

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Reports
09/06/2024

Well Name: SOBER BEZ FEDERAL Well Location: T20S / R29E / SEC 35 / County or Parish/State: EDDY /

NWSE / 32.5280043 / -104.0435693 NM

Well Number: 1 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMNM103602 Unit or CA Name: Unit or CA Number:

US Well Number: 3001534334 Operator: DEVON ENERGY

PRODUCTION COMPANY LP

Accepted for record only BLM approval required NMOCD 9/10/24 KF

Subsequent Report

Sundry ID: 2810373

Type of Submission: Subsequent Report

Type of Action: Temporary Abandonment

Date Sundry Submitted: 09/05/2024 Time Sundry Submitted: 07:48

Date Operation Actually Began: 08/22/2024

Actual Procedure: null

SR Attachments

Actual Procedure

 $SOBER_BEZ_FEDERAL_1H_SUBSEQUENT_TA_SIGNED_WBD_CHART_20240905074808.pdf$

SR Conditions of Approval

Specialist Review

TA_Final_Extension_COA_20240905185118.pdf

Page 1 of 2

eived by OCD: 9/6/2024 6:06:30 AM Well Name: SOBER BEZ FEDERAL

Well Number: 1

Well Location: T20S / R29E / SEC 35 /

Type of Well: CONVENTIONAL GAS

NWSE / 32.5280043 / -104.0435693

County or Parish/State: EDDY/2 NM

Allottee or Tribe Name:

Unit or CA Name: Unit or CA Number: Lease Number: NMNM103602

US Well Number: 3001534334 Operator: DEVON ENERGY

PRODUCTION COMPANY LP

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: SEP 05, 2024 07:48 AM **Operator Electronic Signature: JEFF YOUNG**

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Production Data Analyst

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY State: OK

Phone: (405) 228-2480

Email address: JEFF.YOUNG@DVN.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Approved Disposition Date: 09/05/2024

Signature: Jonathon Shepard

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Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT	5. Lease Serial No. NMNM103602
SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to re- abandoned well. Use Form 3160-3 (APD) for such p	6. If Indian, Allottee or Tribe Name enter an
SUBMIT IN TRIPLICATE - Other instructions on page 2	7. If Unit of CA/Agreement, Name and/or No.
I. Type of Well	8 Well Name and No
Oil Well Gas Well Other	8. Well Name and No. SOBER BEZ FEDERAL 1
2. Name of Operator DEVON ENERGY PRODUCTION CO LP	9. API Well No. 30-015-34334
3a. Address 333 West Sheridan Ave, Oklahoma City, OK 73102-5015 3b. Phone No. (inch.) (405) 228-2480	de area code) 10. Field and Pool or Exploratory Area GOLDEN LANE; ATOKA
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Sec 35 T20S R29E 1980 FSL 1980 FEL	11. Country or Parish, State EDDY COUNTY, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICA	TE NATURE OF NOTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Subsequent Report Casing Repair New Cons Change Plans Plug and A Trinal Abandonment Notice Convert to Injection Plug Back To Describe Proposed or Completed Operation: Clearly state all pertinent details, included the proposal is to deepen directionally or recomplete horizontally, give subsurface lowed the Bond under which the work will be perfonned or provide the Bond No. on file with completion of the involved operations. If the operation results in a multiple completion	Temporarily Abandon Water Disposal ing estimated starting date of any proposed work and approximate duration thereof. If cations and measured and true vertical depths of all pertinent markers and zones. Attack th BLM/BIA. Required subsequent reports must be filed within 30 days following on or recompletion in a new interval, a Form 3160-4 must be filed once testing has been luding reclamation, have been completed and the operator has detennined that the site late 2% KCL. Leak Test. Dump bail 35' Cl H from 11,680' – 11,540'. WOC.
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) JEFF YOUNG Title Signature Date	00/05/2024
THE SPACE FOR FEDERA	L OR STATE OFICE USE
Approved by	
	Title Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

