

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMLC065680
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. DEEP ELLUM 25/26 B2AB FED COI
2. Name of Operator MEWBOURNE OIL COMPANY		9. API Well No.
3a. Address P O BOX 5270, HOBBS, NM 88241	3b. Phone No. (include area code) (575) 393-5905	10. Field and Pool or Exploratory Area TAMANO/BONE SPRING
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 30/T18S/R32E/NMP		11. Country or Parish, State EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☒ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Mewbourne Oil Company requests approval to make the following changes to the approved APD (10400085781, 30-025-53395):

- 1) Change well name from Deep Ellum 25/26 B2AB Fed Com #1H to Deep Ellum 25/26 Fed Com #511H
- 2) Change 9 5/8" intermediate casing setting depth from 4800' to 2400', as detailed in the attachment.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) ANDY TAYLOR / Ph: (575) 393-5905	Title Engineer
Signature (Electronic Submission)	Date 08/20/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved	Title Petroleum Engineer	Date 08/23/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNW / 1035 FNL / 65 FWL / TWSP: 18S / RANGE: 32E / SECTION: 30 / LAT: 32.7230023 / LONG: -103.8141694 (TVD: 0 feet, MD: 0 feet)

PPP: NENE / 450 FNL / 100 FEL / TWSP: 18S / RANGE: 31E / SECTION: 25 / LAT: 32.7246093 / LONG: -103.8147084 (TVD: 8858 feet, MD: 8904 feet)

PPP: NENE / 450 FNL / 0 FEL / TWSP: 18S / RANGE: 31E / SECTION: 26 / LAT: 32.7245673 / LONG: -103.8316505 (TVD: 8995 feet, MD: 14208 feet)

BHL: NWNW / 450 FNL / 2512 FEL / TWSP: 18S / RANGE: 31E / SECTION: 26 / LAT: 32.7245462 / LONG: -103.8398169 (TVD: 8927 feet, MD: 16720 feet)

CONFIDENTIAL

Mewbourne Oil Company, Deep Ellum 25/26 Fed Com 511H
Sec 30, T18S, R32E
SHL: 1035' FNL 65' FWL (Sec 30)
BHL: 450' FNL 2512' FEL (Sec 26)

Casing Program Design A						BLM Minimum Safety Factors	1.125	1.0	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet
String	Hole Size	Top MD	Top TVD	Bot MD	Bot TVD	Csg. Size	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
Surface	17.5'	0'	0'	1000'	1000'	13.375" 48# H40 STC	1.68	3.78	6.71	11.27
Int	12.25'	0'	0'	2550'	2550'	9.625" 36# J55 LTC	1.52	2.65	4.93	6.14
Production	8.75'	0'	0'	8579'	8550'	7" 26# P110 LTC	1.43	2.28	3.11	3.72
Liner	6.125'	8379'	8351'	16720'	9123'	4.5" 13.5# P110 LTC	2.05	2.38	3.00	3.75

Cement Program

Casing		# Sacks	Wt. lb/gal	Yield ft³/sack	TOC/BOC	Volume ft³	% Excess	Slurry Description
13.375 in	LEAD	530	12.5	2.12	0' - 808'	1130	100%	Class C: Salt, Gel, Extender, LCM
	TAIL	200	14.8	1.34	808' - 1000'	268		Class C: Retarder
9.625 in	LEAD	340	12.5	2.12	0' - 1865'	730	25%	Class C: Salt, Gel, Extender, LCM
	TAIL	200	14.8	1.34	1865' - 2550'	268		Class C: Retarder
1st Stg 7 in	LEAD	110	12.5	2.12	4850' - 6107'	240	25%	Class C: Salt, Gel, Extender, LCM, Defoamer
	TAIL	400	15.6	1.18	6107' - 8579'	472		Class H: Retarder, Fluid Loss, Defoamer
7" DV Tool @ 4850'								
2nd Stg 7 in	LEAD	160	12.5	2.12	2350' - 4143'	340	25%	Class C: Salt, Gel, Extender, LCM, Defoamer
	TAIL	100	14.8	1.34	4143' - 4850'	134		Class C: Retarder, Fluid Loss, Defoamer
4.5 in	LEAD	530	13.5	1.85	8379' - 16720'	990	25%	Class H: Salt, Gel, Fluid Loss, Retarder, Dispersant, Defoamer, Anti-

