Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name	Well Number	Drawn By	Revised By
SAKER 6_7 FED COM	26H	D.P. 12-19-19	REV. 4 D.M.C. 08-20-24 (SHL MOVE & FORMAT UPDATE)



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°41'10"W	2631.14'
L2	S89°41'56"W	2640.30'
L3	N00°26'32"W	2642.64'
L4	N00°26'28"W	2640.92'
L5	S89°43'47"W	2640.49'
L6	S89°43'29"W	2646.32'
L7	N00°17'03"W	2640.42'
L8	N00°15'58"W	2639.92'
L9	N00°17'18"W	2640.86'
L10	N00°24'37"W	2642.00'
L11	S89°45'26"W	2646.85'
L12	S89°43'41"W	2646.34'
L13	N00°16'35"W	2640.63'
L14	N00°17'02"W	2640.80'
L15	N26°40'54"E	740.47'
L16	S00°26'32"E	50.00'
L17	S00°23'42"E	5182.99'
L18	S00°23'42"E	5182.38'
L19	S00°24'37"E	80.00'

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°15'06.72" (32.251867°)
LONGITUDE = -103°24'09.11" (-103.402530°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°15'06.27" (32.251742°)
LONGITUDE = -103°24'07.40" (-103.402056°)
STATE PLANE NAD 83 (N.M. EAST)
N: 456609.92' E: 829089.47'
STATE PLANE NAD 27 (N.M. EAST)
N: 456550.56' E: 787904.88'

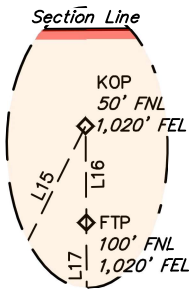
NAD 83 (KICK OFF POINT)
LATITUDE = 32°15'13.25" (32.253681°)
LONGITUDE = -103°24'05.20" (-103.401445°)
NAD 27 (KICK OFF POINT)
LATITUDE = 32°15'12.80" (32.253556°)
LONGITUDE = -103°24'03.50" (-103.400971°)
STATE PLANE NAD 83 (N.M. EAST)
N: 457272.83' E: 829419.14'
STATE PLANE NAD 27 (N.M. EAST)
N: 457213.44' E: 788234.56'

NAD 83 (FIRST TAKE POINT)
LATITUDE = 32°15'12.76" (32.253544°)
LONGITUDE = -103°24'05.20" (-103.401444°)
NAD 27 (FIRST TAKE POINT)
LATITUDE = 32°15'12.31" (32.253419°)
LONGITUDE = -103°24'03.50" (-103.400971°)
STATE PLANE NAD 83 (N.M. EAST)
N: 457222.84' E: 829419.73'
STATE PLANE NAD 27 (N.M. EAST)
N: 457163.46' E: 788235.15'

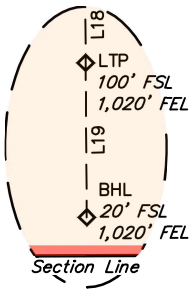
NAD 83 (LEASE CROSSING #1)
LATITUDE = 32°14'21.48" (32.239300°)
LONGITUDE = -103°24'05.05" (-103.401404°)
NAD 27 (LEASE CROSSING #1)
LATITUDE = 32°14'21.03" (32.239175°)
LONGITUDE = -103°24'03.35" (-103.400931°)
STATE PLANE NAD 83 (N.M. EAST)
N: 452040.96' E: 829477.17'
STATE PLANE NAD 27 (N.M. EAST)
N: 451981.71' E: 788292.39'

NAD 83 (LAST TAKE POINT)
LATITUDE = 32°13'30.21" (32.225058°)
LONGITUDE = -103°24'04.91" (-103.401364°)
NAD 27 (LAST TAKE POINT)
LATITUDE = 32°13'29.76" (32.224932°)
LONGITUDE = -103°24'03.21" (-103.400892°)
STATE PLANE NAD 83 (N.M. EAST)
N: 446859.70' E: 829534.59'
STATE PLANE NAD 27 (N.M. EAST)
N: 446800.58' E: 788349.58'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°13'29.42" (32.224838°)
LONGITUDE = -103°24'04.91" (-103.401363°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°13'28.96" (32.224712°)
LONGITUDE = -103°24'03.21" (-103.400891°)
STATE PLANE NAD 83 (N.M. EAST)
N: 446779.71' E: 829535.50'
STATE PLANE NAD 27 (N.M. EAST)
N: 446720.60' E: 788350.48'



Detail "A"
No Scale



Detail "B"
No Scale

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.

● = SURFACE HOLE LOCATION
◇ = KICK OFF POINT/FIRST TAKE POINT/LAST TAKE POINT
○ = BOTTOM HOLE LOCATION
⬠ = LEASE CROSSING
▲ = SECTION CORNER LOCATED
▬ = HORIZONTAL SPACING UNIT
S.O.W. = SOUTH OF WELL
E.O.W. = EAST OF WELL

SCALE

HSU COORDINATES				
	NAD 27 N.M. STATE PLANE, EAST ZONE		NAD 83 N.M. STATE PLANE, EAST ZONE	
POINT	NORTHING	EASTING	NORTHING	EASTING
A	457248.14'	786614.03'	457307.52'	827798.56'
B	457273.05'	789253.74'	457332.46'	830438.34'
C	454631.08'	789285.12'	454690.41'	830469.81'
D	451990.82'	789316.40'	452050.08'	830501.21'
E	449350.55'	789340.64'	449409.74'	830525.56'
F	446709.19'	789370.50'	446768.31'	830555.54'
G	446686.92'	786724.21'	446746.01'	827909.19'
H	451967.34'	786676.49'	452026.57'	827861.23'

Sheet 2 of 2

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 380383

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 380383
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	ALL PREVIOUS COA's APPLY	9/10/2024