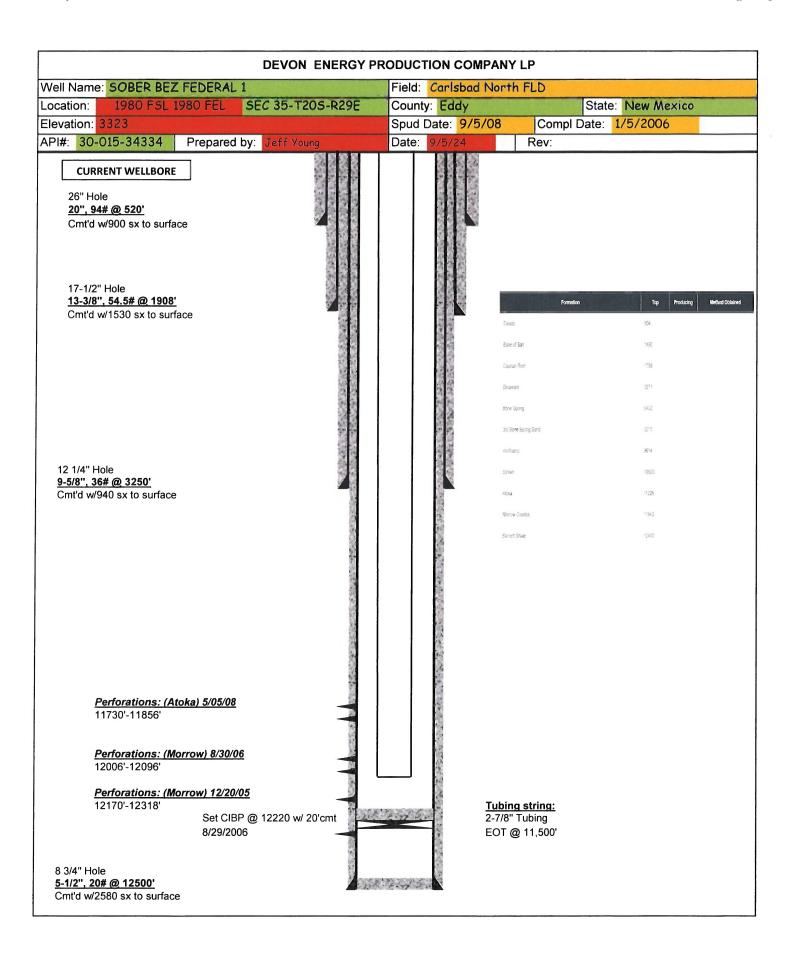
The Paperwork Reduction Act of 1995 requires us to inform you that:

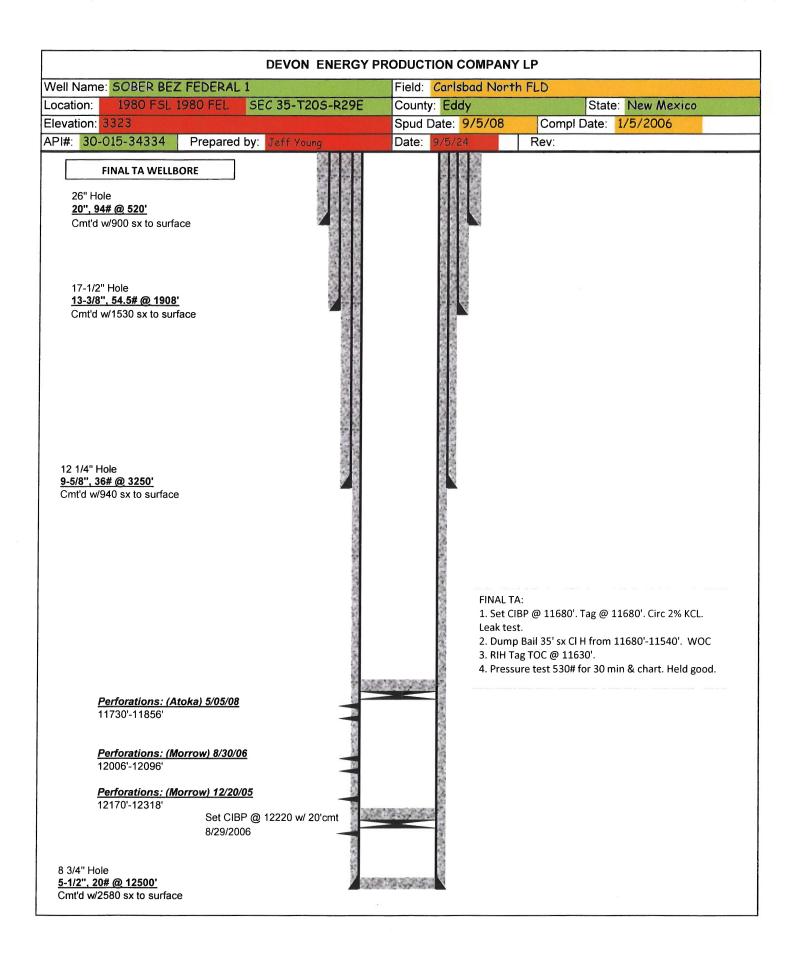
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