Design A - Mud Program

Depth	Mud Wt	Mud Type
0' - 1000'	8.8	Fresh Water
1000' - 2550'	10	Brine
2550' - 8579'	9.8	Cut-Brine
8579' - 16720'	12	OBM

Geology

Formation	Est. Top (TVD)	Mineral Resources	Formation	Est. Top (TVD)	Mineral Resources
Rustler	923'	Usable Water	Yeso		
Castile			Delaware (Lamar)	4876'	Oil/Natural Gas
Salt Top	1101'	None	Bell Canyon		
Salt Base	2281'	None	Cherry Canyon		
Yates	2493'	Oil/Natural Gas	Manzanita Marker		
Seven Rivers	2940'	Oil/Natural Gas	Basal Brushy Canyon		
Queen	3611'	Oil/Natural Gas	Bone Spring	6612'	Oil/Natural Gas
Capitan			1st Bone Spring	8042'	Oil/Natural Gas
Grayburg	3859'	None	2nd Bone Spring	8677'	Oil/Natural Gas
San Andres	4231'	Oil/Natural Gas	3rd Bone Spring	9560'	Oil/Natural Gas
Glorieta			Wolfcamp		

All casing strings will be tested in accordance with 43 CFR Part 3170 Subpart 3172. Must have table for contingency casing.

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	N
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is an open annulus used to satisfy R-111-Q? If yes, see cement design.	
Is an engineered weak point used to satisfy R-111-Q?	
If yes, at what depth is the weak point planned?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Mewbourne Oil Company, Deep Ellum 25/26 Fed Com 511H

Sec 30, T18S, R32E

SHL: 1035' FNL 65' FWL (Sec 30)

BHL: 450' FNL 2512' FEL (Sec 26)

Casing Program Design B						BLM Minimum Safety Factors	1.125	1.0	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet
String	Hole Size	Top MD	Top TVD	Bot MD	Bot TVD	Csg. Size	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
Surface	17.5'	0'	0'	1000'	1000'	13.375" 48# H40 STC	1.68	3.78	6.71	11.27
Int 2	12.25'	0'	0'	2550'	2550'	9.625" 36# J55 LTC	1.52	2.65	4.93	6.14
Production	8.75'	0'	0'	9479'	9123'	7" 26# P110 LTC	1.29	2.06	2.81	3.37
Liner	6.125'	8579'	8550'	16720'	9123'	4.5" 13.5# P110 LTC	2.10	2.44	3.08	3.84

Design B - Cement Program

Casing		# Sacks	Wt. lb/gal	Yield ft³/sack	TOC/BOC	Volume ft³	% Excess	Slurry Description
13.375 in	LEAD	530	12.5	2.12	0' - 808'	1130	100%	Class C: Salt, Gel, Extender, LCM
	TAIL	200	14.8	1.34	808' - 1000'	268		Class C: Retarder
9.625 in	LEAD	340	12.5	2.12	0' - 1865'	730	25%	Class C: Salt, Gel, Extender, LCM
	TAIL	200	14.8	1.34	1865' - 2550'	268		Class C: Retarder
1st Stg 7 in	LEAD	190	12.5	2.12	4850' - 7002'	410	25%	Class C: Salt, Gel, Extender, LCM, Defoamer
	TAIL	400	15.6	1.18	7002' - 9479'	472		Class H: Retarder, Fluid Loss, Defoamer
7" DV Tool @ 4850'								
2nd Stg 7 in	LEAD	160	12.5	2.12	2350' - 4143'	340	25%	Class C: Salt, Gel, Extender, LCM, Defoamer
	TAIL	100	14.8	1.34	4143' - 4850'	134		Class C: Retarder, Fluid Loss, Defoamer
4.5 in	LEAD	520	13.5	1.85	8579' - 16720'	970	25%	Class H: Salt, Gel, Fluid Loss, Retarder, Dispersant, Defoamer, Anti-

Design B - Mud Program

Depth	Mud Wt	Mud Type
0' - 1000'	8.8	Fresh Water
1000' - 2550'	10	Brine
2550' - 9479'	9.8	Cut-Brine
9479' - 16720'	12	OBM

Geology

Formation	Est. Top (TVD)	Mineral Resources	Formation	Est. Top (TVD)	Mineral Resources
Rustler	923'	Usable Water	Yeso		
Castile			Delaware (Lamar)	4876'	Oil/Natural Gas
Salt Top	1101'	None	Bell Canyon		
Salt Base	2281'	None	Cherry Canyon		
Yates	2493'	Oil/Natural Gas	Manzanita Marker		
Seven Rivers	2940'	Oil/Natural Gas	Basal Brushy Canyon		
Queen	3611'	Oil/Natural Gas	Bone Spring	6612'	Oil/Natural Gas
Capitan			1st Bone Spring	8042'	Oil/Natural Gas
Grayburg	3859'	None	2nd Bone Spring	8677'	Oil/Natural Gas
San Andres	4231'	Oil/Natural Gas	3rd Bone Spring	9560'	Oil/Natural Gas
Glorieta			Wolfcamp		

All casing strings will be tested in accordance with 43 CFR Part 3170 Subpart 3172. Must have table for contingency casing.

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	N
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is an open annulus used to satisfy R-111-Q? If yes, see cement design.	
Is an engineered weak point used to satisfy R-111-Q?	
If yes, at what depth is the weak point planned?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	MEWBOURNE OIL COMPANY
WELL NAME & NO.:	DEEP ELLUM 25/26 FED COM 511H
APD ID:	10400085781
LOCATION:	Section 30, T18S, R32E. NMP
COUNTY:	Lea County, New Mexico ▼

*Previously known as DEEP ELLUM 25/26 B2AB FED COM 1H. Changes approved through engineering via **Sundry 2807620** on 8/23/2024. Any previous COAs not addressed within the updated COAs still apply.*

COA

H ₂ S	☐ No		☒ Yes	
Potash / WIPP	☒ None	☐ Secretary	☐ R-111-Q	☐ Open Annulus ☐ WIPP
Cave / Karst	☒ Low	☐ Medium	☐ High	☐ Critical
Wellhead	☐ Conventional	☒ Multibowl	☐ Both	☐ Diverter
Cementing	☐ Primary Squeeze	☐ Cont. Squeeze	☐ EchoMeter	☒ DV Tool
Special Req	☐ Capitan Reef	☐ Water Disposal	☒ COM	☐ Unit
Waste Prev.	☐ Self-Certification	☐ Waste Min. Plan	☒ APD Submitted prior to 06/10/2024	
Additional Language	☒ Flex Hose	☐ Casing Clearance	☐ Pilot Hole	☒ Break Testing
	☐ Four-String	☒ Offline Cementing	☐ Fluid-Filled	

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H₂S) Drilling Plan shall be activated at spud. As a result, the Hydrogen Sulfide area must meet all requirements from 43 CFR 3176, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

Primary Casing Program

1. The 13-3/8 inch surface casing shall be set at approximately **1,000 ft.** (a minimum of 25 feet (Lea County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface. **If salt is encountered set casing at least 25 ft. above the salt.**
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic-type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the

- cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
- b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or **500 psi compressive strength**, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The **9-5/8** inch intermediate casing shall be set in a competent bed at approximately **2,400 ft.** The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

Cement to surface. If cement does not circulate see B.1.a, c-d above.

Note: Excess cement is below the BLM's recommendation of 25%. More cement might be needed.

3. Operator has proposed to set **7 inch 26# P-110** production casing at approximately **8,579 ft.** (8,550 ft. TVD). The minimum required fill of cement behind the **7** inch production casing is:

Option 1 (Single Stage): Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

Option 2 (Two-Stage): The operator has proposed to utilize a DV tool. Operator may adjust depth of DV tool if needed, adjust cement volumes accordingly. The DV tool may be cancelled if cement circulates to surface on the first stage.

- a. **First stage to DV tool:** Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.
- b. **Second stage above DV tool:** Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

Note: Excess cement for the 2nd stage is below the BLM's recommendation of 25%. More cement might be needed.

4. The minimum required fill of cement behind the **4-1/2** inch production liner is:
- Cement should tie-back **100 feet** into the previous casing. Operator shall provide method of verification.

Alternate Casing Program

1. The **13-3/8** inch surface casing shall be set at approximately **1,000 ft.** (a minimum of 25 feet (Lea County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface. **If salt is encountered set casing at least 25 ft. above the salt.**
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic-type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or **500 psi compressive strength**, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The **9-5/8** inch intermediate casing shall be set in a competent bed at approximately **2,400 ft.** The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

Cement to surface. If cement does not circulate see B.1.a, c-d above.