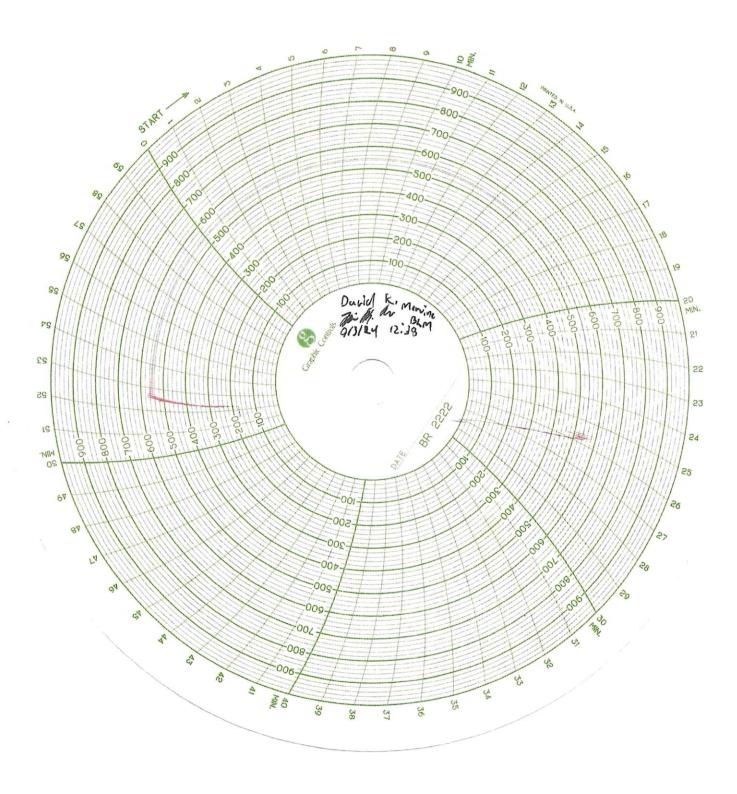
Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240







BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval for Final Extension of Temporary Abandonment of Wells

Pursuant to 43 CFR 3162.3-4.d.3 & e.3, no well may be non-productive for more than 4 consecutive years.

- 1. TA status will be approved for a period of up to one year from the date of sundry approval.
- 2. Within 9 months of the approval date of this sundry, the operator must submit one of the following:
 - a. A Workover Notice of Intent (NOI) sundry that includes the planned operations and expected date the well will be brought back into production -or-
 - b. A Plug and Abandonment NOI sundry that includes the planned operations and expected date to permanently abandon the well -or-
 - c. A Temporary Abandonment Subsequent Report sundry that includes a detailed plan and timeline for future beneficial use of the well. The sundry must include:
 - i. An explanation for why the well must remain temporarily abandoned (i.e. why can the well not be brought online today?)
 - ii. A timeline that includes:
 - Verifiable progress markers (e.g "Construction of flowlines will begin by xx/xx/xxxx")
 - 2. A date when the well will be brought online

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 381145

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	381145
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 9/10/24 KF	9/10/2024