Note: Excess cement is below the BLM's recommendation of 25%. More cement might be needed.

3. Operator has proposed to set **7 inch 26# P-110** production casing at approximately **9,479 ft.** (9,123 ft. TVD). The minimum required fill of cement behind the **7** inch production casing is:

Option 1 (Single Stage): Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

Option 2 (Two-Stage): The operator has proposed to utilize a DV tool. Operator may adjust depth of DV tool if needed, adjust cement volumes accordingly. The DV tool may be cancelled if cement circulates to surface on the first stage.

- a. **First stage to DV tool:** Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.
- b. **Second stage above DV tool:** Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

Note: Excess cement for the 2nd stage is below the BLM's recommendation of 25%. More cement might be needed.

4. The minimum required fill of cement behind the **4-1/2** inch production liner is:

- Cement should tie-back **100 feet** into the previous casing. Operator shall provide method of verification.

Offline Cementing

Operator has been (**Approved**) to pump the proposed cement program offline in the **Surface and intermediate(s) intervals**. Offline cementing should commence within 24 hours of landing the casing for the interval. Notify the BLM 4hrs prior to the commencement of any offline cementing procedure at **Lea County: 575-689-5981**.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).
2. Operator has proposed a multi-bowl wellhead assembly. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M) psi**. The BOP/BOPE and annular preventer shall be pressure-tested in accordance with **title 43 CFR 3172 and API STANDARD 53**.
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. If the cement does not circulate and one-inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
 - e. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172 must be followed.

BOPE Break Testing Variance

- BOPE Break Testing is **ONLY** permitted for intervals utilizing a 5M BOPE or less. (**Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP.**)
- BOPE Break Testing is **NOT** permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer

(575-706-2779) prior to the commencement of any BOPE Break Testing operations.

- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted (575-689-5981 Lea County) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per **43 CFR 3172**.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- The operator will submit an as-drilled survey well plat of the well completion, but are not limited to, those specified in 43 CFR 3171 and 3172.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Contact Lea County Petroleum Engineering Inspection Staff:

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 689-5981.

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after

installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).

- b. When the operator proposes to set surface casing with Spudder Rig
 - i. Notify the BLM when moving in and removing the Spudder Rig.
 - ii. Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - iii. BOP/BOPE test to be conducted per **43 CFR 3172** as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the doghouse or stairway area.
3. For intervals in which cement to surface is required, cement to surface should be verified with a visual check and density or pH check to differentiate cement from spacer and drilling mud. The results should be documented in the driller's log and daily reports.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-Q potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR 3172**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - i. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - ii. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - iii. Manufacturer representative shall install the test plug for the initial BOP test.

- iv. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
 - v. If the cement does not circulate and one-inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
- i. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - ii. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (Only applies to single stage cement jobs, prior to the cement setting up.)
 - iii. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
 - iv. The test shall be run on a 5000-psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one-hour chart. A circular chart shall have a maximum 2-hour clock. If a twelve hour or twenty-four-hour chart is used, tester shall make a notation that it is run with a two hour clock.
 - v. The results of the test shall be reported to the appropriate BLM office.
 - vi. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
 - vii. The BOP/BOPE test shall include a low-pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30

minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

- viii. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

SA 08/23/2024

Mewbourne Oil Company, Deep Ellum 25/26 Fed Com 511H

Sec 30, T18S, R32E

SHL: 1035' FNL 65' FWL (Sec 30)

BHL: 450' FNL 2512' FEL (Sec 26)

Casing Program Design A						BLM Minimum Safety Factors	1.125	1.0	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet
String	Hole Size	Top MD	Top TVD	Bot MD	Bot TVD	Csg. Size	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
Surface	17.5'	0'	0'	1000'	1000'	13.375" 48# H40 STC	1.68	3.78	6.71	11.27
Int	12.25'	0'	0'	2400'	2400'	9.625" 36# J55 LTC	1.62	2.82	5.24	6.53
Production	8.75'	0'	0'	8579'	8550'	7" 26# P110 LTC	1.43	2.28	3.11	3.72
Liner	6.125'	8379'	8351'	16720'	9123'	4.5" 13.5# P110 LTC	2.05	2.38	3.00	3.75

Cement Program

Casing		# Sacks	Wt. lb/gal	Yield ft³/sack	TOC/BOC	Volume ft³	% Excess	Slurry Description
13.375 in	LEAD	530	12.5	2.12	0' - 808'	1130	100%	Class C: Salt, Gel, Extender, LCM
	TAIL	200	14.8	1.34	808' - 1000'	268		Class C: Retarder
9.625 in	LEAD	310	12.5	2.12	0' - 1707'	660	25%	Class C: Salt, Gel, Extender, LCM
	TAIL	200	14.8	1.34	1707' - 2400'	268		Class C: Retarder
1st Stg 7 in	LEAD	110	12.5	2.12	4850' - 6107'	240	25%	Class C: Salt, Gel, Extender, LCM, Defoamer
	TAIL	400	15.6	1.18	6107' - 8579'	472		Class H: Retarder, Fluid Loss, Defoamer
7" DV Tool @ 4850'								
2nd Stg 7 in	LEAD	170	12.5	2.12	2200' - 4145'	370	25%	Class C: Salt, Gel, Extender, LCM, Defoamer
	TAIL	100	14.8	1.34	4145' - 4850'	134		Class C: Retarder, Fluid Loss, Defoamer
4.5 in	LEAD	530	13.5	1.85	8379' - 16720'	990	25%	Class H: Salt, Gel, Fluid Loss, Retarder, Dispersant, Defoamer, Anti-

Design A - Mud Program

Depth	Mud Wt	Mud Type
0' - 1000'	8.8	Fresh Water
1000' - 2400'	10	Brine
2400' - 8579'	9.8	Cut-Brine
8579' - 16720'	12	OBM

Geology

Formation	Est. Top (TVD)	Mineral Resources	Formation	Est. Top (TVD)	Mineral Resources
Rustler	923'	Usable Water	Yeso		
Castile			Delaware (Lamar)	4876'	Oil/Natural Gas
Salt Top	1101'	None	Bell Canyon		
Salt Base	2281'	None	Cherry Canyon		
Yates	2493'	Oil/Natural Gas	Manzanita Marker		
Seven Rivers	2940'	Oil/Natural Gas	Basal Brushy Canyon		
Queen	3611'	Oil/Natural Gas	Bone Spring	6612'	Oil/Natural Gas
Capitan			1st Bone Spring	8042'	Oil/Natural Gas
Grayburg	3859'	None	2nd Bone Spring	8677'	Oil/Natural Gas
San Andres	4231'	Oil/Natural Gas	3rd Bone Spring	9560'	Oil/Natural Gas
Glorieta			Wolfcamp		

All casing strings will be tested in accordance with 43 CFR Part 3170 Subpart 3172. Must have table for contingency casing.

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	N
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is an open annulus used to satisfy R-111-Q? If yes, see cement design.	
Is an engineered weak point used to satisfy R-111-Q?	
If yes, at what depth is the weak point planned?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Mewbourne Oil Company, Deep Ellum 25/26 Fed Com 511H

Sec 30, T18S, R32E

SHL: 1035' FNL 65' FWL (Sec 30)

BHL: 450' FNL 2512' FEL (Sec 26)

Casing Program Design B						BLM Minimum Safety Factors	1.125	1.0	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet
String	Hole Size	Top MD	Top TVD	Bot MD	Bot TVD	Csg. Size	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
Surface	17.5'	0'	0'	1000'	1000'	13.375" 48# H40 STC	1.68	3.78	6.71	11.27
Int 2	12.25'	0'	0'	2400'	2400'	9.625" 36# J55 LTC	1.62	2.82	5.24	6.53
Production	8.75'	0'	0'	8479'	9123'	7" 26# P110 LTC	1.44	2.30	3.14	3.76
Liner	6.125'	8579'	8550'	16720'	9123'	4.5" 13.5# P110 LTC	2.10	2.44	3.08	3.84

Design B - Cement Program

Casing		# Sacks	Wt. lb/gal	Yield ft³/sack	TOC/BOC	Volume ft³	% Excess	Slurry Description
13.375 in	LEAD	530	12.5	2.12	0' - 808'	1130	100%	Class C: Salt, Gel, Extender, LCM
	TAIL	200	14.8	1.34	808' - 1000'	268		Class C: Retarder
9.625 in	LEAD	310	12.5	2.12	0' - 1707'	660	25%	Class C: Salt, Gel, Extender, LCM
	TAIL	200	14.8	1.34	1707' - 2400'	268		Class C: Retarder
1st Stg 7 in	LEAD	100	12.5	2.12	4850' - 6004'	220	25%	Class C: Salt, Gel, Extender, LCM, Defoamer
	TAIL	400	15.6	1.18	6004' - 8479'	472		Class H: Retarder, Fluid Loss, Defoamer
7" DV Tool @ 4850'								
2nd Stg 7 in	LEAD	170	12.5	2.12	2200' - 4145'	370	25%	Class C: Salt, Gel, Extender, LCM, Defoamer
	TAIL	100	14.8	1.34	4145' - 4850'	134		Class C: Retarder, Fluid Loss, Defoamer
4.5 in	LEAD	520	13.5	1.85	8579' - 16720'	970	25%	Class H: Salt, Gel, Fluid Loss, Retarder, Dispersant, Defoamer, Anti-

Design B - Mud Program

Depth	Mud Wt	Mud Type
0' - 1000'	8.8	Fresh Water
1000' - 2400'	10	Brine
2400' - 8479'	9.8	Cut-Brine
8479' - 16720'	12	OBM

Geology

Formation	Est. Top (TVD)	Mineral Resources	Formation	Est. Top (TVD)	Mineral Resources
Rustler	923'	Usable Water	Yeso		
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Yates	2493'	Oil/Natural Gas	Manzanita Marker		
Seven Rivers	2940'	Oil/Natural Gas	Basal Brushy Canyon		
Queen	3611'	Oil/Natural Gas	Bone Spring	6612'	Oil/Natural Gas
Capitan			1st Bone Spring	8042'	Oil/Natural Gas
Grayburg	3859'	None	2nd Bone Spring	8677'	Oil/Natural Gas
San Andres	4231'	Oil/Natural Gas	3rd Bone Spring	9560'	Oil/Natural Gas
Glorieta			Wolfcamp		

All casing strings will be tested in accordance with 43 CFR Part 3170 Subpart 3172. Must have table for contingency casing.

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	N
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is an open annulus used to satisfy R-111-Q? If yes, see cement design.	
Is an engineered weak point used to satisfy R-111-Q?	
If yes, at what depth is the weak point planned?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-53395	² Pool Code 58040	³ Pool Name TAMANO; BONE SPRING
⁴ Property Code 336214	⁵ Property Name DEEP ELLUM 25/26 FED COM	⁶ Well Number 511H
⁷ OGRID NO. 14744	⁸ Operator Name MEWBOURNE OIL COMPANY	⁹ Elevation 3696'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
1	30	18S	32E		1035	NORTH	65	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	26	18S	31E		450	NORTH	2512	EAST	EDDY
¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16 <u>GEODETIC DATA</u> NAD 83 GRID - NM EAST <u>SURFACE LOCATION (SL)</u> N: 627150.8 - E: 700997.4 LAT: 32.7230023° N LONG: 103.8141694° W <u>KICK OFF POINT (KOP)</u> 450' FNL & 10' FEL - SEC.25 N: 627735.3 - E: 700918.8 LAT: 32.7246100° N LONG: 103.8144158° W <u>FIRST TAKE POINT (FTP)</u> 450' FNL & 100' FEL - SEC.25 N: 627734.6 - E: 700828.8 LAT: 32.7246093° N LONG: 103.8147084° W <u>PROPOSED PENETRATION POINT 2 (PPP2)</u> 452' FNL & 0' FEL - SEC.26 N: 627694.3 - E: 695618.6 LAT: 32.7245673° N LONG: 103.8316505° W <u>BOTTOM HOLE (BH)</u> N: 627674.8 - E: 693107.2 LAT: 32.7245463° N LONG: 103.8398169° W	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <u>Andrew W Taylor</u> 8/19/2024 Signature Date Andrew Taylor Printed Name ataylor@mewbourne.com E-mail Address 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 09/14/2023 Date of Survey Signature and Seal of Professional Surveyor 19680 Certificate Number REV: ADD WELL CALLS - 11/13/23 Job No.: LS23090797D
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1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 58040		³ Pool Name TAMANO; BONE SPRING	
⁴ Property Code		⁵ Property Name DEEP ELLUM 25/26 FED COM			⁶ Well Number 511H
⁷ OGRID NO. 14744		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 3696'

¹⁰ Surface Location

UL or lot no. 1	Section 30	Township 18S	Range 32E	Lot Idn	Feet from the 1035	North/South line NORTH	Feet From the 65	East/West line WEST	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. B	Section 26	Township 18S	Range 31E	Lot Idn	Feet from the 450	North/South line NORTH	Feet from the 2512	East/West line EAST	County EDDY
¹² Dedicated Acres 240		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

¹⁶ <u>CORNER DATA</u> NAD 83 GRID - NM EAST <table> <tr> <td>A: FOUND BRASS CAP "1916" N: 622826.4 - E: 690395.5</td> <td>J: FOUND BRASS CAP "1913" N: 625560.0 - E: 706258.2</td> </tr> <tr> <td>B: FOUND BRASS CAP "1916" N: 625465.0 - E: 690379.9</td> <td>K: FOUND BRASS CAP "1913" N: 622919.2 - E: 706274.8</td> </tr> <tr> <td>C: FOUND BRASS CAP "1916" N: 628104.7 - E: 690363.7</td> <td>L: FOUND BRASS CAP "1913" N: 622910.9 - E: 703635.5</td> </tr> <tr> <td>D: FOUND BRASS CAP "1916" N: 628123.9 - E: 693004.2</td> <td>M: FOUND BRASS CAP "1913" N: 622903.4 - E: 700957.5</td> </tr> <tr> <td>E: FOUND BRASS CAP "1916" N: 628146.0 - E: 695610.0</td> <td>N: FOUND BRASS CAP "1916" N: 622883.6 - E: 698318.7</td> </tr> <tr> <td>F: FOUND BRASS CAP "1916" N: 628164.3 - E: 698284.7</td> <td>O: FOUND BRASS CAP "1916" N: 622861.7 - E: 695676.8</td> </tr> <tr> <td>G: FOUND BRASS CAP "1913" N: 628185.3 - E: 700925.9</td> <td>P: FOUND BRASS CAP "1916" N: 622844.1 - E: 693040.0</td> </tr> <tr> <td>H: FOUND BRASS CAP "1913" N: 628194.5 - E: 703600.1</td> <td>Q: FOUND BRASS CAP "1916" N: 625502.9 - E: 695660.5</td> </tr> <tr> <td>I: FOUND BRASS CAP "1913" N: 628200.9 - E: 706241.8</td> <td>R: FOUND BRASS CAP "1913" N: 625544.7 - E: 700942.5</td> </tr> </table>	A: FOUND BRASS CAP "1916" N: 622826.4 - E: 690395.5	J: FOUND BRASS CAP "1913" N: 625560.0 - E: 706258.2	B: FOUND BRASS CAP "1916" N: 625465.0 - E: 690379.9	K: FOUND BRASS CAP "1913" N: 622919.2 - E: 706274.8	C: FOUND BRASS CAP "1916" N: 628104.7 - E: 690363.7	L: FOUND BRASS CAP "1913" N: 622910.9 - E: 703635.5	D: FOUND BRASS CAP "1916" N: 628123.9 - E: 693004.2	M: FOUND BRASS CAP "1913" N: 622903.4 - E: 700957.5	E: FOUND BRASS CAP "1916" N: 628146.0 - E: 695610.0	N: FOUND BRASS CAP "1916" N: 622883.6 - E: 698318.7	F: FOUND BRASS CAP "1916" N: 628164.3 - E: 698284.7	O: FOUND BRASS CAP "1916" N: 622861.7 - E: 695676.8	G: FOUND BRASS CAP "1913" N: 628185.3 - E: 700925.9	P: FOUND BRASS CAP "1916" N: 622844.1 - E: 693040.0	H: FOUND BRASS CAP "1913" N: 628194.5 - E: 703600.1	Q: FOUND BRASS CAP "1916" N: 625502.9 - E: 695660.5	I: FOUND BRASS CAP "1913" N: 628200.9 - E: 706241.8	R: FOUND BRASS CAP "1913" N: 625544.7 - E: 700942.5	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> Signature _____ Date _____ Printed Name _____ E-mail Address _____ ¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 09/14/2023 Date of Survey _____ Signature and Seal of Professional Surveyor _____ 19680 Certificate Number REV: ADD WELL CALLS - 11/13/23
	A: FOUND BRASS CAP "1916" N: 622826.4 - E: 690395.5	J: FOUND BRASS CAP "1913" N: 625560.0 - E: 706258.2																	
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Job No.: LS23090797D

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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 377032

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 377032
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	ALL PREVIOUS COA's APPLY.	9/14/2024